

AGENDA
COUNTY OF NORTHERN LIGHTS
REGULAR COUNCIL MEETING HELD IN COUNTY CHAMBERS
ON TUESDAY, APRIL 14, 2026, at 9:00 A.M.
COUNTY BUILDING, MANNING, ALBERTA

<https://us02web.zoom.us/j/82903818268?pwd=Tbg29BXAWdDT0l38gEol3zQYs1Arko.1>

01.0 Call to Order

01.1.1 Land Acknowledgement

02.0 Adoption of the Agenda

03.0 Adoption of the Minutes of the Previous Regular or Special Meeting(s)

A. Tuesday, March 24, 2026, Council Meeting Minutes

04.0 Delegations

A. Philip Hicks, Government Frameworks at 9:05 a.m. (virtual)

B. Josee Aitken, Manager & Extension Coordinator, North Peace Applied Research Association (NPARA) at 10:00 a.m.

C. Blaire Gaalaas, Managing Director and Cody Ottens from Circular Materials at 11:15 a.m. (virtual)

05.0 Policies/ Bylaws

A. Snowplowing of Public/Private Roadways Policy

B. On Call Policy

06.0 Municipal/CAO & Departmental Reports/Business

06.1 Government Services

06.1.1 Council/Legislative

A. Normand Boucher Community Arboretum Celebration Invitation

B. EDA Elected Officials Economic Development Training Registration

C. Elected Officials Education Program Upcoming Courses

D. Fair Electricity Distribution Alliance Report

E. Letter to Council regarding More Education on Nuclear

06.1.2 Administration

A. CAO Report

06.1.3 Assessment

06.1.4 Taxation

06.1.5 Finance

A. January 2026 Payment Registers

B. February 2026 Payment Registers

C. January 2026 Bank Reconciliation

D. February 2026 Bank Reconciliation

E. Operating and Capital Budget

06.1.6 Equipment/Supplies

06.1.7 Buildings/Properties

- 06.1.8 Personnel/Human Resources
- 06.2 Protective Services
 - 06.2.1 Policing
 - A. RCMP Community Priorities Plan – Manning Detachment*
 - 06.2.3 Fire protection
 - 06.2.4 Emergency Measures & Disaster Services
 - 06.2.5 Ambulance/First Aid
 - 06.2.6 By-law Enforcement
- 06.3 Transportation/Drainage/Public Works
 - 06.3.1 Public Works
 - A. Director of Public Works Report*
 - B. National Public Works Week Report*
 - 06.3.2 Roads
 - A. Road Ban Signage*
 - 06.3.3 Airport
 - 06.3.7 Drainage Ditches
- 06.4 Utilities/Public Works
 - 06.4.1 Water
 - 06.4.2 Sewage
 - 06.4.3 Solid Waste
- 06.6 Environmental Development
 - 06.6.1 Development [Planning/Zoning/Subdivisions]
 - A. Planning & Development Administration Update*
 - 06.6.2 Community Services / Economic Development
 - 06.6.3 Agriculture Services
 - 06.6.5 Natural Resources
 - 06.6.6 Housing / Seniors
 - 06.6.9 Tourism
- 07.0 Ward and/or Committee Reports**
 - A. March 2026 Councilor Ward Reports*
- 08.0 Info Items**
 - A. Tuesday, April 14, 2026, Info Package*
- 09.0 Open Mic**
 - Decisions on Delegations*

10.0 In Camera Items

A. La Prairie Works Inc. under ATIA s. 19

B. Dust Control Contract under ATIA s. 19

C. Northern Sunrise County Airport Funding Agreement under ATIA s. 28

D. Forestry Airport Agreement under ATIA s. 19

E. Legal under ATIA s. 32

11.0 Adjournment

**MINUTES
COUNTY OF NORTHERN LIGHTS
REGULAR COUNCIL MEETING HELD IN COUNTY CHAMBERS
ON TUESDAY, MARCH 24, 2026, at 9:00 A.M.
COUNTY BUILDING, MANNING, ALBERTA**

<https://us02web.zoom.us/j/83229099721?pwd=2YvA3NXbWWSKZos7yZllylcKdql2Bo.1>

PRESENT:

Gary These	Ward One	Weberville/Stewart
Kayln Schug	Ward Two	Warrensville/Lac Cardinal
Brenda Yasinski	Ward Three	Dixonville/Chinook Valley
Brent Reese	Ward Four	Deadwood/Sunny Valley
Gloria Dechant	Ward Five	North Star/Breaking Point (virtual)
Terry Ungarian	Ward Six	Hotchkiss/Hawk Hills

REGRETS:

Linda Halabisky	Ward Seven	Keg River/Carcajou

IN ATTENDANCE:

Gerhard Stickling – Chief Administrative Officer
Josh Hunter – Director of Finance
Teresa Tupper – Executive Assistant/ Recorder
Dan Archer – Mile Zero Banner Post Reporter

01.0 Call to Order

01.1.1 Land Acknowledgement

Reeve Ungarian called the Tuesday, March 24, 2026, Council Meeting to order at 9:00 a.m.

02.0 Adoption of the Agenda

A. Tuesday, March 24, 2026, Council Agenda

125/24/03/26 MOVED BY Councillor Schug to acknowledge receipt of the Tuesday, March 24, 2026, Council Agenda and adopt it with the following deletion: 06.6.1-B and additions:

05.A1. ASB Agricultural Service Board Policy
05.A2. ASB Agricultural Pests Policy
05.A3. ASB Clubroot of Canola Policy
05.A4. ASB Fusarium graminearum Policy
05.A5. ASB Weed Control Policy
05.A6. ASB Soil Conservation Policy
05.A7. ASB Seed Viability Policy
05.A8. ASB Vegetation Management Program Policy
05.A9. ASB Rental Equipment
05.A10. ASB Farm Family Award
05.A11. ASB VSI Policy
05.A12. ASB Animal Health Policy
05.B1. Deletion of ASB Coyote Predation Policy
05.B2. Deletion of ASB Shelterbelt Program Policy
05.B3. Deletion of ASB Problem Wildlife Policy
06.1.1 - E. Canadian Nuclear Association (CNA) Conference 2026
06.1.6 – A Grader Purchase Decision
06.6.3 - A North Peace Applied Research Association – Request for Silent Auction Item

06.6.3 – B Farm Family Report
08.10 d) Info Package – March 20th At a Glance
CARRIED

03.0 Adoption of the Minutes of the Previous Regular or Special Meeting(s)

A. Tuesday, March 10, 2026, Council Meeting Minutes

126/24/03/26 **MOVED BY Councillor Reese to acknowledge receipt of the Tuesday, March 10, 2026, Council Meeting Minutes and adopt them as presented.**
CARRIED

04.0 Delegations

05.0 Policies/ Bylaws

A1. ASB Agricultural Service Board Policy

127/24/03/26 **MOVED BY Councillor These to adopt the updated Agriculture Service Board Policy.**
CARRIED

A2. ASB Agricultural Pests Policy

128/24/03/26 **MOVED BY Councillor Yasinski to adopt the updated ASB Agriculture Pests Policy.**
CARRIED

A3. ASB Clubroot of Canola Policy

129/24/03/26 **MOVED BY Councillor Reese to adopt the updated ASB Clubroot of Canola Policy.**
CARRIED

A4. ASB Fusarium graminearum Policy

130/24/03/26 **MOVED BY Councillor Dechant to adopt the updated ASB Fusarium graminearum Policy.**
CARRIED

A5. ASB Weed Control Policy

131/24/03/26 **MOVED BY Councillor Schug to adopt the updated ASB Weed Control Policy.**
CARRIED

A6. ASB Soil Conservation Policy

132/24/03/26 **MOVED BY Councillor Ungarian to adopt the updated ASB Soil Conservation Policy.**
CARRIED

A7. ASB Seed Viability Policy

133/24/03/26 **MOVED BY Councillor Yasinski to adopt the updated ASB Seed Viability Policy.**
CARRIED

A8. ASB Vegetation Management Program Policy

134/24/03/26 **MOVED BY Councillor These to adopt the updated ASB Vegetation Management Policy.**

CARRIED

A9. ASB Rental Equipment

135/24/03/26 **MOVED BY Councillor Reese to adopt the updated ASB Rental Equipment Policy.**
CARRIED

A10. ASB Farm Family Award

136/24/03/26 **MOVED BY Councillor Schug to adopt the updated ASB Farm Family Award Policy.**
CARRIED

A11. ASB VSI Policy

137/24/03/26 **MOVED BY Councillor Dechant to adopt the updated ASB VSI Policy.**
CARRIED

A12. ASB Animal Health Policy

138/24/03/26 **MOVED BY Councillor These to adopt the updated ASB Animal Health Policy.**
CARRIED

B1. Deletion of ASB Coyote Predation Policy

B2. Deletion of ASB Shelterbelt Program Policy

B3. Deletion of Problem Wildlife Policy

139/24/03/26 **MOVED BY Councillor Yasinski to delete the following ASB Policies: Coyote Predation Policy, Shelterbelt Program Policy and Problem Wildlife Policy.**
CARRIED

06.0 Municipal/CAO & Departmental Reports/Business

06.1 Government Services

06.1.1 Council/Legislative

A. Northern Lakes College Convocation 2026 Invitation

140/24/03/26 **MOVED BY Councillor Reese to acknowledge receipt of the Northern Lakes College Convocation 2026 Invitation and send Deputy Reeve Schug to represent the County as a VIP audience member at the convocation on Friday, June 5th at 1:00 p.m. at the Multi Recreation Centre, Slave Lake.**
CARRIED

B. 2026 Women in the North Promotional Items request

141/24/03/26 **MOVED BY Councillor Yasinski to acknowledge receipt of the 2026 Women in the North Promotional Items Request and donate 150 County seed packets to the event on April 22, 2026, in Grimshaw.**
CARRIED

C. 2026 Graduation Invitation – Manning Aurora Composite School

142/24/03/26 **MOVED BY Councillor Reese to acknowledge receipt of the 2026 Graduation Invitation from the Manning Aurora Composite School and send Reeve Ungarian to represent the County at the 2026 Manning Graduation on Friday, June 26, 2026, at 2:00 p.m. at the Jack Mcavoy Arena, Manning.**
CARRIED

D. Request for financial support – Royal Canadian Legion Branch No. 62

- 143/24/03/26** **MOVED BY Councillor These to acknowledge receipt of the Royal Canadian Legion request and donate \$250.00 from council grants to the Peace River Branch No. 62 for their 12 x 12 commemorative mural in celebration of 100 years of service to veterans and the community of Peace River.**
CARRIED

E. Canadian Nuclear Association (CNA) Conference 2026

Councillor These abstained from voting

- 144/24/03/26** **MOVED BY Councillor Yasinski to acknowledge receipt of the Conference information and register Reeve Ungarian for the Canadian Nuclear Association Conference on April 28 – 30, Rogers Centre, Ottawa.**
CARRIED

06.1.2 Administration
A. CAO Report

- 145/24/03/26** **MOVED BY Councillor These to acknowledge receipt of the CAO Report and accept it for information.**
CARRIED

06.1.3 Assessment

06.1.4 Taxation
A. Property Assessment Comparison

- 146/24/03/26** **MOVED BY Councillor Schug to acknowledge receipt of the Property Assessment Comparison Report and accept it for information.**
CARRIED

*Recessed the Meeting at 9:51 a.m.
Reconvened the Meeting at 10:04 a.m.*

06.1.5 Finance
A. December 2025 Bank Reconciliation

- 147/24/03/26** **MOVED BY Councillor These to acknowledge receipt of the December 2025 Bank Reconciliation and accept it for information.**
CARRIED

B. Director of Finance Update

- 148/24/03/26** **MOVED BY Councillor Reese to acknowledge receipt of the Director of Finance Update and accept it for information.**
CARRIED

06.1.6 Equipment/Supplies
A. Grader Purchase Decision

- 149/24/03/26** **MOVED BY Councillor Ungarian to acknowledge receipt of the Grader Report and proceed with the purchase of a CAT grader from Finning.**
CARRIED

06.1.7 Buildings/Properties

- 06.1.8 Personnel/Human Resources
- 06.2 Protective Services
 - 06.2.1 Policing
 - 06.2.3 Fire protection
 - 06.2.4 Emergency Measures & Disaster Services
 - 06.2.5 Ambulance/First Aid
 - 06.2.6 By-law Enforcement
- 06.3 Transportation/Drainage/Public Works
 - 06.3.1 Public Works
 - 06.3.2 Roads
 - 06.3.3 Airport
 - 06.3.7 Drainage Ditches
- 06.4 Utilities/Public Works
 - 06.4.1 Water
 - 06.4.2 Sewage
 - 06.4.3 Solid Waste
- 06.6 Environmental Development
 - 06.6.2 Community Services / Economic Development
 - A. 2026 Northern Connections Expo

150/24/03/26 **MOVED BY Councillor Dechant to acknowledge receipt of the 2026 Northern Expo Report and approve the scheduling of councillors for the event as follows:**
Baytex Energy Centre, Peace River

Friday, May 1st	COUNCIL REPRESENTATIVES (min of 2)
4 pm to 6 pm	Councillors: Brenda Yasinski & Kayln Schug
6 pm to 9 pm	Councillors: Gary These & Kayln Schug

Saturday, May 2nd	
10 am to 12 pm	Councillors: Brent Reese & Brenda Yasinski
12 pm to 2 pm	Councillors: Kayln Schug & Gloria Dechant
2 pm to 4 pm	Councillors: Gary These & Gloria Dechant

CARRIED

- 06.6.3 Agriculture Services
 - A. North Peace Applied Research Association – Request for Silent Auction Item

151/24/03/26 **MOVED BY Councillor Reese to acknowledge receipt of the North Peace Applied Research Associations request and purchase 1 table at the Farmer's Appreciation Night and decline donation of a silent auction item.**
CARRIED

B. Farm Family Award Report

152/24/03/26 **MOVED BY Councillor Reese to purchase 2 tables for the farm family to attend the NPARA Farmers Appreciation event.**
CARRIED

06.6.5 Natural Resources

06.6.6 Housing / Seniors

06.6.9 Tourism

06.6.1 Development [Planning/Zoning/Subdivisions]
A. Subdivision Report 25NL19 – Farmstead Separation

153/24/03/26 **MOVED BY Councillor These to acknowledge receipt of Subdivision Application 25NL19 to subdivide a 35.8 hectare (88.5 acre) parcel from NE7-84-22-W5M for a residential parcel and approve subject to the following nine (9) conditions:**

1. That the applicant/owner dedicate a 5.0 m road right-of-way by caveat along the north boundary of the proposed parcel and the balance of the quarter section adjacent to the road allowance for Township Road 842, and along the east boundary of the quarter section adjacent the undeveloped road allowance, for future road widening pursuant to Section 662 of the Municipal Government Act.

2. That the applicant/owner enter into and comply to a development agreement with the County of Northern Lights to include, but not be limited to, the removal of one of the two existing approaches to the most easterly parcel, and the upgrading of existing approaches, if required.

3. That the applicant submit an approach application to the County prior to removal of the existing approach access to the most easterly parcel, and further, that the applicant/owner ensure that the road right-of-way is reverted back to its original state in accordance with County standards, to the satisfaction of the County.

4. That the applicant/owner obtain all necessary environmental approvals required for development. Alterations to or obstruction of existing drainage courses, wetlands, or other bodies of water will not be permitted without prior approval from Alberta Environment and Protected Areas.

5. That the applicant/owner carry forward and/or provide new agreements, caveats, easements and/or rights-of-way in accordance with municipal requirements, and agency and/or utility company requirements.

6. That the applicant/owner adhere to the 2021 Alberta Private Sewage System Standard of Practice and all required setbacks.

7. That the applicant/owner ensure that all existing buildings located within the front yard setback are either removed and/or relocated to conform with setback requirements outlined in the County's Land Use Bylaw, prior to subdivision endorsement.

8. That the applicant/owner pay all outstanding property taxes on the land proposed to be subdivided or have arrangements made which are satisfactory to the County of Northern Lights; and

9. That the applicant/owner contact an Alberta Land Surveyor for the preparation of a Plan of Subdivision suitable for registration at the Alberta Land Titles Office to obtain title(s) under this decision.

CARRIED

07.0 Ward and/or Committee Reports

08.0 Info Items

A. Tuesday, March 24, 2026, Info Package

154/24/03/26 **MOVED BY Councillor Reese to acknowledge receipt of the Tuesday, March 24, 2026, Info Package and accept it for information.**
CARRIED

*Recessed the meeting at 10:45 a.m.
Reconvened the meeting at 11:15 a.m.*

09.0 Open Mic

Decisions on Delegations

10.0 In Camera Items
A. Personnel under ATIA s. 20

155/24/03/26 **MOVED BY Councillor Yasinski to have the Tuesday, March 24, 2026, Council Meeting go in camera to discuss personnel under ATIA s. 20 at 11:26 a.m.**
CARRIED

Dan Archer, Reporter; Josh Hunter, Director of Finance; Teresa Tupper, Executive Assistant; exited the meeting at 11:26 a.m.

156/24/03/26 **MOVED BY Councillor Schug to have the Tuesday, March 24, 2026, Council Meeting come out of camera at 11:51 a.m.**
CARRIED

11.0 Adjournment

Reeve Ungarian adjourned the Tuesday, March 24, 2026, Council Meeting at 11:51 a.m.

Chief Elected Official
Terry Ungarian

Chief Administrative Officer
Gerhard Stickling



hydrogeological consultants ltd.

Estimate – Notikewin and Keg Rivers Water Quality

2026 Monitoring Program
Various Legal Locations

Prepared for
North Peace Applied Research Association

Project Manager
Jenn Catt
Email: jennc@hcl.ca
Phone: 780.702.6226

Estimate No. MR-0510.26

March 9, 2026
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Groundwater and Surface Water Solutions for a Changing Environment



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04.B

ESTIMATE



hydrogeological consultants ltd.

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North Peace Applied Research Association
Attention: Josee Aitken
PO Box 750
Manning, AB T0H 2M0

Notikewin and Keg Rivers Water Quality

Scope of Work

Hydrogeological Consultants Ltd. (HCL) personnel will prepare bottle labels for the sampling of up to 12 river sites in the summer and fall of 2026 by the North Peace Applied Research Association (NPARA). Element Materials Technology Canada Inc. (Element), an accredited laboratory, will prepare and ship the appropriate bottle packages to NPARA. The 12 river sites are as follows:

1. Notikewin - Green-White Boundary
2. Manning
3. Hotchkiss
4. Notikewin - Peace Confluence
5. Keg River
6. Keg River New
7. Whitemud River
8. Hotchkiss River
9. Meikle River
10. Rousseau Creek
11. Buchanan Creek
12. Sims Creek

The collection and shipping of all samples will be completed by NPARA personnel. Filtering will be completed by Element, but NPARA personnel will be responsible for preserving and labelling the samples, as well as recording collection information and sample observations. HCL personnel will be available via phone during both sampling events for support as needed. The samples will be submitted to Element for analysis.

The spring sampling event will include all 12 sites. The collected samples will be analyzed for turbidity and total suspended solids only.

For the summer sampling event, samples sites 1 through 6 will be analyzed for the following:

- Routine water chemistry, including turbidity
- Total and dissolved metals, including mercury
- Nutrients
- Total dissolved phosphorus for ARD
- Low-level total phosphorous for ARD
- Total suspended solids
- Total and fecal coliforms

In addition, the remaining six sites will be sampled for turbidity and total suspended solids analysis.

The fall sampling event will include all 12 sites. The collected samples will be analyzed for turbidity and total suspended solids only.

NPARA will provide HCL with available data from previous years. HCL will prepare a 2026 River Monitoring Report for the 12 sites listed above. The report will include the following:

- Water-quality trend analysis
- River water-quality index calculations
- Climate and flow data from the Alberta Climate Information Service for 091-23 W5M and 101-23 W5M
- Monitoring program recommendations
- Comparisons against the guidelines below:
 - Canadian Council of Ministers of the Environment
 - Canadian Environmental Quality Guidelines for the Protection of Freshwater Aquatic Life
 - Protection of Agricultural Water Users
 - Environmental Quality Guidelines for Alberta Surface Waters

NPARA will receive an electronic copy of the report; a hardcopy can be provided upon request for an additional fee.

The costs associated with this work are based on expected conditions.

If it becomes evident at any time that the scope of the project has changed, you will be notified to allow for the project to be stopped or to modify the scope of work.

We accept the following payment types:

EFT - bank 004 | transit: 82569 | account: 0882-0585983

e-transfer - payments@hcl.ca

cheque - Hydrogeological Consultants Ltd.

Mastercard, Visa - subject to 2.4% surcharge



Circular Materials: County of Northern Lights

April 14, 2026

Blaire Gaalaas, Managing Director for Western Canada

Circular Materials' Role as a PRO



Advancing the Circular Economy

- Circular Materials is a producer responsibility organization (PRO) supporting producers in meeting their extended producer responsibility (EPR) compliance obligations for products, packaging, and paper (PPP) across Canada.
- A not-for-profit organization focused on building enhanced recycling systems and improving recycling rates.
- Under the EPR regulation, producers are 100% responsible for operating and funding the program.

Community Partnerships



- Circular Materials is collaborating with communities to transition their PPP (products, paper, and packaging) collection services to EPR and to ensure a seamless transition for residents.
- We are committed to designing recycling systems that advance innovation, deliver improved environmental outcomes and harness competitive procurement.



Reporting Structure

- As the PRO, we are regulated by Alberta Recycling Management Authority (ARMA) for EPR.



Phase 1 April 1, 2025



94%

Alberta communities covered in phase 1
• 1,000,000+ households



193

Contracts executed
• 104 depot contracts
• 87 curbside contracts



200,000t

Estimated tonnage of PPP captured

Phase 2 October 1, 2026



98%

Alberta communities covered in phase 2



Multi-Family

Inclusion of MF dwellings
(1,800 registrations for October 1, 2026, intake)



171

Total new curbside recycling programs in 2026.

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County of Northern Lights Current Status



Registration

Town of Wembley registered for the EPR program through ARMA in February 2025.



Stats:

Population: ~4100

Single Family Dwellings: ~1750



Depot

Keg River Landfill does not collect designated PPP materials currently.

EPR Program Start

October 1, 2026



Depot Collection Begins

EPR PPP collection begins at Keg River Landfill



Single Stream Collection

All designated PPP materials will be collected at Keg River Landfill in single stream.



P&E

Circular Materials will lead PPP recycling promotion and education in the county.

Circular Materials



Material Management

Circular Materials marketing of all collected materials.

Depot shipping to Circular Materials established receiving facilities and preconditioning facilities.

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Why Are These Changes Happening?



Scale

- Circular Materials can work with processors and contractors at a larger scale.
- Provincial scale for collection and processing.
- National scale for the commodity market.



This allows the EPR program to:

- Not be restricted by municipal boundaries
- Provide consistency in promotion and education.
- Collect the same materials province-wide.
- Reduce contamination rates.
- Have single stream at depots match curbside material coming into facilities.



How will this benefit residents?

Residents will have the same PPP recycling standards at depot and curbside even when they move between communities.

Circular Materials

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Your Circular Materials Contacts



Michelle Giesbrecht – Contract Manager
Manager, Common Collection System
mgiesbrecht@circularmaterials.ca
(647) 925-1034



Janet Tecklenborg - Northern Alberta Senior Manager
Senior Manager, Common Collection System
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(587) 888-4689



Circular Materials

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7



Thank You!

For your active commitment and collaboration in
the transition to provincial EPR



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info@circularmaterials.ca



COUNTY OF
Northern Lights

#600, 7th Ave NW, PO Box 10, Manning AB T0H 2M0
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Toll Free 1-888-525-3481

Report No.
PWAA 2026

File No.
05.A

Subject: Review of the Snowplowing of Public/ Private Roadways Policy

Agenda Date: Tuesday, April 7, 2026

Attachments: Snowplowing of Public/ Private Roadways Policy

BACKGROUND:

As discussed at the March 23rd, 2026 ordinance meeting, Public works is requesting that Council make a motion on the Snowplowing of Public/ Private Roadways Policy as it is included in the new policy titled Road Maintenance.

RECOMMENDATION

It is recommended that:

1. Council acknowledge the policy ; and
2. Council proceed with making a decision on the Snowplowing of Public/Private Roadways Policy

Prepared By:

Deb Pawluski
Public Works Admin. Assist.

Accepted for Council consideration by:

Gerhard Stickling
CAO

SNOWPLOWING OF PUBLIC/PRIVATE ROADWAYS POLICY

Subject: Snowplowing of Public Roadways Ref: Public Works Code: 32
Date Approved: February 14, 2023 Motion No: 042/14/02/23 Replaces: 462/14/12/21

The County of Northern Lights believes in providing a year-round road transportation network for the use of residents, travelling public and ratepayers.

The County of Northern Lights, given available resources and manpower, intends to make every effort to keep the roads open by establishing the following guidelines for snowplowing of County roads.

Signed: _____
Chief Elected Official

Signed: _____
Chief Administrative Officer

PROCEDURE:

1. Snowplowing operations shall generally commence when there is an accumulation of 7.5 to 10 cm of snow on gravel roads or 2.5 cm on paved surface roads, or at discretion of the Lead Hand, to remove excessive snow from the driving surface.
2. The North/ South Area Supervisor may choose to delay or begin snow removal operations after consideration of certain factors such as current weather, visibility, and effective utilization of manpower.
3. The Public Works Department shall try to achieve good winter driving conditions on paved surface roads within 24 hours of the last snowfall. This may require an application of sand/salt mixture before and/or after snowplowing to enhance traction on compacted snow or ice.
4. The Public Works Department shall try to achieve good winter driving conditions of main gravel surfaces routes within 72 hours of the last snowfall. (Resource, Collector, and Residential Roads) This may require the use of additional equipment. Lesser travelled roads will be plowed in a timely manner thereafter. There shall be no applications of sand/salt on gravel surface roads unless warranted. Traction on compacted snow or ice shall be enhanced through the use of ice blades on graders.
5. Snowplowing priority will be as follows:
 - a) main routes

- b) roads to occupied residences and school bus routes
 - c) private driveways
6. Roads left unplowed for the winter will not be opened until the spring or as determined by the area Road Supervisor.
 7. Gravel roads are plowed / graded so that, snow and ice are kept off the center line with a little gravel showing.
 8. Prior to any work taking place on private land, the landowner MUST sign a County snowplowing agreement and comply with all conditions of this policy. The area road supervisor will complete a visual inspection of the driveway and if it is deemed safe, then an agreement will be signed and a snowplowing sign will be issued. Snowplow signs are non-transferable.
 9. The fee for snowplowing of Private Driveways will be set in the County's "Schedule of Fees" bylaw.
 10. The fee for 400 meters or less of driveway does not mean the operator has to plow out a total 400 meters, plowing includes plowing a single lane driveway up to a distance of 400 meters and a small turn around area only. Plowing does not include detailed plowing of yards, for example to barns, cisterns, sheds, animal pens, etc. Residents should have vehicles, etc., moved prior to the arrival of the grader.

11. The additional fee for more than 400 meters of driveway does not mean that now 800 meters will be plowed out. These amounts and distances are merely a guideline from which to charge. No driveways or private access roads in excess of 800 meters will be considered for work under this policy.
12. If the conditions are extreme and main roads have to be plowed out before individual private driveways are done, then the operator just backs in and drives out of the driveway entrance.
13. Landowners who wish to have their private driveways plowed and who have signed an agreement and been given a sign, must put their sign at the end of their driveway where visible to the grader operator. Once the grader operator has completed plowing, it will be the landowner's responsibility to then remove the sign from the end of their driveway.
14. Landowners will receive an invoice monthly for the total number of times their private driveway was plowed out by the grader operator during the billing period. The County does not bill renters or residents who are not on the land title. Landowners who are in arrears 60 days will have snowplowing services suspended and will be required to pay the total amount due and a service recommencement fee prior to snowplowing services being reinstated.



COUNTY OF
Northern Lights

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Report No.
PWAA 2026

File No.
05. B

Subject: Updating On Call Policy

Agenda Date: Tuesday, April 7, 2026

Attachments: On call policy

BACKGROUND:

Public Works is bringing forward the On Call Policy as discussed at the March 23rd, 2026 ordinance with changes as discussed.

RECOMMENDATION

It is recommended that:

1. Council acknowledge the policy ; and
2. Council proceed with approving the On Call Policy as presented.

Prepared By:

Deb Pawluski
Public Works Admin. Assist.

Accepted for Council consideration by:

Gerhard Stickling
CAO

ON CALL POLICY

FILE CODE: GENERAL GOVERNMENT SERVICES

DEPARTMENT CODE: PERSONNEL/HUMAN RESOURCES No. 18

DATE APPROVED: April 14, 2026

MOTION NO.: 000/00/00/00

REPLACED: 251/14/06/22



PHILOSOPHY

The County of Northern Lights believes that in order to meet the needs of residents, and to respond to after-hours situations, employees are required to work after hours and on holidays.

The County of Northern Lights intends to implement the following procedure for emergent situations.

PUBLIC WORKS DEPARTMENTS PROCEDURES

The Transportation Department:

- 1.1 During the winter months from November 1st to April 30th, (at the discretion of the Director of Public Works), the "On Call" assignment will be divided evenly between the transportation supervisors on rotating a bi-weekly basis and an employee from the north and the south on a rotating weekly basis.
- 1.2 During the summer months the Director of Public Works and/or Chief Administrative Officer shall be "On Call" on a rotating basis. This is not intended to include additional on call pay, however, it is deemed to be a responsibility of the executive to ensure someone is available to take after hours calls.
- 1.3 On call for spring run off and/ or washouts will be for County infrastructure that may be deemed a safety hazard or imminent need to protect County infrastructure.
- 1.4 On call for spring run off and/ or washouts will be for County infrastructure that may be deemed a safety hazard or imminent need to protect County infrastructure.
- 1.5 On call employees will keep in touch with the on-call supervisor should weather conditions change.

The Utilities Department:

- 2.1 The Keg River Water Treatment Plant, the Manning Area Distribution, and the South Regional Waterline will have an operator on call on a year-round basis. Every effort will be made by the executive to ensure that the requirements of the Collective Agreement are met, however due to staffing limitations, there may be incidents where an employee may be assigned on call duty on two (2) consecutive weekends or two (2) consecutive paid holidays.

The Manning Municipal Airport:

- 3.1 During the winter months from October 1st to April 30th, (at the discretion of the Director of Public Works) there will be one airport worker on "On Call" - an assignment that will be divided evenly between the two employees on a rotating basis. Every effort will be made by the executive to ensure that the requirements of the Collective Agreement are met, however in the event there is no more than one trained employee

available for on call assignment, there may be periods where the Airport Operator is required to be on call for more than two (2) consecutive weekends or two (2) consecutive paid holidays.

GENERAL PROCEDURES

- 4.1 All "On Call" schedules will be prepared by the Public Works Administrative Assistant with consultation with staff.
- 4.2 All "On Call" should be in accordance with the collective agreement.
- 4.3 The "On Call" operator at the Main Shop (#600, 7th Ave NW, Manning) will clean the parking lot after a snowfall two (2) hours prior to regular business hours.

ATTACHMENTS/SCHEDULES/APPENDIX

REFERENCES

Legal Authorities	Municipal Government Act Collective Agreement Between County of Northern Lights & AUPE Local 118 Chapter 010
Related Policies	
Other	

REVISION HISTORY

251/14/06/22	Title changes
465/14/12/21	

DOCUMENT CLASSIFICATION UNDER ATIA AND POPA

Classification 1. A	Public Information

Chief Elected Official

Chief Administrative Officer

ON CALL POLICY

Subject: On Call Policy - Public Works Ref: Personnel Code: #18

Date Approved: June 14, 2022 Motion No: 251/14/06/22 Replaces: 465/14/12/21

The County of Northern Lights

believes that in order to meet the needs of residents, and to respond to
after-hours situations, employees are (removed from time to time)
required to work after hours and on holidays.

The County of Northern Lights

intends to implement the following procedure

procedure for emergent situations.
Removed routine, and/or

Signed: _____
Chief Elected Official

Signed: _____
Chief Administrative Officer

PROCEDURE:

All on-call schedules will be prepared by the Public Works Administrative Assistant with consultation with staff. (added)

1. The Transportation Department:

During the winter months from November 1st to April 30th, (at the discretion of the Director of Public Works), the "On Call" assignment will be divided evenly between the transportation supervisors on rotating a bi-weekly basis and an employee from the north and the south on a rotating weekly basis.

During the summer months the Director of Public Works and/or Chief Administrative Officer shall be "On Call" on a rotating basis. This is not intended to include additional on call pay, however, it is deemed to be a responsibility of the executive to ensure someone is available to take after hours calls.

On call for spring run off and/ or washouts will be for County infrastructure that may be deemed a safety hazard or imminent need to protect County infrastructure. (added)

On call employees will keep in touch with the on-call supervisor should weather conditions change. (added)

2. The Utilities Department:

The Keg River Water Treatment Plant, the Manning Area Distribution, and the South Regional Waterline will have an operator on call on a year-round basis. Every effort will be made by the executive to ensure that the requirements of the Collective Agreement are met, however due to staffing limitations, there may be incidents where an employee may be assigned on call duty on two (2) consecutive weekends or two (2) consecutive paid holidays.

3. Manning Airport:

During the winter months from October 1st to April 30th, (at the discretion of the Director of Public Works) there will be one airport worker on "On Call" - an assignment that will be divided evenly between the two employees on a rotating basis. Every effort will be made by the executive to ensure that the requirements of the Collective Agreement are met, however in the event there is no more than one trained employee available for on call assignment, there may be periods

where the Airport Operator is required to be on call for more than two (2) consecutive weekends or two (2) consecutive paid holidays.

GENERAL

1. All on-call should be in accordance with the collective agreement.
2. The on-call operator at the Main Shop (#600, 7th Ave NW, Manning) will clean the parking lot after a snowfall two(2) hours prior to regular business hours.

(added)



COUNTY OF
Northern Lights

#600, 7th Ave NW, PO Box 10, Manning AB T0H 2M0
Phone 780-836-3348 Fax 780-836-3663
Toll Free 1-888-525-3481

Report No.

Agenda Item No.

06.1.1-*A*

Subject: Normand Boucher Community Arboretum Celebration Invitation

Agenda Date: Tuesday, April 14, 2026

Attachments: Invitation

RECOMMENDATION

It is recommended that:

- 1) Council acknowledge receipt of the Report; and
- 2) Regretfully decline invitation. **OR;**
- 3) Send _____ to attend the Celebration on Thursday, May 21, 2026, at the Arboretum on behalf of Council.

CONSIDERATION

An RSVP is requested by May 15th.

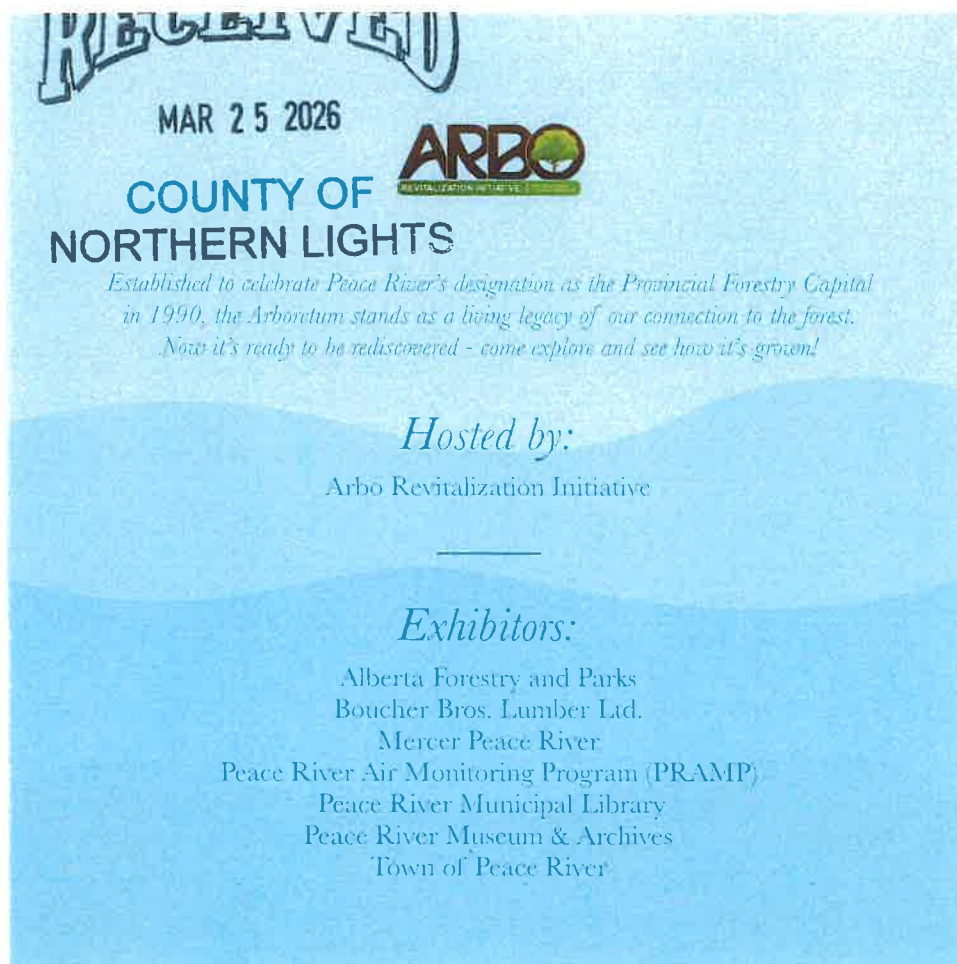
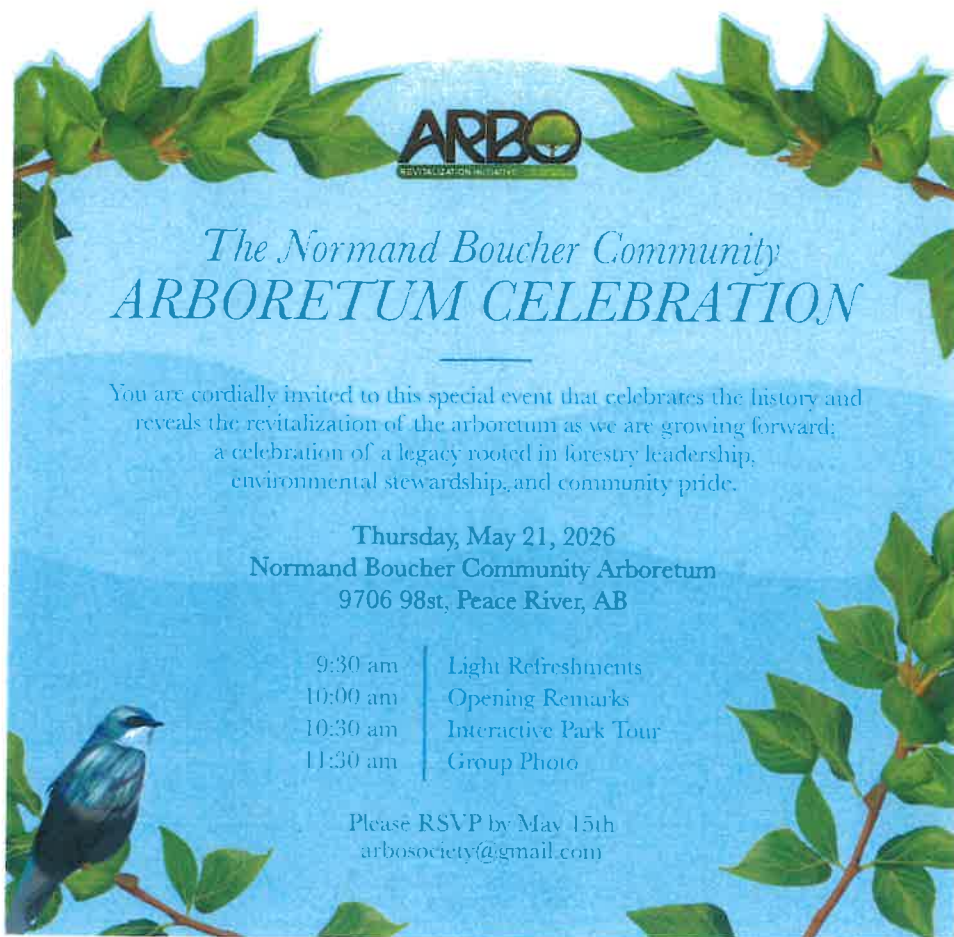
Prepared By:

**Accepted for Council
Consideration by:**

Teresa Tupper
Executive Assistant

Gerhard Stickling
Chief Administrative Officer (CAO)

06.1.1-A





COUNTY OF
Northern Lights

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Report No.

Agenda Item No.

06.1.1- **B**

Subject: EDA Elected Officials Economic Development Training Registration

Agenda Date: Tuesday, April 14, 2026

Attachments:

RECOMMENDATION

It is recommended that:

- 1) Council acknowledge receipt of the Report; and
- 2) Have administration register Councillors _____ to attend the training on Friday, May 22, 2026, at the Emerald Room, Peace Valley Inn.

BACKGROUND

Deputy Reeve Schug brought this training forward to council and council approved bringing it to the region.

The date is set for **Friday, May 22** in the Emerald Room, Peace Valley Inn
Lunch will be provided as will workbooks
Registration Fee: \$125.00 per person

Since there are a limited number of seats available for training, administration requires councils' registration before we send it out to the region.

EDA will provide administration with marketing materials for the event and an online registration.

Prepared By:

Teresa Tupper
Executive Assistant

Accepted for Council
Consideration by:

Gerhard Stickling
Chief Administrative Officer (CAO)



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Report No.

Agenda Item No.

06.1.1-C

Subject: Elected Officials Education Program (EOEP) Upcoming Courses

Agenda Date: Tuesday, April 14, 2026

Attachments: Upcoming Course List

RECOMMENDATION

It is recommended that:

- 1) Council acknowledge receipt of the Report; and
- 2) Accept it for information. OR;
- 3) Register Councillors _____ for the Strengthen Regional Collaboration Course on April 16, 23, & 30, 2026.
- 4) Register Councillors _____ for the Expand Your Knowledge on Public Engagement Course on May 6, 13, & 20, 2026.

CONSIDERATION

As per the Remuneration Policy, funds are allocated in the annual budget for two (2) EOEP courses per year per Councillor.

BACKGROUND

Council's Training Records:

Councillor These:

Council Orientation
Municipal Elected Officials Emergency Management
Council's Role in Service Delivery
Asset Management
Council's Role in Public Engagement (online)
Municipal Corporate Planning & Finance
Council's Role in Land Use & Development Approvals
Effective Meetings (RMA Conv)

Council's Role in Strategic Planning

MUNI 101
Council's Role in Budgeting & Finance

Councilor Schug:

Muni's 101
Municipal Elected Officials Emergency Management
Asset Management Awareness AM101
Council's Role in Service Delivery
Council's Role in Public Engagement (online)
Effective Meetings (RMA Conv)

Municipal Corporate Planning and Finance
Strategic Planning
Partnerships and Collaboration
Council's Role in Land Use and Development Approval
MUNI 101
Council's Role in the Employment of the CAO

Councilor Yasinski

Effective Planning
Regional Municipal Governance
Visualizing Improvement, Seeing Success
Municipal Finance Seminar
Muni's 101
Corporate Planning & Finance
Municipal Elected Officials Emergency Management
Council's Role in Strategic Planning
Council Orientation
Council's Role in Land Use and Development Approvals
Municipal Elected Officials Emergency Management
Asset Management
Council's Role in Public Engagement (online)
Council's Role in Service Delivery (RMA Conv)

MUNI 101
Council's Role in the Employment of the CAO

Councilor Reese

Economic Development
Muni's 101
Council Orientation
Emergency Management for Elected Officials (took in PR)

Councilor Dechant

Council orientation
Municipal Elected Officials Emergency Management
Asset Management Awareness AM101
Municipal Corporate Planning and Finance
Council's Roles in Services Delivery (RMA Conv)
Council's Role in Land Use Planning and Development Approval
Council's Role in Public Engagement (online)
MUNI 101
Council's Role in Budgeting & Finance

Councilor Ungarian

Emergency Management
Understanding Conflict
Muni's 101
Community Development through Citizen Engagement
Regional Partnerships and Collaboration
Corporate Planning & Finance
Regional Community Development

Mobilizing a Village
 Council's Role in Municipal Service Delivery
 Municipal Elected Officials Emergency Management
 Council's Role in Public Engagement
 Council Orientation
 Council's Role in Land Use and Development Approvals
 Municipal Elected Officials Emergency Management
 Municipal Corporate Planning and Finance
 Strategic Planning
 Effective Meetings (RMA Conv)
 Received Certificate a tRMA Fall 2024 Convention

MUNI 101

Council's Role in the Employment of the CAO

Councilor Halabisky

Land Use
 Emergency Management
 Effective Decision Making
 Plan Wisely, Grow Smoothly - land use and development approvals
 Effective Planning
 Regional Municipal Governance
 Regional Leadership - "Play Nice"
 Regional Partnerships and Collaboration (supplementary)
 Muni's 101
 Corporate Planning & Finance
 Council's Role in Municipal Service Delivery
 Municipal Elected Officials Emergency Management
 Council Orientation
 Council's Role in Land Use and Development Approvals
 Municipal Elected Officials Emergency Management
 Effective Meetings (Fall RMA)
 Council's Role in Public Engagement (online)
 MUNI 101
 Council's Role in the Employment of the CAO

FINANCIAL/STAFFING IMPLICATIONS

This item has been approved in the current budget:	Yes	✓	No	N/A
This item is within the approved budget amount:	Yes	✓	No	N/A

Prepared By:



Teresa Tupper
 Executive Assistant

Accepted for Council
 Consideration by:



Gerhard Stickling
 Chief Administrative Officer (CAO)

Elected Officials Education Program (EOEP) Upcoming Courses

- EOEP equips municipal leaders with the knowledge and skills required under the Municipal Government Act (MGA) to govern effectively, lead strategically, and serve their communities with confidence. [Learn more and register.](#)

- **Strengthen Regional Collaboration**
Learn practical strategies to build trust, strengthen relationships and lead effective collaboration across municipal boundaries across municipal boundaries
 - Date: April 16 | April 23 | April 30, 2026 (must attend all three sessions)
 - Time: 1:00 – 3:30 pm
 - Location: Online
 - Cost: \$295

- **Expand Your Knowledge on Public Engagement**
How much should you engage your residents for input and how should you do it? This course will offer tips, help you strengthen transparency and incorporate public input into council decision-making.
 - Date: May 6 | May 13 | May 20, 2026 (must attend all three sessions)
 - Time: 9:00 – 11:30 am
 - Location: Online
 - Cost: \$295



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Report No.

Agenda Item No.

06.1.1- **D**

Subject: Fair Electricity Distribution Alliance

Agenda Date: Tuesday, April 14, 2026

Attachments: Letter, City of Grande Prairie; Distribution Rates Backgrounder; FEDA Media Release; ABMunis Adopted Resolution

RECOMMENDATION

It is recommended that:

- 1) Council acknowledge receipt of the Report; and
- 2) Authorize administration to send an email to the Mayor of the City of Grande Prairie indicating intent to join the Fair Electricity Distribution Alliance (FEDA) and the County logo and upon receipt of FEDA communications and media materials, add them to the County website as appropriate with Councils statement of intent.

BACKGROUND

Email Received: March 26, 2026:

Hi Kayln,
I hope all is well with you.

I brought up electricity costs when the survey for residents went out for opinions on the nuclear power plant proposal. They want us to have the nuclear project built here, disrupt our quiet country lives, use our water, and use our highways for the project, and yet we currently pay the highest portion of electricity. What's in it for us?

As northern Alberta residents, it seems we pay more for EVERYTHING, face the most inconveniences (emergency rooms closing, doctor shortages, schools closing, medical travel, etc.), and never seem to get a break.

I have received information on the Fair Electricity Distribution Alliance.
As a resident, I would like to see the County of Northern Lights advocate for lower energy costs and to participate in this:
<https://www.fairelectricitydistribution.ca/>

On another note, this winter has been exceptional for snow removal. They have done a great job! Our road seems to always be clear within 24 hours of a heavy snowfall. I really appreciate it!

Thanks
L.

CONSIDERATION

Administration reached out to members of the Alliance to see how the County can become a member and was provided with the following information and attachments from the administration of the City of Grande Prairie.

Good morning, Teresa

Thank you for reaching out to the City of Grande Prairie.

I've included some background information related to FEDA – a letter sent back in August to Elected Leaders' in the ATCO Service Area and backgrounder (note we have updated some of that data with more current figures).

The FEDA microsite (fairelectricitydistribution.ca) is now live and I've attached a copy of the media release that was sent to FEDA members, in case it is helpful.

I'm also including a link to the resolution that was tabled and adopted at the 2025 ABMunis' convention last fall (C1, p.21). [ABmunis 2025 Resolutions Book - Vote Results.pdf](#)

If your municipality is interested in joining, please send an email to mayor@cityofgp.com indicating intent to join and provide a copy of your municipal logo.

This will then be added to the microsite and we will add your municipality to the distribution list so you receive communications and materials related to FEDA. Please advise of the best email and contact person to receive the info.

Kind regards,

Darla

FINANCIAL/STAFFING IMPLICATIONS

There is no financial contribution required at this time.

Prepared By:



Teresa Tupper
Executive Assistant

**Accepted for Council
Consideration by:**



Gerhard Stickling
Chief Administrative Officer (CAO)

August 18, 2025

Dear Chief Elected Official,

RE: Working together to address electricity distribution rate disparities

Unfair electricity distribution rates are one of the most pressing challenges facing those within the ATCO service area. I know you are well aware of this issue, and it is as pressing a matter for your community as it is for mine. We have been working diligently since we first discussed this issue together last fall, but I believe the time has come to grow our advocacy efforts. Our residents deserve coordinated action and our collective voices to effect change.

The current system, facilitated through various service areas by different companies with costs isolated to each service area, has resulted in a cost disparity that hinders investment and seriously affects the region's affordability. Large geographical areas with fewer residents per kilometre of power line pay significantly more than urban areas. Only the provincial government can address this through legislation, something they have done for both Calgary and Edmonton residents.

The ATCO service area has the highest rates in the province, averaging just over \$1,300 per household in 2025, compared to \$385 in urban areas. This also affects property taxes, as our municipalities must make up for much higher costs from distribution fees.

Many of us have undertaken numerous advocacy approaches in an attempt to have the province enact an equalized electricity delivery rate system across the province, recognizing the system's interconnectedness and the benefits of a connected system. We have received the support of local MLAs, regional partners, in addition to Alberta Municipalities, Rural Municipalities of Alberta, and ATCO themselves, for changes that would lower prices. However, the Government of Alberta has yet to act on the disparity.

We know the ministers responsible understand the issue, but no solutions have been proposed. We are looking to change that by uniting all those who are greatly affected by it.

**GRANDER
TOGETHER**



We feel that the best way to address the issue is for those most significantly impacted to unite. The Government of Alberta needs to act now to support our economies and communities. We ask you to continue to advocate to your local MLA, the appropriate ministers and the Premier in your day-to-day advocacy efforts. If you need a draft letter to support your communication, please let us know. We have attached a two-page backgrounder for your information.

If we are unable to gain traction in this effort, we will consider further measures and advocacy tools. The time to find a solution to this debilitating issue is now, and I welcome your assistance in doing so.

Should you have any further questions or concerns, please feel free to contact me at any time.

Sincerely,



Jackie Clayton
Mayor, City of Grande Prairie

Attachment: Electricity Distribution Backgrounder/2



DISTRIBUTION RATES BACKGROUND

The Issue

The ATCO service area has the highest distribution costs in the province. Currently, households pay an average of \$108 monthly, compared to \$32 in urban centres. Rural residents have long accepted trade-offs like this as part of the cost of living in a geographically large region with relatively low population density. However, these rates are far out of line with other, similar cost discrepancies, disincentivizing investment and economic growth.

An industrial facility in the ATCO service area with a 4,000 kW demand would pay approximately \$319,000 in annual distribution fees. That same facility in the Fortis Alberta service area would pay between \$67,000 and \$152,000 per year. Since 60 per cent of the energy demand in the ATCO service area is driven by industrial customers, this is a serious discrepancy.

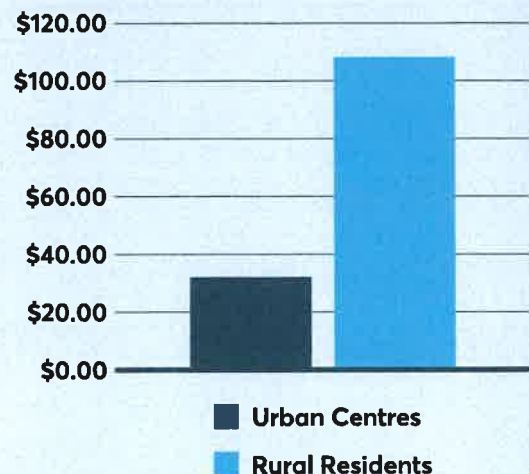
By ensuring that costs remain unequal, Alberta's most dynamic region for resource development—including agriculture, oil and gas, forestry, and mining—will forgo investment dollars. This is not only because higher distribution costs increase the cost of doing business, but also because it will make the region less attractive to the skilled labour needed for economic growth, further disincentivizing investment.

Previous Efforts

ATCO has done its part, reducing or planning to reduce distribution rates by \$500 million between 2023 and 2028, a total reduction of eight percent. However, despite these reductions, rates remain far higher in ATCO service areas than in others across the province.

An industrial facility in the ATCO service area with a 4,000 kW demand would pay approximately \$319,000 in annual distribution fees. That same facility in the Fortis Alberta service area would pay between \$67,000 and \$152,000 per year.

Monthly Distribution Costs



The Effects

Cost disparities are making it increasingly difficult to attract investment. In a time of economic uncertainty, margins matter more than ever. Our region is one of Alberta's most important for resource extraction, from oil and gas to farming to forestry, and we need to remain competitive if we are to attract global capital that can move to any jurisdiction.

Of course, it affects residents, too. An extra thousand dollars a year matters during economic uncertainty and high inflation. That cost-of-living issue also affects the ability to attract industrial investment. If we cannot attract the workers industry needs, we won't attract more investment.

For Alberta's economy, it is essential that all regions of the province can attract investment and seek the best possible returns on investment.

The Solution

We have the answer: new legislation is needed, like in other provinces that have managed similar issues. By crafting legislation or developing new regulatory mandates, distribution rates must be equalized across the province, catalyzing the economic growth of our region and the entire province. Until this new legislation is passed, interim measures such as performance-based regulation (PBR), targeted financial relief, and grid modernization pilot projects must be a priority.



Image: ATCO Service Area (in white)

Timeline

2023

AUC orders ATCO to repay \$71 million to customers for inappropriate charges.

2023

ATCO announces planned rate reductions. Rates remain far higher than other service areas.

2024

Regional partners secure support from local MLAs, Alberta Municipalities, and Rural Municipalities of Alberta.

2025

Letter sent to the province urging legislative action on distribution rate equalization.

Where you live shouldn't determine your power bill

Alberta – March 17, 2026

FOR IMMEDIATE RELEASE

A growing coalition of residents, businesses, organizations, and municipalities across Alberta, the Fair Electricity Distribution Alliance (FEDA), is raising awareness about the unfair electricity distribution rates experienced by many Albertans.

Right now, residents, businesses, and municipalities in northern, east-central and southern Alberta pay significantly higher electricity distribution costs than the rest of the province. Households pay an average of \$118 a month, compared to about \$34 in non-impacted service areas. For many businesses, distribution fees can be nearly three times as high as in other service areas.

Where you live shouldn't determine your power bill. This is an issue of fairness; the disparity in electricity costs is putting impacted communities at a disadvantage. The call for change has already received province-wide, municipal validation. A resolution regarding electricity distribution costs was recently tabled at the Alberta Municipalities convention and supported with 75 per cent of the membership voting in favour.

This disparity has created an uneven playing field, penalizing communities simply because of where they are located. The Alliance is looking for a legislative or regulatory solution to equalize rates—a step already taken in provinces such as British Columbia, Saskatchewan, and Manitoba.

The Fair Electricity Distribution Alliance unites Albertans across communities and industries in calling for an equal and fair system. The campaign is currently supported by over 25 municipalities, chambers of commerce, economic development organizations, and local businesses across Alberta and the list continues to grow.



Current FEDA members include:

- Chamber of Commerce Grande Prairie & District
- City of Cold Lake
- City of Grande Prairie
- City of Lloydminster
- County of Grande Prairie No. 1
- Drumheller & District Chamber of Commerce
- Fort McMurray Chamber of Commerce
- Grande Cache Chamber of Commerce
- Lloydminster Chamber
- Municipal District of Greenview
- Peace River and District Chamber of Commerce
- Regional Municipality of Wood Buffalo
- St. Paul & District Chamber of Commerce
- Town of Beaverlodge
- Town of Bonnyville
- Town of Drumheller
- Town of Fairview
- Town of Fox Creek
- Town of Oyen
- Town of Peace River
- Town of Rainbow Lake
- Town of Sexsmith
- Town of Smoky Lake
- Town of Vegreville
- Town of Wembley
- Town of Whitecourt
- Valleyview and District Chamber of Commerce
- Village of Berwyn

Albertans can learn more at fairelectricitydistribution.ca.

C1: Electricity Distribution Costs

Moved by: City of Grande Prairie
Seconded by: Town of Drumheller
Category: C – Other issues of potential interest to Alberta municipalities
Subject: Infrastructure
Status: Adopted - Active

WHEREAS the cost of distribution of electricity to customers is causing significant disparity in costs for businesses and residents resulting in economic bias across Alberta communities;

WHEREAS regulated electricity prices, which are becoming extraordinarily high in some service areas, are approved by the Alberta Utilities Commission (AUC) for residential, farm and commercial customers in rural and urban areas;

WHEREAS in 2024, annual distribution charges paid by the average residential customer with 600kWh of consumption ranged from \$387.48 (EPCOR service area) to \$1,211.00 (ATCO service area)¹;

WHEREAS the unavoidable cost of transmission and distribution make micro-generation economically challenging in much of the Province; and

WHEREAS 60 per cent of energy demand in the ATCO service area is driven by industrial customers, benefiting the entire province through direct and indirect employment and income taxes.

IT IS THEREFORE RESOLVED THAT Alberta Municipalities advocate for the Government of Alberta to review distribution regulations and eliminate the disparity in electricity pricing for distribution charges through an equalization model and more equitable cost sharing across Alberta to build an economically consistent approach that address affordability and catalyzes province-wide economic development.

BACKGROUND:

Because electricity delivery is a fully regulated service, the Alberta Utilities Commission (AUC) reviews the costs in detail and approves the rates to ensure all the charges are fair and reasonable. However, there is a disparity in these charges depending on where you live in Alberta. Energy delivery charges include two core components: transmission and distribution.

Transmission charges cover the cost of moving electric energy from generating facilities through transmission lines to distribution utility substation transformers. The transmission charge on an electricity bill is based on how much electricity the customer has used and on average is between 14 per cent and 20 per cent of a customer's total bill.

Distribution costs vary with service provider and consumption. Distribution charges cover the cost of moving electric energy from substation transformers through local lines that carry electricity to the customers' meters. If the service area is large and sparsely populated, one kilometer of distribution line may only serve a few customers whereas in an urban centre, one kilometer of line serves a larger number of customers. Distribution charges are on average 24 per cent of a residential customer's total bill.² However, in some parts of Alberta, energy delivery charges compose nearly 70 per cent of a customer's total bill for the sum of the two components: transmission and distribution charges.

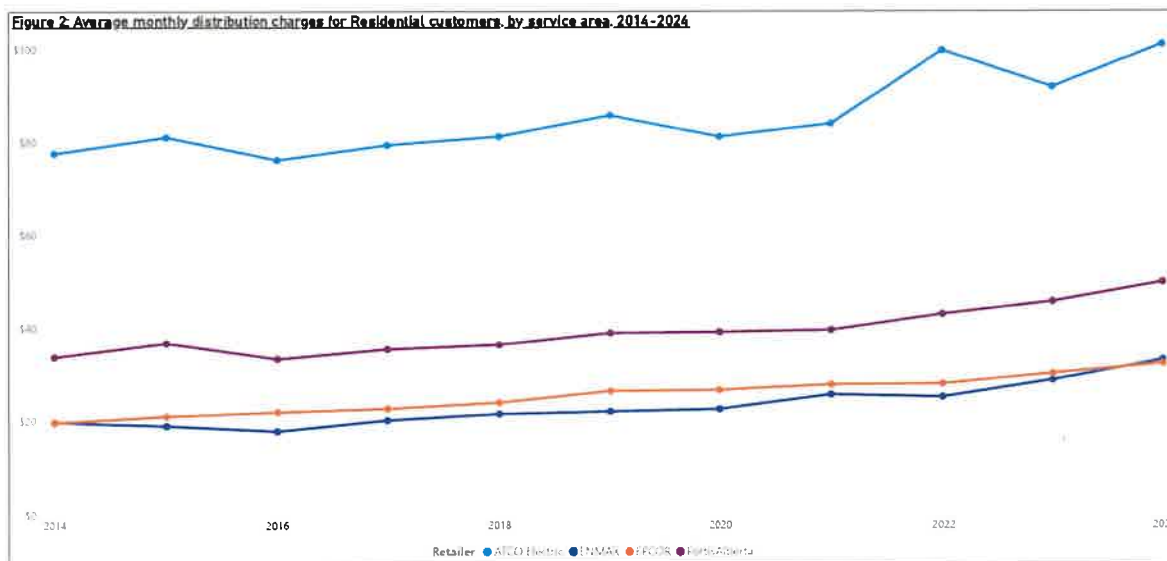
¹ Utilities Consumer Advocate: Electricity Transmission and Distribution Charges
<https://ucahelps.alberta.ca/electricity-transmission-and-distribution-charges.aspx>

² Utilities Consumer Advocate: Electricity Transmission and Distribution Charges
<https://ucahelps.alberta.ca/electricity-transmission-and-distribution-charges.aspx>

In large geographical portions of Alberta, both businesses and residential endure economic penalties based on geographical and population density disadvantages. This disadvantage can be as high as a 4 to 1 ratio as seen in chart comparisons below. In comparison, British Columbia, Manitoba and Saskatchewan have succeeded in building and operating transmission and distribution systems where landed costs of electricity are much more evenly distributed amongst the entire system.

In Saskatchewan, all cities, towns and villages pay one rate that includes transmission and distribution costs regardless of geographic location and all rural areas pay a marginally higher rate. In British Columbia and Manitoba, all electricity costs including transmission and distribution are equalized across the entire Province, resulting in building and operating transmission and distribution systems where landed costs of electricity are much more evenly distributed amongst the entire system.

As the electrical grid for Alberta ultimately operates as a single entity, it is reasonable to distribute those costs equally across the Province. The current system unfairly penalizes communities that are on the border between providers. Competitiveness to attract businesses to Alberta or outside of major urban centers within Alberta is stunted by disparities in the Alberta model, which contribute to the rapid urbanization of the population of Alberta. Continual increases of transmission and distribution rates, especially in areas that are already realizing significant cost disparity, results in an increase in energy poverty for many Alberta families and seniors.



Source: Compiled by the Office of the Utilities Consumer Advocate based on data provided by the Alberta Utilities Commission and Alberta Electric System Operator. [Utilities Consumer Advocate: Residential Electricity Delivery Charges](#)

ALBERTA MUNICIPALITIES COMMENTS:

This resolution will direct Alberta Municipalities to continue its advocacy on electricity distribution costs following our work on the [2022 resolution](#) that expires this year. At Alberta Municipalities' Spring 2025 Municipal Leaders' Caucus, the Premier and the Minister of Affordability and Utilities commented on the current challenges and their work to seek improvements in the system. Following submissions by ABmunis and municipalities to the Alberta Utilities Commission (AUC), municipalities now have automatic standing at AUC regulatory proceedings and are eligible for cost recovery of costs they incur to participate in regulatory hearings.

If this resolution is approved, it will be forwarded to the Government of Alberta for response. Further advocacy will be determined by ABmunis' Board based on input from ABmunis' relevant policy committee within the context of ABmunis' priorities and positions.

65.10.15

Date: March 26, 2026
To: County of Northern Lights Councilors
Re: More Education on Nuclear
From: Karen Gardecki, Ratepayer in CNL

The March 18 edition of the Banner Post reported that Energy Alberta is commencing fieldwork this month for their proposed nuclear facility within CNL boundaries.

In the October 2025 plebiscite, 57% of voters said NO to a nuclear facility being built in our county, so why is this being allowed to proceed when the majority of residents are clearly against the project? We MUST be a willing host community for any construction to begin.

It also stated in the CNL minutes that Reeve Ungarian is once again interested in attending the Canadian Nuclear Association's annual conference in Ottawa. Councilor Gary These and CEO Stickling attended the SMP Nuclear Canada Summit in Calgary at the beginning of March as well. (Councilor These is purported to have his land optioned to Energy Alberta so should not be involved in any discussion revolving around the nuclear issue. This is a direct conflict of interest.)

Also, at the October plebiscite, 65% of voters indicated they were not adequately informed on the issue of nuclear energy to be able to make an informed choice, and so voted for our councilors to become more educated on both the pros and cons of nuclear energy. The conferences our councilors have been attending are hosted by the nuclear industry so of course are pro-nuclear. I would suggest that CNL host presentations to also discuss the negative aspects of nuclear energy.

M.V. Ramana is a professor and Simons Chair in Disarmament, Global and Human Security at the University of British Columbia. He had recently created a very informative webinar titled "Nuclear Is Not the Solution: The Folly of Atomic Power in the Age of Climate Change". Dr. Ramana has been following the developments of Energy Alberta in northern Alberta, and is very willing to travel here to offer presentations; the CNL would only need to cover his travel expenses.

Since the voters have indicated they need to learn more about this subject, the CNL should be proactive to achieve this mandate.

If this is something you would consider hosting, please reach out to me [REDACTED]
[REDACTED] and I can forward his contact information.

RECEIVED

MAR 26 2026

COUNTY OF
NORTHERN LIGHTS



Subject: CAO Report

Agenda Date: April 14, 2026

Attachments: N/A

UPDATE

1. Joint Councils meeting (CNL/ToM)

Manning Expo:

- Discuss with Chamber of Commerce to see if they can take it over.

Windows for Star Centre

- RFD

2. Provincial AI training site

www.albertaaiacademy.com

3. Interprovincial meeting

Online not as effective. Sound quality was not that good.

- Terms of Reference
- CN Rail Opportunities, Director Leonard Hiebert, Peace River Regional District
- Interprovincial Barriers:
 - Meat Supply and Processing- Food Security and Cross Border Processing-
 - Director Leonard Hiebert, Peace River Regional District
- Medical Professionals, Director Dan Rose, Peace River Regional District
- Waste to Energy, Gerritt Lacy, Solid Waste Manager, Peace River Regional District
- Northwest Species at Risk-Reeve Amber Bean, Clear Hills County
- MLA de Jonge (Chair of Alberta's Nuclear Energy Engagement and Advisory Panel) did an update on the engagement. Still on track to deliver a first draft by end of March 2026.

4. Lapu Lapu Mass Victimization Incident - police, health care and municipal partner involvement

Insights on how to handle mass victimization incidents. More training/information sessions to follow.

5. Energy Alberta / Quarterly CAO Update Call

- Project Overview
- Updated IPD Submission
 - On March 2, 2026, Energy Alberta submitted an updated Initial Project
 - Description (IPD). The notable changes included:
 - Section 3: Replaced with a full update on engagement since April 2025
 - Section 4.4: Updated to include both the CANDU Monark and the Westinghouse AP1000 reactors
- Updated regulatory timelines:
 - March 2, 2026 – Notice of Resumption of Timeline
- April 22, 2026 – Final TISG and Notice of Commencement (anticipated release date)
- A Notice of Commencement, released by IAAC, refers to the formal initiation of the Impact Statement phase under the Impact Assessment Act.
- Update on Siting Decision

- Upcoming fieldwork occurring in 2026 will include:
 - Geotechnical investigations
 - Wildlife surveys
 - Hydrology monitoring surveys
 - Air Quality – installation of a monitoring station
 - Terrain and Soils surveys
 - Vegetation, Riparian and Wetlands
 - Aquatics – sampling and monitoring surveys (Water Quality, Sediment Quality, Fish, Wetlands)
 - Light surveys
 - Visual – photographic surveys
 - Noise monitoring survey
 - Archaeology survey
 - Community Event Participation
 - Socio-Economic Working Group

6. Yardstick

Council Teams/Sharepoint design and permissions

7. Separation of Services from PRFD Kick-off meeting

Identifying shared assets, etc.

8. Joint ECC meeting with ToM

Met to discuss potential flooding. ToM do not need assistance at the moment.

9. Government Framework POPA and AITA Compliance Review

Delegation today.

10. Media Training with Jake Pastore through PREA

11. Internal Emergency conversation

RECOMMENDATION

It is recommended that:

1. Accept the report as information.

Prepared By:



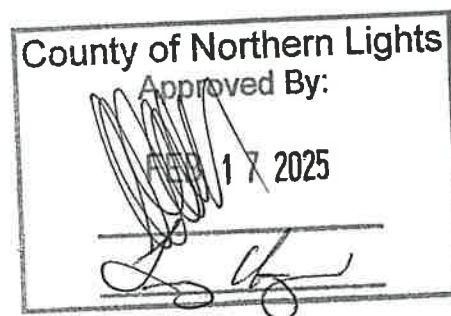
Gerhard Stickling
Chief Administrative Officer

Bank Account Register
County of Northern Lights

February 17, 2026
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G/L Register: No.: 19178

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19178									
01/06/26	Payment	1592191855	TELUS MOBILITY	B5120	Alberta Treasury	-707.44	Yes	-707.44	297939
01/06/26	Payment	1592192028	TELUS MOBILITY	B5120	Alberta Treasury	-728.03	Yes	-728.03	297941
01/20/26	Payment	1594736211	TELUS MOBILITY	B5120	Alberta Treasury	-749.21	Yes	-749.21	297943
01/27/26	Payment	909858732	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-88.20	Yes	-88.20	297945
01/27/26	Payment	909864851	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-81.90	Yes	-81.90	297947
01/27/26	Payment	909864852	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-72.45	Yes	-72.45	297949
01/26/26	Payment	909867533	TRANSALTA ENERGY	B5120	Alberta Treasury	-15,832.73	Yes	-15,832.73	297951
01/26/26	Payment	909871155	TRANSALTA ENERGY	B5120	Alberta Treasury	-2,400.79	Yes	-2,400.79	297972
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-241.33	Yes	-241.33	297985
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-1,634.79	Yes	-1,634.79	297987
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-238.94	Yes	-238.94	297989
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-33,583.60	Yes	-33,583.60	297991
01/02/26	Payment	NOV 2025	TOWN OF PEACE RIVER	B5120	Alberta Treasury	-16,675.63	Yes	-16,675.63	297993
						Credit (LCY)	73,035.04		
						Total (LCY)	-73,035.04		
Total									
						Credit (LCY)	73,035.04		
						Total (LCY)	-73,035.04		



Bank Account - Check Details

Period: 01/05/26

County of Northern Lights

Monday, January 5, 2026

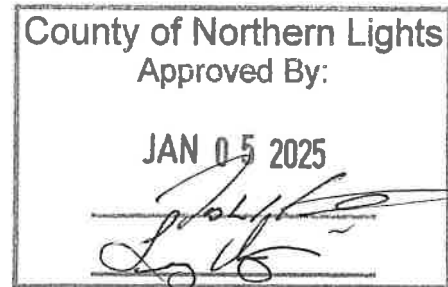
Page 1

PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 01/05/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch									
	Phone No.									
01/05/26	040681	PIONEER RESEARCH CORPORATION	6,580.71	6,580.71	0.00	Posted		Vendor	100013	104437
01/05/26	040682	PRISM FRESHWATER HAULING	740.00	740.00	0.00	Posted		Vendor	03799	104438
01/05/26	040683	STONE APPRAISALS	315.00	315.00	0.00	Posted		Vendor	03033	104439
01/05/26	040684	TELUS MOBILITY	108.06	108.06	0.00	Posted		Vendor	00793	104440
	Alberta Treasury Branch		7,743.77	7,743.77	0.00					



Bank Account Register

County of Northern Lights

January 5, 2026

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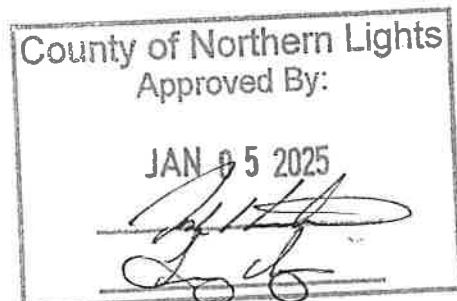
G/L Register: From Entry No.: 293625..293708, Creation Date: 01/05/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18315									
01/05/26	Payment	RA100960	1297683 AB LTD	B5120	Alberta Treasury	-350.09	Yes	-350.09	293625
01/05/26	Payment	RA100961	2115614 ALBERTA LTD.	B5120	Alberta Treasury	-65.40	Yes	-65.40	293627
01/05/26	Payment	RA100962	B & E PLUMBING LTD.	B5120	Alberta Treasury	-1,784.15	Yes	-1,784.15	293629
01/05/26	Payment	RA100963	BIG NORTH GRAPHICS	B5120	Alberta Treasury	-99.74	Yes	-99.74	293631
01/05/26	Payment	RA100964	CAPITAL H20 SYSTEMS	B5120	Alberta Treasury	-435.11	Yes	-435.11	293633
01/05/26	Payment	RA100965	CHAMPION COMMERCIAL	B5120	Alberta Treasury	-3,886.68	Yes	-3,886.68	293635
01/05/26	Payment	RA100966	EGIS CANADA LTD.	B5120	Alberta Treasury	-24,877.73	Yes	-24,877.73	293638
01/05/26	Payment	RA100967	EMPIRE HOME BUILDING	B5120	Alberta Treasury	-403.68	Yes	-403.68	293641
01/05/26	Payment	RA100968	FEHR BUILDING	B5120	Alberta Treasury	-192.13	Yes	-192.13	293647
01/05/26	Payment	RA100969	FERRISS DOUG	B5120	Alberta Treasury	-577.08	Yes	-577.08	293649
01/05/26	Payment	RA100970	GRIFFIN CONTRACTING	B5120	Alberta Treasury	-66,764.25	Yes	-66,764.25	293652
01/05/26	Payment	RA100971	HITECH BUSINESS	B5120	Alberta Treasury	-2,446.60	Yes	-2,446.60	293655
01/05/26	Payment	RA100972	HUNTER JOSH	B5120	Alberta Treasury	-61.93	Yes	-61.93	293657
01/05/26	Payment	RA100973	HUTCHISON KEITH D	B5120	Alberta Treasury	-525.00	Yes	-525.00	293659
01/05/26	Payment	RA100974	ISL ENGINEERING AND	B5120	Alberta Treasury	-28,182.00	Yes	-28,182.00	293661
01/05/26	Payment	RA100975	JO DOT COM	B5120	Alberta Treasury	-125.92	Yes	-125.92	293663
01/05/26	Payment	RA100976	KAIZEN LAB INC.	B5120	Alberta Treasury	-466.20	Yes	-466.20	293665
01/05/26	Payment	RA100977	KIT BUSINESS	B5120	Alberta Treasury	-70.33	Yes	-70.33	293667
01/05/26	Payment	RA100978	LOOMIS EXPRESS	B5120	Alberta Treasury	-326.78	Yes	-326.78	293669
01/05/26	Payment	RA100979	MANNING DISPOSALS	B5120	Alberta Treasury	-204.75	Yes	-204.75	293671
01/05/26	Payment	RA100980	MILE ZERO-BANNER	B5120	Alberta Treasury	-823.57	Yes	-823.57	293673
01/05/26	Payment	RA100981	MOONLITE OFFICE	B5120	Alberta Treasury	-42.00	Yes	-42.00	293675
01/05/26	Payment	RA100982	NCGL CONSTRUCTION	B5120	Alberta Treasury	-8,361.15	Yes	-8,361.15	293677
01/05/26	Payment	RA100983	NORTHPOINT	B5120	Alberta Treasury	-5,176.50	Yes	-5,176.50	293679
01/05/26	Payment	RA100984	PATRICIA FORD SALES	B5120	Alberta Treasury	-1,148.04	Yes	-1,148.04	293681
01/05/26	Payment	RA100985	PEACE AUTO & SUPPLY	B5120	Alberta Treasury	-112.08	Yes	-112.08	293686
01/05/26	Payment	RA100986	SUNSTONE	B5120	Alberta Treasury	-1,464.75	Yes	-1,464.75	293688
01/05/26	Payment	RA100987	UNITED FARMERS OF	B5120	Alberta Treasury	-4,366.18	Yes	-4,366.18	293690
01/05/26	Payment	RA100988	VENTURE PARTS SUPPLY	B5120	Alberta Treasury	-959.89	Yes	-959.89	293693
01/05/26	Payment	RA100989	WOLSELEY CANADA INC.	B5120	Alberta Treasury	-6.90	Yes	-6.90	293700
01/05/26	Payment	RA100990	YARDSTICK	B5120	Alberta Treasury	-5,117.40	Yes	-5,117.40	293702
01/05/26	Payment	RA100991	CANOE PROCUREMENT	B5120	Alberta Treasury	-495.52	Yes	-495.52	293704
01/05/26	Payment	RA100992	CANOE PROCUREMENT	B5120	Alberta Treasury	-46.18	Yes	-46.18	293706
01/05/26	Payment	RA100993	CANOE PROCUREMENT	B5120	Alberta Treasury	-244.75	Yes	-244.75	293708

Credit (LCY) 160,210.46
Total (LCY) -160,210.46

Total

Credit (LCY) 160,210.46
Total (LCY) -160,210.46

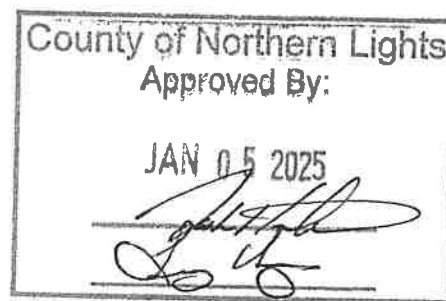


Bank Account Register
County of Northern Lights

January 5, 2026
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PETERSONJ

G/L Register: From Entry No.: 293042...293072, Creation Date: 01/05/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No.		18249							
01/05/26	Payment	RA100947	CANOE PROCUREMENT	B5120	Alberta Treasury	-19,980.82	Yes	-19,980.82	293042
01/05/26	Payment	RA100948	CANOE PROCUREMENT	B5120	Alberta Treasury	-906.90	Yes	-906.90	293045
01/05/26	Payment	RA100949	CANOE PROCUREMENT	B5120	Alberta Treasury	-11.54	Yes	-11.54	293052
01/05/26	Payment	RA100950	CANOE PROCUREMENT	B5120	Alberta Treasury	-223.13	Yes	-223.13	293054
01/05/26	Payment	RA100951	CANOE PROCUREMENT	B5120	Alberta Treasury	-2,640.06	Yes	-2,640.06	293056
01/05/26	Payment	RA100952	CANOE PROCUREMENT	B5120	Alberta Treasury	-120.73	Yes	-120.73	293058
01/05/26	Payment	RA100953	CANOE PROCUREMENT	B5120	Alberta Treasury	-2,304.79	Yes	-2,304.79	293060
01/05/26	Payment	RA100954	CANOE PROCUREMENT	B5120	Alberta Treasury	-1,029.59	Yes	-1,029.59	293062
01/05/26	Payment	RA100955	CANOE PROCUREMENT	B5120	Alberta Treasury	-1,358.36	Yes	-1,358.36	293064
01/05/26	Payment	RA100956	CANOE PROCUREMENT	B5120	Alberta Treasury	-1,116.11	Yes	-1,116.11	293066
01/05/26	Payment	RA100957	CANOE PROCUREMENT	B5120	Alberta Treasury	-43.22	Yes	-43.22	293068
01/05/26	Payment	RA100958	CANOE PROCUREMENT	B5120	Alberta Treasury	-270.69	Yes	-270.69	293070
01/05/26	Payment	RA100959	CANOE PROCUREMENT	B5120	Alberta Treasury	-6,609.78	Yes	-6,609.78	293072
						Credit (LCY)	36,615.72		
						Total (LCY)	-36,615.72		
Total									
						Credit (LCY)	36,615.72		
						Total (LCY)	-36,615.72		



Bank Account - Check Details

Period: 01/05/26

County of Northern Lights

Monday, January 5, 2026

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PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 01/05/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch Phone No.									
01/05/26	1591963590	TRANSALTA ENERGY MARKETING	13,819.51	0.00	0.00	Posted		Vendor	04469	104399
01/05/26	1591963591	TRANSALTA ENERGY MARKETING	2,078.66	0.00	0.00	Posted		Vendor	04469	104400
01/05/26	1591963876	NORTH PEACE GAS CO-OP	4,040.46	0.00	0.00	Posted		Vendor	00161	104401
01/05/26	1591964042	TELUS COMMUNICATIONS INC	953.67	0.00	0.00	Posted		Vendor	00166	104402
	Alberta Treasury Branch		20,892.30	0.00	0.00					



Bank Account Register

County of Northern Lights

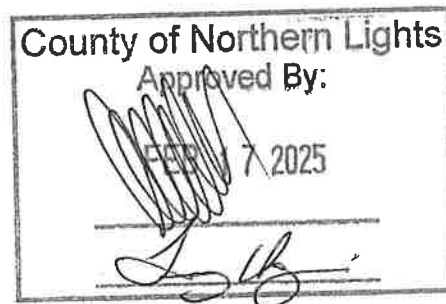
February 17, 2026

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PETERSONJ

G/L Register: No.: 19178

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19178									
01/06/26	Payment	1592191855	TELUS MOBILITY	B5120	Alberta Treasury	-707.44	Yes	-707.44	297939
01/06/26	Payment	1592192028	TELUS MOBILITY	B5120	Alberta Treasury	-728.03	Yes	-728.03	297941
01/20/26	Payment	1594736211	TELUS MOBILITY	B5120	Alberta Treasury	-749.21	Yes	-749.21	297943
01/27/26	Payment	909858732	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-88.20	Yes	-88.20	297945
01/27/26	Payment	909864851	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-81.90	Yes	-81.90	297947
01/27/26	Payment	909864852	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-72.45	Yes	-72.45	297949
01/26/26	Payment	909867533	TRANSALTA ENERGY	B5120	Alberta Treasury	-15,832.73	Yes	-15,832.73	297951
01/26/26	Payment	909871155	TRANSALTA ENERGY	B5120	Alberta Treasury	-2,400.79	Yes	-2,400.79	297972
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-241.33	Yes	-241.33	297985
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-1,634.79	Yes	-1,634.79	297987
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-238.94	Yes	-238.94	297989
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-33,583.60	Yes	-33,583.60	297991
01/02/26	Payment	NOV 2025	TOWN OF PEACE RIVER	B5120	Alberta Treasury	-16,675.63	Yes	-16,675.63	297993
Credit (LCY)						73,035.04			
Total (LCY)						-73,035.04			
Total									
Credit (LCY)						73,035.04			
Total (LCY)						-73,035.04			



Bank Account Register

County of Northern Lights

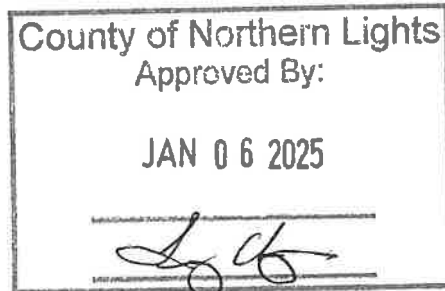
January 6, 2026

Page 1

PETERSONJ

G/L Register: Creation Date: 01/06/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18325									
01/06/26	Payment	RA100994	LOCAL AUTHORITIES	B5120	Alberta Treasury	-20,646.42	Yes	-20,646.42	293791
01/06/26	Payment	RA100995	RESSLER ROBERT	B5120	Alberta Treasury	-600.00	Yes	-600.00	293793
01/06/26	Payment	RA100996	SPLIT CREEK RANCH	B5120	Alberta Treasury	-12,075.00	Yes	-12,075.00	293795
01/06/26	Payment	RA100997	THE ALBERTA UNION OF	B5120	Alberta Treasury	-1,078.95	Yes	-1,078.95	293797
01/06/26	Payment	RA100998	VAULTMEDIA O/A MOVE	B5120	Alberta Treasury	-17,640.00	Yes	-17,640.00	293799
						Credit (LCY)		52,040.37	
						Total (LCY)		-52,040.37	
Total									
						Credit (LCY)		52,040.37	
						Total (LCY)		-52,040.37	



Bank Account - Check Details

Thursday, February 12, 2026

Period: 01/12/26

Page 1

County of Northern Lights

PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 01/12/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
01/12/26	1593232259	ATB FINANCIAL MASTERCARD	9,951.77	0.00	0.00	Posted		Vendor	01914	104847
		Alberta Treasury Branch	9,951.77	0.00	0.00					



Bank Account - Check Details

Period: 01/15/26

County of Northern Lights

Thursday, January 15, 2026

Page 1

PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 01/15/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch									
	Phone No.									
01/15/26	040685	2026 PROVINCIAL ASB	2,835.00	2,835.00	0.00	Posted		Vendor	100132	104583
01/15/26	040686	CANADIAN ASSOCIATION OF	500.00	500.00	0.00	Posted		Vendor	100065	104584
01/15/26	040687	CB PROCESS INSTRUMENTATION & CONTROLS	2,206.09	2,206.09	0.00	Posted		Vendor	100010	104585
01/15/26	040688	SHOCK TRAUMA AIR	20,000.00	20,000.00	0.00	Posted		Vendor	02319	104586
	Alberta Treasury Branch		25,541.09	25,541.09	0.00					

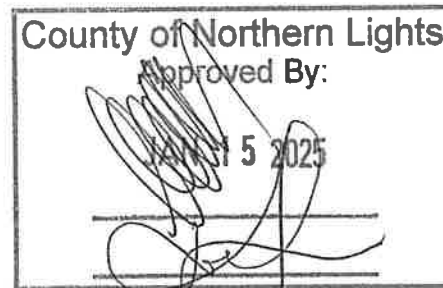


Bank Account Register
County of Northern Lights

January 15, 2026
Page 1
PETERSONJ

G/L Register: From Entry No.: 294599, Creation Date: 01/15/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18423									
01/15/26	Payment	RA101090	SUMMIT PCG	B5120	Alberta Treasury	-1,600.00	Yes	-1,600.00	294599
					Credit (LCY)	1,600.00			
					Total (LCY)	-1,600.00			
Total									
					Credit (LCY)	1,600.00			
					Total (LCY)	-1,600.00			



Bank Account Register
County of Northern Lights

January 15, 2026
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PETERSONJ

G/L Register: From Entry No.: 294476..294579, Creation Date: 01/15/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
01/15/26	Payment	RA101089	YARDSTICK	B5120	Alberta Treasury	-6,021.45	Yes	-6,021.45	294579
					Credit (LCY)	306,029.16			
					Total (LCY)	-306,029.16			
Total									
					Credit (LCY)	306,029.16			
					Total (LCY)	-306,029.16			



Bank Account Register

County of Northern Lights

January 15, 2026

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G/L Register: From Entry No.: 294476..294579, Creation Date: 01/15/26

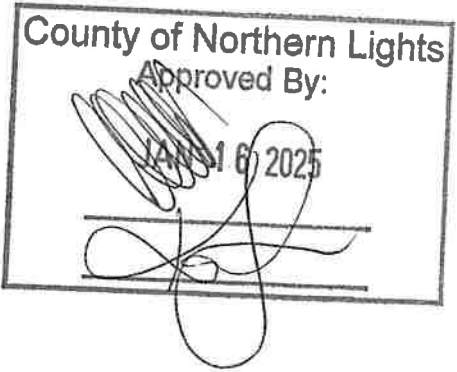
Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18419									
01/15/26	Payment	RA101046	1297683 AB LTD	B5120	Alberta Treasury	-78.45	Yes	-78.45	294476
01/15/26	Payment	RA101047	1297683 AB LTD	B5120	Alberta Treasury	-107.87	Yes	-107.87	294478
01/15/26	Payment	RA101048	2115614 ALBERTA LTD.	B5120	Alberta Treasury	-27.65	Yes	-27.65	294480
01/15/26	Payment	RA101049	ACE MACHINING &	B5120	Alberta Treasury	-873.30	Yes	-873.30	294482
01/15/26	Payment	RA101050	ALBERTA MUNICIPAL	B5120	Alberta Treasury	-252.50	Yes	-252.50	294484
01/15/26	Payment	RA101051	ALL-WEST GLASS PEACE	B5120	Alberta Treasury	-217.57	Yes	-217.57	294486
01/15/26	Payment	RA101052	ATTACK OILFIELD	B5120	Alberta Treasury	-2,730.00	Yes	-2,730.00	294488
01/15/26	Payment	RA101053	BLUEWAVE ENERGY	B5120	Alberta Treasury	-79.96	Yes	-79.96	294490
01/15/26	Payment	RA101054	BROWNLEE LLP	B5120	Alberta Treasury	-427.61	Yes	-427.61	294492
01/15/26	Payment	RA101055	CANOE PROCUREMENT	B5120	Alberta Treasury	-960.52	Yes	-960.52	294494
01/15/26	Payment	RA101056	CAPITAL H2O SYSTEMS	B5120	Alberta Treasury	-4,704.00	Yes	-4,704.00	294496
01/15/26	Payment	RA101057	CAPON MURRAY	B5120	Alberta Treasury	-17,170.00	Yes	-17,170.00	294498
01/15/26	Payment	RA101058	DEADWOOD DIESEL	B5120	Alberta Treasury	-3,363.15	Yes	-3,363.15	294500
01/15/26	Payment	RA101059	FEHR BUILDING	B5120	Alberta Treasury	-359.49	Yes	-359.49	294502
01/15/26	Payment	RA101060	FRESON BROS. -	B5120	Alberta Treasury	-66.54	Yes	-66.54	294504
01/15/26	Payment	RA101061	FRESON BROS.- PEACE	B5120	Alberta Treasury	-15.96	Yes	-15.96	294506
01/15/26	Payment	RA101062	ITG AUTOMATION LTD.	B5120	Alberta Treasury	-470.57	Yes	-470.57	294508
01/15/26	Payment	RA101063	KCL CONSULTING INC.	B5120	Alberta Treasury	-15,861.34	Yes	-15,861.34	294510
01/15/26	Payment	RA101064	LOCAL AUTHORITIES	B5120	Alberta Treasury	-15,997.50	Yes	-15,997.50	294512
01/15/26	Payment	RA101065	LOOMIS EXPRESS	B5120	Alberta Treasury	-93.33	Yes	-93.33	294514
01/15/26	Payment	RA101066	MANNING DISPOSALS	B5120	Alberta Treasury	-511.88	Yes	-511.88	294516
01/15/26	Payment	RA101067	MANNING HARDWARE	B5120	Alberta Treasury	-139.06	Yes	-139.06	294519
01/15/26	Payment	RA101068	MIGHTY PEACE TOURIST	B5120	Alberta Treasury	-11,267.53	Yes	-11,267.53	294522
01/15/26	Payment	RA101069	NORTH TOWN ESSO	B5120	Alberta Treasury	-17.65	Yes	-17.65	294524
01/15/26	Payment	RA101070	NORTHPOINT	B5120	Alberta Treasury	-2,677.50	Yes	-2,677.50	294526
01/15/26	Payment	RA101071	NORTHPOINT	B5120	Alberta Treasury	-5,533.50	Yes	-5,533.50	294528
01/15/26	Payment	RA101072	PATRICIA FORD SALES	B5120	Alberta Treasury	-415.54	Yes	-415.54	294530
01/15/26	Payment	RA101073	PAT'S AUTO SUPPLY	B5120	Alberta Treasury	-182.26	Yes	-182.26	294532
01/15/26	Payment	RA101074	PEACE LIBRARY SYSTEM	B5120	Alberta Treasury	-19,793.26	Yes	-19,793.26	294534
01/15/26	Payment	RA101075	PEACE RIVER & DISTRICT	B5120	Alberta Treasury	-283.50	Yes	-283.50	294536
01/15/26	Payment	RA101076	PRAIRIE DISPOSAL LTD.	B5120	Alberta Treasury	-121.29	Yes	-121.29	294538
01/15/26	Payment	RA101077	R.T. GRADING O/A 464055	B5120	Alberta Treasury	-49,574.70	Yes	-49,574.70	294542
01/15/26	Payment	RA101078	ROADATA SERVICES LTD	B5120	Alberta Treasury	-403.20	Yes	-403.20	294544
01/15/26	Payment	RA101079	ROSENAU TRANSPORT	B5120	Alberta Treasury	-108.19	Yes	-108.19	294546
01/15/26	Payment	RA101080	SEGO CANADA INC	B5120	Alberta Treasury	-5,972.35	Yes	-5,972.35	294548
01/15/26	Payment	RA101081	SKYBLUE SERVICES	B5120	Alberta Treasury	-2,399.25	Yes	-2,399.25	294550
01/15/26	Payment	RA101082	STAT ENERGY SERVICES	B5120	Alberta Treasury	-67,090.80	Yes	-67,090.80	294554
01/15/26	Payment	RA101083	SUNSTONE	B5120	Alberta Treasury	-5,218.50	Yes	-5,218.50	294557
01/15/26	Payment	RA101084	THE ALBERTA UNION OF	B5120	Alberta Treasury	-1,245.30	Yes	-1,245.30	294559
01/15/26	Payment	RA101085	TRAILBLAZERS	B5120	Alberta Treasury	-35,059.50	Yes	-35,059.50	294561
01/15/26	Payment	RA101086	UNITED FARMERS OF	B5120	Alberta Treasury	-25,536.12	Yes	-25,536.12	294563
01/15/26	Payment	RA101087	UPANUP STUDIOS INC.	B5120	Alberta Treasury	-1,848.00	Yes	-1,848.00	294572
01/15/26	Payment	RA101088	VENTURE PARTS SUPPLY	B5120	Alberta Treasury	-751.52	Yes	-751.52	294574

Bank Account Register
County of Northern Lights

January 16, 2026
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PETERSONJ

G/L Register: Creation Date: 01/16/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No.		18641							
01/16/26	Payment	RA101091	LA PRAIRIE WORKS INC.	B5120	Alberta Treasury	-8,306.55	Yes	-8,306.55	295113
01/16/26	Payment	RA101092	STAT ENERGY SERVICES	B5120	Alberta Treasury	-18,933.60	Yes	-18,933.60	295115
						Credit (LCY)		27,240.15	
						Total (LCY)		-27,240.15	
Total									
						Credit (LCY)		27,240.15	
						Total (LCY)		-27,240.15	



Bank Account - Check Details

Period: 01/20/26

County of Northern Lights

Friday, February 13, 2026

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This report also includes bank accounts that only have balances.

Date Filter: 01/20/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
01/20/26	01202026	ENTERPRISE FLEET MNGMT CANADA INC	15,478.48	0.00	0.00	Posted		Vendor	04142	104897
		Alberta Treasury Branch	15,478.48	0.00	0.00					



Bank Account Register

County of Northern Lights

February 17, 2026

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G/L Register: No.: 19178

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19178									
01/06/26	Payment	1592191855	TELUS MOBILITY	B5120	Alberta Treasury	-707.44	Yes	-707.44	297939
01/06/26	Payment	1592192028	TELUS MOBILITY	B5120	Alberta Treasury	-728.03	Yes	-728.03	297941
01/20/26	Payment	1594736211	TELUS MOBILITY	B5120	Alberta Treasury	-749.21	Yes	-749.21	297943
01/27/26	Payment	909858732	XPLORE BUSINESS- A	B5120	Alberta Treasury	-88.20	Yes	-88.20	297945
01/27/26	Payment	909864851	XPLORE BUSINESS- A	B5120	Alberta Treasury	-81.90	Yes	-81.90	297947
01/27/26	Payment	909864852	XPLORE BUSINESS- A	B5120	Alberta Treasury	-72.45	Yes	-72.45	297949
01/26/26	Payment	909867533	TRANSALTA ENERGY	B5120	Alberta Treasury	-15,832.73	Yes	-15,832.73	297951
01/26/26	Payment	909871155	TRANSALTA ENERGY	B5120	Alberta Treasury	-2,400.79	Yes	-2,400.79	297972
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-241.33	Yes	-241.33	297985
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-1,634.79	Yes	-1,634.79	297987
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-238.94	Yes	-238.94	297989
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-33,583.60	Yes	-33,583.60	297991
01/02/26	Payment	NOV 2025	TOWN OF PEACE RIVER	B5120	Alberta Treasury	-16,675.63	Yes	-16,675.63	297993

Credit (LCY) 73,035.04

Total (LCY) -73,035.04

Total

Credit (LCY) 73,035.04

Total (LCY) -73,035.04



Bank Account - Check Details

Period: 01/21/26

County of Northern Lights

Wednesday, January 21, 2026

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This report also includes bank accounts that only have balances.

Date Filter: 01/21/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch Phone No.									
01/21/26	1594915981	DIGITAL POSTAGE ON CALL	2,625.00	0.00	0.00	Posted		Vendor	02350	104597
	Alberta Treasury Branch		2,625.00	0.00	0.00					

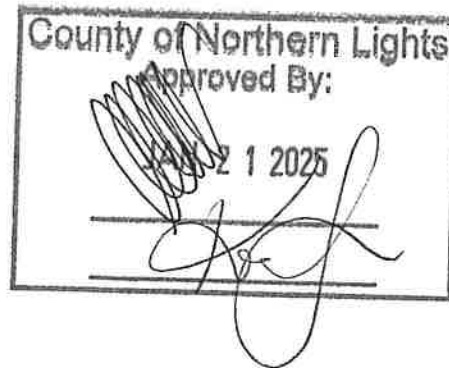


Bank Account Register
County of Northern Lights

January 21, 2026
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PETERSONJ

G/L Register: From Entry No.: 295529..295553, Creation Date: 01/21/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No.		18670							
01/21/26	Payment	RA101093	RMA INSURANCE LTD.	B5120	Alberta Treasury	-168,963.26	Yes	-168,963.26	295529
01/21/26	Payment	RA101094	UNITED FARMERS OF	B5120	Alberta Treasury	-24,429.47	Yes	-24,429.47	295531
01/21/26	Payment	RA101095	CANOE PROCUREMENT	B5120	Alberta Treasury	-910.58	Yes	-910.58	295553
						Credit (LCY)			
						Total (LCY)		-194,303.31	
Total									
						Credit (LCY)		194,303.31	
						Total (LCY)		-194,303.31	



Bank Account Register

County of Northern Lights

February 2, 2026

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G/L Register: From Entry No.: 295726..295760, Creation Date: 01/23/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18680									
01/23/26	Payment	RA101164	TAX REFUND	B5120	Alberta Treasury	-4,200.00	Yes	-4,200.00	295726
					Credit (LCY)	4,200.00			
					Total (LCY)	-4,200.00			
Register No. 18684									
01/23/26	Payment	RA101165	WHYBURD GERARD &	B5120	Alberta Treasury	-3,800.00	Yes	-3,800.00	295760
					Credit (LCY)	3,800.00			
					Total (LCY)	-3,800.00			
Total									
					Credit (LCY)	8,000.00			
					Total (LCY)	-8,000.00			

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County of
Northern Lights

Bank Account Register
County of Northern Lights

February 17, 2026
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G/L Register: No.: 19178

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19178									
01/06/26	Payment	1592191855	TELUS MOBILITY	B5120	Alberta Treasury	-707.44	Yes	-707.44	297939
01/06/26	Payment	1592192028	TELUS MOBILITY	B5120	Alberta Treasury	-728.03	Yes	-728.03	297941
01/20/26	Payment	1594736211	TELUS MOBILITY	B5120	Alberta Treasury	-749.21	Yes	-749.21	297943
01/27/26	Payment	909858732	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-88.20	Yes	-88.20	297945
01/27/26	Payment	909864851	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-81.90	Yes	-81.90	297947
01/27/26	Payment	909864852	XPLORE BUSINESS~ A	B5120	Alberta Treasury	-72.45	Yes	-72.45	297949
01/26/26	Payment	909867533	TRANSALTA ENERGY	B5120	Alberta Treasury	-15,832.73	Yes	-15,832.73	297951
01/26/26	Payment	909871155	TRANSALTA ENERGY	B5120	Alberta Treasury	-2,400.79	Yes	-2,400.79	297972
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-241.33	Yes	-241.33	297985
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-1,634.79	Yes	-1,634.79	297987
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-238.94	Yes	-238.94	297989
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-33,583.60	Yes	-33,583.60	297991
01/02/26	Payment	NOV 2025	TOWN OF PEACE RIVER	B5120	Alberta Treasury	-16,675.63	Yes	-16,675.63	297993

Credit (LCY) 73,035.04
Total (LCY) -73,035.04

Total

Credit (LCY) 73,035.04
Total (LCY) -73,035.04



Bank Account Register

County of Northern Lights

February 2, 2026

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G/L Register: From Entry No.: 295800, Creation Date: 01/26/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18689									
01/26/26	Payment	RA101166	TAX REFUND 2025	B5120	Alberta Treasury	-923,451.22	Yes	-923,451.22	295800
					Credit (LCY)	923,451.22			
					Total (LCY)	-923,451.22			
Total									
					Credit (LCY)	923,451.22			
					Total (LCY)	-923,451.22			



Bank Account Register
County of Northern Lights

February 17, 2026
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G/L Register: No.: 19178

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19178									
01/06/26	Payment	1592191855	TELUS MOBILITY	B5120	Alberta Treasury	-707.44	Yes	-707.44	297939
01/06/26	Payment	1592192028	TELUS MOBILITY	B5120	Alberta Treasury	-728.03	Yes	-728.03	297941
01/20/26	Payment	1594736211	TELUS MOBILITY	B5120	Alberta Treasury	-749.21	Yes	-749.21	297943
01/27/26	Payment	909858732	XPLORE BUSINESS- A	B5120	Alberta Treasury	-88.20	Yes	-88.20	297945
01/27/26	Payment	909864851	XPLORE BUSINESS- A	B5120	Alberta Treasury	-81.90	Yes	-81.90	297947
01/27/26	Payment	909864852	XPLORE BUSINESS- A	B5120	Alberta Treasury	-72.45	Yes	-72.45	297949
01/26/26	Payment	909867533	TRANSALTA ENERGY	B5120	Alberta Treasury	-15,832.73	Yes	-15,832.73	297951
01/26/26	Payment	909871155	TRANSALTA ENERGY	B5120	Alberta Treasury	-2,400.79	Yes	-2,400.79	297972
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-241.33	Yes	-241.33	297985
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-1,634.79	Yes	-1,634.79	297987
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-238.94	Yes	-238.94	297989
01/20/26	Payment	DEC 2025	TOWN OF MANNING	B5120	Alberta Treasury	-33,583.60	Yes	-33,583.60	297991
01/02/26	Payment	NOV 2025	TOWN OF PEACE RIVER	B5120	Alberta Treasury	-16,675.63	Yes	-16,675.63	297993
						Credit (LCY)	73,035.04		
						Total (LCY)	-73,035.04		
Total									
						Credit (LCY)	73,035.04		
						Total (LCY)	-73,035.04		



Bank Account - Check Details

Period: 01/28/26

County of Northern Lights

Tuesday, February 3, 2026

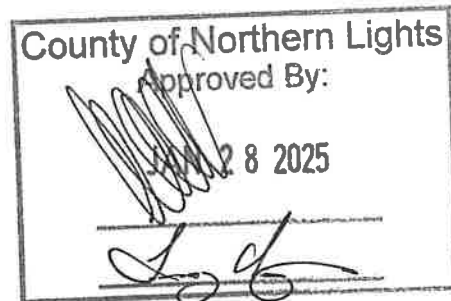
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PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 01/28/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
01/28/26	909884016	THE GOVERNMENT OF ALBERTA	14.00	0.00	0.00	Posted		Vendor	00349	104734
		Alberta Treasury Branch	14.00	0.00	0.00					

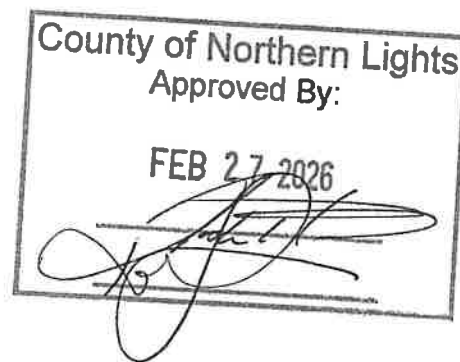


Bank Account Register
County of Northern Lights

February 27, 2026
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G/L Register: Creation Date: 02/27/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19587									
02/26/26	Payment	PM-BCH-	CA: 20, CQ: 818, IN:	B5120	Alberta Treasury	1,697.71	Yes	1,697.71	300262
					Debit (LCY)	1,697.71			
					Total (LCY)	1,697.71			
Register No. 19590									
02/27/26	Payment	RA101348	PATRICIA FORD SALES	B5120	Alberta Treasury	-1,155.98	Yes	-1,155.98	300279
02/27/26	Payment	RA101349	GUENTHER HEINRICH	B5120	Alberta Treasury	-252.00	Yes	-252.00	300281
02/27/26	Payment	RA101350	SUMMIT PCG	B5120	Alberta Treasury	-859.66	Yes	-859.66	300283
					Credit (LCY)	2,267.64			
					Total (LCY)	-2,267.64			
Total									
					Debit (LCY)	1,697.71			
					Credit (LCY)	2,267.64			
					Total (LCY)	-569.93			



Bank Account - Check Details

Period: 02/27/26

County of Northern Lights

Wednesday, March 18, 2026

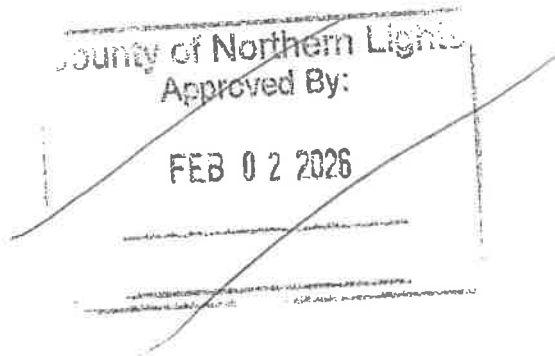
Page 1

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This report also includes bank accounts that only have balances.

Date Filter: 02/27/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch Phone No.									
02/27/26	INV58709248	XPLORE BUSINESS - A DIV OF XPLORE INC.	81.90	0.00	0.00	Posted		Vendor	04323	105244
02/27/26	INV58709349	XPLORE BUSINESS - A DIV OF XPLORE INC.	101.16	0.00	0.00	Posted		Vendor	04323	105245
02/27/26	INV58709661	XPLORE BUSINESS - A DIV OF XPLORE INC.	72.45	0.00	0.00	Posted		Vendor	04323	105246
	Alberta Treasury Branch		255.51	0.00	0.00					



Bank Account - Check Details

Period: 02/26/26

County of Northern Lights

Thursday, February 26, 2026

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PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 02/26/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch Phone No.									
02/26/26	1602004968	TRANSALTA ENERGY MARKETING	2,654.52	0.00	0.00	Posted		Vendor	04469	104996
02/26/26	1602005308	TRANSALTA ENERGY MARKETING	16,082.15	0.00	0.00	Posted		Vendor	04469	104997
	Alberta Treasury Branch		18,736.67	0.00	0.00					



Bank Account - Check Details

Thursday, February 26, 2026

Period: 02/26/26

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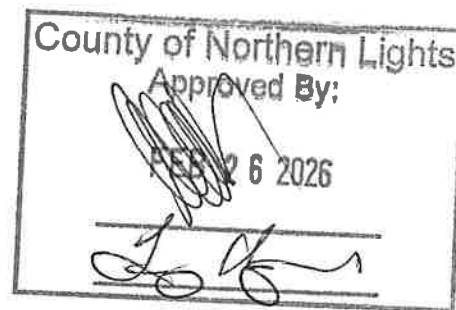
County of Northern Lights

PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 02/26/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/26/26	040705	YELLOW PAGES DIGITAL & MEDIA SOLUTIONS LIMITED	705.75	705.75	0.00	Posted		Vendor	100140	104995
		Alberta Treasury Branch	705.75	705.75	0.00					



Bank Account Register
County of Northern Lights

February 24, 2026
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G/L Register: From Entry No.: 299865..299867, Creation Date: 02/24/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No.		19564							
02/24/26	Payment	RA101346	THE ALBERTA UNION OF	B5120	Alberta Treasury	-1,211.78	Yes	-1,211.78	299865
02/24/26	Payment	RA101347	LOCAL AUTHORITIES	B5120	Alberta Treasury	-15,589.13	Yes	-15,589.13	299867
						Credit (LCY)	16,800.91		
						Total (LCY)	-16,800.91		
Total									
						Credit (LCY)	16,800.91		
						Total (LCY)	-16,800.91		



Bank Account - Check Details

Period: 02/24/26

County of Northern Lights

Wednesday, March 18, 2026

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PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 02/24/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/24/26	XO1500893825	BELL CANADA	131.25	0.00	0.00	Posted		Vendor	04529	105250
02/24/26	XO1500894025	BELL CANADA	1,168.23	0.00	0.00	Posted		Vendor	04529	105251
		Alberta Treasury Branch	1,299.48	0.00	0.00					



Bank Account - Check Details

Period: 02/23/26

County of Northern Lights

Monday, February 23, 2026

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PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 02/23/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch Phone No.									
02/23/26	040702	CANADIAN ASSOCIATION OF	336.00	336.00	0.00	Posted		Vendor	01482	104990
02/23/26	040703	NEIL'S GENERAL CONTRACTING LTD.	645.75	645.75	0.00	Posted		Vendor	01172	104991
02/23/26	040704	YELLOW PAGES DIGITAL & MEDIA SOLUTIONS LIMITED	108.83	108.83	0.00	Posted		Vendor	100140	104992
		Alberta Treasury Branch	1,090.58	1,090.58	0.00					



Bank Account Register
County of Northern Lights

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G/L Register: No.: 19561

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19561									
02/23/26	Payment	RA101335	2G PARTS AND	B5120	Alberta Treasury	-98.58	Yes	-98.58	299797
02/23/26	Payment	RA101336	B&E PLUMBING LTD.	B5120	Alberta Treasury	-105.00	Yes	-105.00	299799
02/23/26	Payment	RA101337	EMPIRE HOME BUILDING	B5120	Alberta Treasury	-10.50	Yes	-10.50	299801
02/23/26	Payment	RA101338	ITG AUTOMATION LTD.	B5120	Alberta Treasury	-128.63	Yes	-128.63	299803
02/23/26	Payment	RA101339	LOCAL AUTHORITIES	B5120	Alberta Treasury	-17,440.45	Yes	-17,440.45	299805
02/23/26	Payment	RA101340	NORTHERN METALIC	B5120	Alberta Treasury	-1,205.40	Yes	-1,205.40	299807
02/23/26	Payment	RA101341	PUROLATOR INC.	B5120	Alberta Treasury	-339.94	Yes	-339.94	299809
02/23/26	Payment	RA101342	RBW WASTE	B5120	Alberta Treasury	-2,226.05	Yes	-2,226.05	299812
02/23/26	Payment	RA101343	STAT ENERGY SERVICES	B5120	Alberta Treasury	-556.50	Yes	-556.50	299814
02/23/26	Payment	RA101344	THE ALBERTA UNION OF	B5120	Alberta Treasury	-1,346.22	Yes	-1,346.22	299816
02/23/26	Payment	RA101345	UNITED FARMERS OF	B5120	Alberta Treasury	-7,074.07	Yes	-7,074.07	299818
						Credit (LCY)		30,531.34	
						Total (LCY)		-30,531.34	
Total									
						Credit (LCY)		30,531.34	
						Total (LCY)		-30,531.34	



Bank Account - Check Details

Period: 02/20/26

County of Northern Lights

Wednesday, March 18, 2026

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This report also includes bank accounts that only have balances.

Date Filter: 02/20/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/20/26	JAN 2026 ACT#1640108	TOWN OF MANNING	192.26	0.00	0.00	Posted		Vendor	00149	105252
02/20/26	JAN 2026 ACT#4388130	TELUS MOBILITY	707.44	0.00	0.00	Posted		Vendor	00793	105253
02/20/26	JAN 2026 ACT#680100	TOWN OF MANNING	1,386.77	0.00	0.00	Posted		Vendor	00149	105254
02/20/26	JAN 2026 ACT#690000	TOWN OF MANNING	380.32	0.00	0.00	Posted		Vendor	00149	105255
02/20/26	JAN 2026 ACT#780100	TOWN OF MANNING	37,518.24	0.00	0.00	Posted		Vendor	00149	105256
	Alberta Treasury Branch		40,185.03	0.00	0.00					

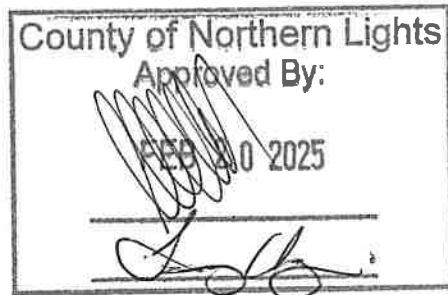


Bank Account Register
County of Northern Lights

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G/L Register: No.: 19465

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No.		19465							
02/20/26	Payment	RA101333	CANOE PROCUREMENT	B5120	Alberta Treasury	-466.17	Yes	-466.17	299381
02/20/26	Payment	RA101334	UNITED FARMERS OF	B5120	Alberta Treasury	-16,140.22	Yes	-16,140.22	299383
						Credit (LCY)	16,606.39		
						Total (LCY)	-16,606.39		
Total									
						Credit (LCY)	16,606.39		
						Total (LCY)	-16,606.39		



Bank Account Register
County of Northern Lights

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G/L Register: No.: 19460

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19460									
02/19/26	Payment	RA101332	CANOE PROCUREMENT	B5120	Alberta Treasury	-6,513.82	Yes	-6,513.82	299211
					Credit (LCY)	6,513.82			
					Total (LCY)	-6,513.82			
Total									
					Credit (LCY)	6,513.82			
					Total (LCY)	-6,513.82			



Bank Account - Check Details

Period: 02/13/26

County of Northern Lights

Wednesday, March 18, 2026

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PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 02/13/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/13/26	JAN 2026 ACT#4080765	TELUS MOBILITY	105.00	0.00	0.00	Posted		Vendor	00793	105249
		Alberta Treasury Branch	105.00	0.00	0.00					



Bank Account Register

County of Northern Lights

February 13, 2026

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G/L Register: Creation Date: 02/13/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19425									
02/13/26	Payment	RA101245	1297683 AB LTD	B5120	Alberta Treasury	-478.22	Yes	-478.22	298643
02/13/26	Payment	RA101246	2G PARTS AND	B5120	Alberta Treasury	-266.10	Yes	-266.10	298645
02/13/26	Payment	RA101247	3-G ENTERPRISES LTD	B5120	Alberta Treasury	-1,275.75	Yes	-1,275.75	298647
02/13/26	Payment	RA101248	780 DESIGN CO	B5120	Alberta Treasury	-204.75	Yes	-204.75	298650
02/13/26	Payment	RA101249	ADVANTAGE NORTH	B5120	Alberta Treasury	-455.18	Yes	-455.18	298652
02/13/26	Payment	RA101250	ATTACK OILFIELD	B5120	Alberta Treasury	-9,030.00	Yes	-9,030.00	298654
02/13/26	Payment	RA101251	BARTLE & GIBSON CO.	B5120	Alberta Treasury	-518.03	Yes	-518.03	298656
02/13/26	Payment	RA101252	BLUEWAVE ENERGY	B5120	Alberta Treasury	-121.34	Yes	-121.34	298659
02/13/26	Payment	RA101253	BOREAL HORTICULTURAL	B5120	Alberta Treasury	-1,265.83	Yes	-1,265.83	298662
02/13/26	Payment	RA101254	CANADIAN TIRE #474	B5120	Alberta Treasury	-28.85	Yes	-28.85	298664
02/13/26	Payment	RA101255	DEADWOOD DIESEL	B5120	Alberta Treasury	-48,678.42	Yes	-48,678.42	298666
02/13/26	Payment	RA101256	EMPIRE HOME BUILDING	B5120	Alberta Treasury	-72.14	Yes	-72.14	298671
02/13/26	Payment	RA101257	FALCON FIRE & SAFETY	B5120	Alberta Treasury	-165.90	Yes	-165.90	298674
02/13/26	Payment	RA101258	FRESON BROS. -	B5120	Alberta Treasury	-91.95	Yes	-91.95	298676
02/13/26	Payment	RA101259	FRESON BROS.- PEACE	B5120	Alberta Treasury	-23.94	Yes	-23.94	298680
02/13/26	Payment	RA101260	GP FIRE EXTINGUISHERS	B5120	Alberta Treasury	-44.10	Yes	-44.10	298682
02/13/26	Payment	RA101261	HITECH BUSINESS	B5120	Alberta Treasury	-487.86	Yes	-487.86	298684
02/13/26	Payment	RA101262	HOMESTEADER BUILDING	B5120	Alberta Treasury	-122.83	Yes	-122.83	298686
02/13/26	Payment	RA101263	HUTCHISON KEITH D	B5120	Alberta Treasury	-875.00	Yes	-875.00	298688
02/13/26	Payment	RA101264	ISL ENGINEERING AND	B5120	Alberta Treasury	-13,456.80	Yes	-13,456.80	298690
02/13/26	Payment	RA101265	KAIZEN LAB INC.	B5120	Alberta Treasury	-43.41	Yes	-43.41	298692
02/13/26	Payment	RA101266	KARCHUT PAIGE	B5120	Alberta Treasury	-22.67	Yes	-22.67	298694
02/13/26	Payment	RA101267	KIT BUSINESS	B5120	Alberta Treasury	-24.14	Yes	-24.14	298696
02/13/26	Payment	RA101268	KMS TOOLS AND	B5120	Alberta Treasury	-3,485.97	Yes	-3,485.97	298698
02/13/26	Payment	RA101269	MAIN-WAY ELECTRICAL &	B5120	Alberta Treasury	-2,228.50	Yes	-2,228.50	298700
02/13/26	Payment	RA101270	MANNING DISPOSALS	B5120	Alberta Treasury	-341.25	Yes	-341.25	298703
02/13/26	Payment	RA101271	MANNING HARDWARE	B5120	Alberta Treasury	-27.06	Yes	-27.06	298705
02/13/26	Payment	RA101272	MANNING TIRECRAFT	B5120	Alberta Treasury	-186.48	Yes	-186.48	298707
02/13/26	Payment	RA101273	MAX FUEL DISTRIBUTORS	B5120	Alberta Treasury	-33.98	Yes	-33.98	298710
02/13/26	Payment	RA101274	NORTH TOWN ESSO	B5120	Alberta Treasury	-44.05	Yes	-44.05	298712
02/13/26	Payment	RA101275	NORTHERN METALIC	B5120	Alberta Treasury	-136.08	Yes	-136.08	298715
02/13/26	Payment	RA101276	NORTHPOINT	B5120	Alberta Treasury	-25,257.75	Yes	-25,257.75	298717
02/13/26	Payment	RA101277	PATRICIA FORD SALES	B5120	Alberta Treasury	-2,335.60	Yes	-2,335.60	298719
02/13/26	Payment	RA101278	PEACE AUTO & SUPPLY	B5120	Alberta Treasury	-377.98	Yes	-377.98	298722
02/13/26	Payment	RA101279	PEACE RIVER HOME	B5120	Alberta Treasury	-11.00	Yes	-11.00	298724
02/13/26	Payment	RA101280	R.T. GRADING O/A 464055	B5120	Alberta Treasury	-38,237.85	Yes	-38,237.85	298726
02/13/26	Payment	RA101281	ROADATA SERVICES LTD	B5120	Alberta Treasury	-2,030.70	Yes	-2,030.70	298728
02/13/26	Payment	RA101282	ROSE LLP	B5120	Alberta Treasury	-1,241.88	Yes	-1,241.88	298730
02/13/26	Payment	RA101283	ROSENAU TRANSPORT	B5120	Alberta Treasury	-247.07	Yes	-247.07	298732
02/13/26	Payment	RA101284	SHAW'S ENTERPRISES	B5120	Alberta Treasury	-6,225.87	Yes	-6,225.87	298734
02/13/26	Payment	RA101285	STAT ENERGY SERVICES	B5120	Alberta Treasury	-18,571.35	Yes	-18,571.35	298736
02/13/26	Payment	RA101286	THE LUBE SHOP	B5120	Alberta Treasury	-223.94	Yes	-223.94	298738
02/13/26	Payment	RA101287	TRAILBLAZERS	B5120	Alberta Treasury	-38,556.00	Yes	-38,556.00	298741
02/13/26	Payment	RA101288	UNITED FARMERS OF	B5120	Alberta Treasury	-10,306.20	Yes	-10,306.20	298743
02/13/26	Payment	RA101289	VENTURE PARTS SUPPLY	B5120	Alberta Treasury	-1,936.18	Yes	-1,936.18	298753
02/13/26	Payment	RA101290	VSI SERVICES (1980) LTD	B5120	Alberta Treasury	-64,200.00	Yes	-64,200.00	298767

Bank Account Register

County of Northern Lights

February 13, 2026

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G/L Register: Creation Date: 02/13/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
02/13/26	Payment	RA101291	WOLSELEY CANADA INC.	B5120	Alberta Treasury	-654.89	Yes	-654.89	298769
02/13/26	Payment	RA101292	YARDSTICK	B5120	Alberta Treasury	-714.00	Yes	-714.00	298771
					Credit (LCY)	295,364.84			
					Total (LCY)	-295,364.84			

Register No. 19426

02/12/26	Payment	PM-BCH-	CQ: 896.7, MC: 275.2	B5120	Alberta Treasury	1,171.90	Yes	1,171.90	298773
					Debit (LCY)	1,171.90			
					Total (LCY)	1,171.90			

Total

Debit (LCY)	1,171.90
Credit (LCY)	295,364.84
Total (LCY)	-294,192.94



Bank Account - Check Details

Period: 02/13/26

County of Northern Lights

Friday, February 13, 2026

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This report also includes bank accounts that only have balances.

Date Filter: 02/13/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/13/26	040701	GRIMSHAW GRAVELS AQUIFER MANAGEMENT ADVISORY ASSN	655.00	655.00	0.00	Posted		Vendor	01109	104896
		Alberta Treasury Branch	655.00	655.00	0.00					



Bank Account Register

County of Northern Lights

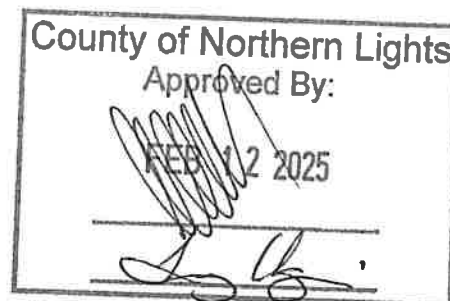
February 12, 2026

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G/L Register: Creation Date: 02/12/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 19188									
02/12/26	Payment	RA101244	UNITED FARMERS OF	B5120	Alberta Treasury	-2,263.64	Yes	-2,263.64	298058
					Credit (LCY)	2,263.64			
					Total (LCY)	-2,263.64			
Total									
					Credit (LCY)	2,263.64			
					Total (LCY)	-2,263.64			



Bank Account - Check Details

Period: 02/12/26

County of Northern Lights

Wednesday, March 18, 2026

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This report also includes bank accounts that only have balances.

Date Filter: 02/12/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/12/26	JAN 2026 ACT#A106941	THE GOVERNMENT OF ALBERTA	122.00	0.00	0.00	Posted		Vendor	00349	105248
		Alberta Treasury Branch	122.00	0.00	0.00					



Bank Account - Check Details

Period: 02/10/26

County of Northern Lights

Tuesday, February 10, 2026

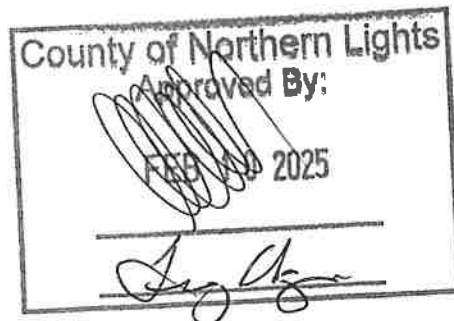
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This report also includes bank accounts that only have balances.

Date Filter: 02/10/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch									
	Phone No.									
02/10/26	040696	AIRSAFE CONSULTING LTD	105.00	105.00	0.00	Posted		Vendor	100116	104841
02/10/26	040697	GRIMSHAW AUTO GLASS LTD	1,023.75	1,023.75	0.00	Posted		Vendor	100137	104842
02/10/26	040698	JO DOT COM	94.42	94.42	0.00	Posted		Vendor	01281	104843
02/10/26	040699	SOCIETY OF LOCAL GOVERNMENT	450.00	450.00	0.00	Posted		Vendor	00884	104844
02/10/26	040700	BACSO DARREN	260.00	260.00	0.00	Posted		Vendor	04384	104845
	Alberta Treasury Branch		1,933.17	1,933.17	0.00					



Bank Account - Check Details

Period: 02/06/26

County of Northern Lights

Friday, February 6, 2026

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This report also includes bank accounts that only have balances.

Date Filter: 02/06/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/06/26	040693	MANNING REGIONAL CHILD CARE	17,500.00	17,500.00	0.00	Posted		Vendor	02760	104838
02/06/26	040694	PEACE REGIONAL SPCA	1,500.00	1,500.00	0.00	Posted		Vendor	04506	104839
02/06/26	040695	MANNING REGIONAL CHILD CARE	17,500.00	17,500.00	0.00	Posted		Vendor	02760	104840
		Alberta Treasury Branch	36,500.00	36,500.00	0.00					

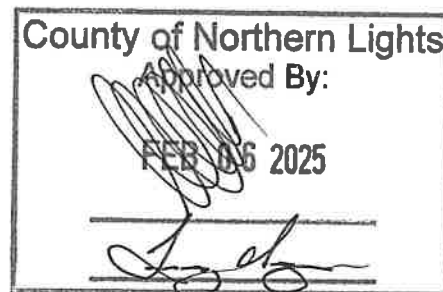


Bank Account Register
County of Northern Lights

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G/L Register: From Entry No.: 297014...297021, Creation Date: 02/06/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18940									
02/06/26	Payment	RA101241	DEADWOOD COMMUNITY	B5120	Alberta Treasury	-2,400.00	Yes	-2,400.00	297014
02/06/26	Payment	RA101242	UNITED FARMERS OF	B5120	Alberta Treasury	-11,278.58	Yes	-11,278.58	297016
02/06/26	Payment	RA101243	ZIP COMM UNLIMITED	B5120	Alberta Treasury	-9,240.00	Yes	-9,240.00	297021
						Credit (LCY)		22,918.58	
						Total (LCY)		-22,918.58	
Total									
						Credit (LCY)		22,918.58	
						Total (LCY)		-22,918.58	



Bank Account Register
County of Northern Lights

February 4, 2026
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G/L Register: Creation Date: 02/04/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18903									
02/04/26	Payment	RA101188	REES N.D.T. INSPECTION	B5120	Alberta Treasury	-2,319.52	Yes	-2,319.52	296773
02/04/26	Payment	RA101189	RESSLER ROBERT	B5120	Alberta Treasury	-822.00	Yes	-822.00	296777
02/04/26	Payment	RA101190	SPLIT CREEK RANCH	B5120	Alberta Treasury	-12,328.58	Yes	-12,328.58	296779
02/04/26	Payment	RA101191	TOWN OF MANNING	B5120	Alberta Treasury	-200,000.00	Yes	-200,000.00	296781
02/04/26	Payment	RA101192	TOWN OF PEACE RIVER	B5120	Alberta Treasury	-92,373.32	Yes	-92,373.32	296783
02/04/26	Payment	RA101193	TOWN OF PEACE RIVER	B5120	Alberta Treasury	-398,298.00	Yes	-398,298.00	296787
						Credit (LCY)		706,141.42	
						Total (LCY)		-706,141.42	
Total									
						Credit (LCY)		706,141.42	
						Total (LCY)		-706,141.42	



Bank Account - Check Details

Period: 02/04/26

County of Northern Lights

Wednesday, March 18, 2026

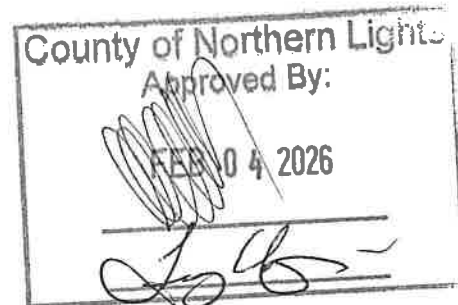
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This report also includes bank accounts that only have balances.

Date Filter: 02/04/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120		Alberta Treasury Branch Phone No.								
02/04/26	01/2026	TELUS COMMUNICATIONS INC	948.95	0.00	0.00	Posted		Vendor	00166	105247
		Alberta Treasury Branch	948.95	0.00	0.00					



Bank Account - Check Details

Period: 02/02/26

County of Northern Lights

Wednesday, March 18, 2026

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PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 02/02/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch Phone No.									
02/02/26	DIX WTR DEC 2025	TOWN OF PEACE RIVER	15,837.49	0.00	0.00	Posted		Vendor	01751	105243
	Alberta Treasury Branch		15,837.49	0.00	0.00					



Bank Account Register

County of Northern Lights

February 2, 2026

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G/L Register: From Entry No.: 296534..296585, Creation Date: 02/02/26

Posting Date	Document Type	Document No.	Description	Bank Account No.	Name	Amount	Open	Remaining Amount	Entry No.
Register No. 18873									
02/02/26	Payment	040689	GOVERNMENT OF	B5120	Alberta Treasury	-157.45	Yes	-157.45	296534
02/02/26	Payment	040690	UTILITY SAFETY	B5120	Alberta Treasury	-619.50	Yes	-619.50	296536
02/02/26	Payment	040691	ALBERTA PROVINCIAL	B5120	Alberta Treasury	-600.00	Yes	-600.00	296538
02/02/26	Payment	040692	ALBERTA PROVINCIAL	B5120	Alberta Treasury	-225.00	Yes	-225.00	296540
Credit (LCY)						1,601.95			
Total (LCY)						-1,601.95			

Register No. 18874									
02/02/26	Payment	RA101167	1297683 AB LTD	B5120	Alberta Treasury	-107.87	Yes	-107.87	296542
02/02/26	Payment	RA101168	707139 ALBERTA LTD	B5120	Alberta Treasury	-4,586.40	Yes	-4,586.40	296544
02/02/26	Payment	RA101169	ALBERTA AIRPORTS	B5120	Alberta Treasury	-200.00	Yes	-200.00	296546
02/02/26	Payment	RA101170	ALBERTA RURAL	B5120	Alberta Treasury	-200.00	Yes	-200.00	296548
02/02/26	Payment	RA101171	B & E PLUMBING LTD.	B5120	Alberta Treasury	-555.98	Yes	-555.98	296550
02/02/26	Payment	RA101172	BROWNLEE LLP	B5120	Alberta Treasury	-4,451.32	Yes	-4,451.32	296552
02/02/26	Payment	RA101173	C.KLINE DESIGN	B5120	Alberta Treasury	-945.00	Yes	-945.00	296554
02/02/26	Payment	RA101174	COMMUNITY FUTURES	B5120	Alberta Treasury	-1,000.00	Yes	-1,000.00	296556
02/02/26	Payment	RA101175	D'S CONTRACTING LTD	B5120	Alberta Treasury	-682.50	Yes	-682.50	296558
02/02/26	Payment	RA101176	LOCAL AUTHORITIES	B5120	Alberta Treasury	-16,043.33	Yes	-16,043.33	296560
02/02/26	Payment	RA101177	LONG LAKE REGIONAL	B5120	Alberta Treasury	-47,827.04	Yes	-47,827.04	296562
02/02/26	Payment	RA101178	MANNING COLLISION	B5120	Alberta Treasury	-2,297.19	Yes	-2,297.19	296564
02/02/26	Payment	RA101179	MRF GEOSYSTEMS	B5120	Alberta Treasury	-31,080.00	Yes	-31,080.00	296567
02/02/26	Payment	RA101180	SHAW'S ENTERPRISES	B5120	Alberta Treasury	-6,225.87	Yes	-6,225.87	296569
02/02/26	Payment	RA101181	SILVERTIP OILFIELD	B5120	Alberta Treasury	-4,163.25	Yes	-4,163.25	296571
02/02/26	Payment	RA101182	STAT ENERGY SERVICES	B5120	Alberta Treasury	-53,096.40	Yes	-53,096.40	296574
02/02/26	Payment	RA101183	STERICYCLE ULC	B5120	Alberta Treasury	-563.67	Yes	-563.67	296576
02/02/26	Payment	RA101184	THE ALBERTA UNION OF	B5120	Alberta Treasury	-1,287.04	Yes	-1,287.04	296578
02/02/26	Payment	RA101185	UNITED FARMERS OF	B5120	Alberta Treasury	-2,631.67	Yes	-2,631.67	296580
02/02/26	Payment	RA101186	VENTURE PARTS SUPPLY	B5120	Alberta Treasury	-4.45	Yes	-4.45	296583
02/02/26	Payment	RA101187	CANOE PROCUREMENT	B5120	Alberta Treasury	-906.90	Yes	-906.90	296585
Credit (LCY)						178,855.88			
Total (LCY)						-178,855.88			

Total

Credit (LCY) 180,457.83
Total (LCY) -180,457.83



Bank Account - Check Details

Period: 02/02/26

County of Northern Lights

Monday, February 2, 2026

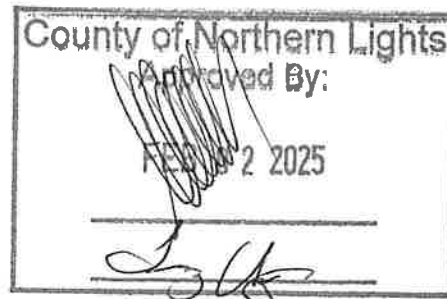
Page 1

PETERSONJ

This report also includes bank accounts that only have balances.

Date Filter: 02/02/26

Check Date	Check No.	Description	Amount	Printed Amount	Voided Amount	Entry Status	Original Entry Status	Bal. Account Type	Bal. Account No.	Entry No.
B5120	Alberta Treasury Branch Phone No.									
02/02/26	040689	GOVERNMENT OF ALBERTA	157.45	157.45	0.00	Posted		Vendor	01672	104709
02/02/26	040690	UTILITY SAFETY PARTNERS	619.50	619.50	0.00	Posted		Vendor	100136	104710
02/02/26	040691	ALBERTA PROVINCIAL RURAL CRIME WATCH ASSOCIATION	600.00	600.00	0.00	Posted		Vendor	100134	104711
02/02/26	040692	ALBERTA PROVINCIAL RURAL CRIME WATCH ASSOCIATION	225.00	225.00	0.00	Posted		Vendor	100134	104712
	Alberta Treasury Branch		1,601.95	1,601.95	0.00					



Bank Account Statement

County of Northern Lights

County of Northern Lights

Approved by:

Friday, March 27, 2026

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HUNTERJ

MAR 27 2026

Bank Account Statement: Bank Account No.: B5120, Statement No.: 202601

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08
G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
Statement No. 202601							
01/31/26	Bank Account Ledger Entry		Monthly Maintenance Fees		1	-75.00	-75.00
01/31/26	Bank Account Ledger Entry		Fee Service		1	-22.64	-22.64
01/31/26	Bank Account Ledger Entry		Interest Payment		1	10,067.07	10,067.07
01/31/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	306.40	306.40
01/31/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
01/30/26	Bank Account Ledger Entry		Cheque # 040687		1	-2,206.09	-2,206.09
01/30/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	50.00	50.00
01/30/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	631.20	631.20
01/30/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	250.00	250.00
01/30/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	1,613.31	1,613.31
01/30/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	61.60	61.60
01/30/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	150.00	150.00
01/30/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	326.00	326.00
01/30/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	100.00	100.00
01/30/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	25.00	25.00
01/30/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	139.20	139.20
01/30/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	394.72	394.72
01/30/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	83.20	83.20
01/29/26	Bank Account Ledger Entry		Cheque # 040688		1	-20,000.00	-20,000.00
01/29/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	305.60	305.60
01/29/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00

Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/29/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	285.20	285.20
01/29/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	1,955.64	1,955.64
01/29/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	408.80	408.80
01/29/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	5,913.83	5,913.83
01/29/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0128 04973889		1	126.43	126.43
01/29/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments Government of A		1	12,097.50	12,097.50
01/29/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	665.82	665.82
01/29/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	317.06	317.06
01/29/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	126.79	126.79
01/28/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing GRNIN 7914538		1	-449.18	-449.18
01/28/26	Bank Account Ledger Entry		Direct Deposit Accounts Payable PEACE RIVER SCH		1	52.20	52.20
01/28/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	167.20	167.20
01/28/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	187.20	187.20
01/28/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	131.70	131.70
01/28/26	Bank Account Ledger Entry		Internal Debit ORP		1	-282.70	-282.70
01/28/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	104.80	104.80
01/28/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	433.60	433.60
01/28/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	85.01	85.01
01/28/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	119.20	119.20
01/28/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0127 04973889		1	500.00	500.00

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Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/28/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	50.00	50.00
01/28/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	50.00	50.00
01/28/26	Bank Account Ledger Entry		Bill Payment to GOV OF AB LAND		1	-14.00	-14.00
01/28/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	352.00	352.00
01/27/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	75.00	75.00
01/27/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	83.20	83.20
01/27/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	1,770.52	1,770.52
01/27/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	250.59	250.59
01/27/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	66.10	66.10
01/27/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	242.40	242.40
01/27/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	803.30	803.30
01/27/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	1,000.00	1,000.00
01/27/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	47.20	47.20
01/27/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	250.00	250.00
01/27/26	Bank Account Ledger Entry		Bill Payment to XPLOARNET DIXshop		1	-72.45	-72.45
01/27/26	Bank Account Ledger Entry		Bill Payment to XPLOARNET Airport Sho		1	-81.90	-81.90
01/27/26	Bank Account Ledger Entry		Bill Payment to XPLOARNET Airport Off		1	-88.20	-88.20
01/27/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	145.20	145.20
01/27/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	148.00	148.00
01/26/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	985.74	985.74

Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/26/26	Bank Account Ledger Entry		EFT Settlement PO#: 912477940 EFTID: A047F		1	-923,451.22	-923,451.22
01/26/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	777.74	777.74
01/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	99.00	99.00
01/26/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	732.00	732.00
01/26/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	100.00	100.00
01/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	40.00	40.00
01/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	267.53	267.53
01/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	1,542.08	1,542.08
01/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	14.26	14.26
01/26/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	290.40	290.40
01/26/26	Bank Account Ledger Entry		Bill Payment to TransAlta Power		1	-15,832.73	-15,832.73
01/26/26	Bank Account Ledger Entry		EFT Settlement PO#: 910912579 EFTID: A047H		1	436.13	436.13
01/26/26	Bank Account Ledger Entry		Bill Payment to TransAlta Pwr Street		1	-2,400.79	-2,400.79
01/26/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	492.20	492.20
01/26/26	Bank Account Ledger Entry		EFT Settlement PO#: 909736524 EFTID: A047H		1	7,819.33	7,819.33
01/26/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	393.00	393.00
01/24/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	126.40	126.40
01/24/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	545.00	545.00
01/24/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	481.60	481.60
01/23/26	Bank Account Ledger Entry		EFT Return Property Taxes CNL PO#: 000909146737		1	-123.78	-123.78

Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
 Balance Last Statement 5,291,832.16
 Statement Ending Balance 3,496,459.08
 G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
 Outstanding Bank Transactions 7,050.35
 Subtotal 3,503,509.43
 Outstanding Checks -6,331.55
 Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/23/26	Bank Account Ledger Entry		EFT Settlement PO#: 911030849 EFTID: A047F		1	-3,800.00	-3,800.00
01/23/26	Bank Account Ledger Entry		EFT Settlement PO#: 910965614 EFTID: A047E		1	-4,200.00	-4,200.00
01/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	24.03	24.03
01/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	90.00	90.00
01/23/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	410.45	410.45
01/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	541.50	541.50
01/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	905.17	905.17
01/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	220.44	220.44
01/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	235.20	235.20
01/23/26	Bank Account Ledger Entry		EFT Settlement PO#: 910391508 EFTID: A047G		1	-1,838.84	-1,838.84
01/23/26	Bank Account Ledger Entry		EFT Settlement PO#: 910387575 EFTID: A047G		1	-64,291.42	-64,291.42
01/23/26	Bank Account Ledger Entry		EFT Settlement PO#: 910332634 EFTID: A047G		1	-11,438.00	-11,438.00
01/22/26	Bank Account Ledger Entry		Direct Debit Bill Payment Error Correction Central		1	-238.42	-238.42
01/22/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	770.91	770.91
01/22/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	140.00	140.00
01/22/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	118.88	118.88
01/22/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	480.60	480.60
01/22/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	4,446.29	4,446.29
01/22/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments Government of A		1	4,005.00	4,005.00
01/22/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	2,360.92	2,360.92

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Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/22/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	40.00	40.00
01/21/26	Bank Account Ledger Entry		EFT Return Funds Not Cleared CNL PO#: 000909146737		1	-516.73	-516.73
01/21/26	Bank Account Ledger Entry		EFT Return Account not found CNL PO#: 000909146737		1	-436.13	-436.13
01/21/26	Bank Account Ledger Entry		EFT Settlement PO#: 910075121 EFTID: A047F		3	-194,303.31	-194,303.31
01/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	282.70	282.70
01/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	248.00	248.00
01/21/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	97.60	97.60
01/21/26	Bank Account Ledger Entry		Fee Waiver of Settlement		1	12.50	12.50
01/21/26	Bank Account Ledger Entry		Fee Stop Payment		1	-12.50	-12.50
01/21/26	Bank Account Ledger Entry		Bill Payment to Digital Postage on C		1	-2,625.00	-2,625.00
01/21/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	280.00	280.00
01/21/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	540.42	540.42
01/21/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	97.57	97.57
01/21/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	213.58	213.58
01/21/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	150.00	150.00
01/21/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	248.30	248.30
01/21/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0120 04973889		1	200.00	200.00
01/21/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	576.92	576.92
01/21/26	Bank Account Ledger Entry		Direct Deposit Telephone Bill Payment BMO TELEBANK		1	2,000.00	2,000.00

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Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
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Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/21/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD		1	45.67	45.67
01/21/26	Bank Account Ledger Entry		CANADA TRUST EFT Settlement PO#: 909146737 EFTID: A047H		1	122,692.43	122,692.43
01/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	400.80	400.80
01/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,118.00	1,118.00
01/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	40.00	40.00
01/20/26	Bank Account Ledger Entry		Direct Debit Insurance GroupSource		1	-3,819.12	-3,819.12
01/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-241.33	-241.33
01/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-1,634.79	-1,634.79
01/20/26	Bank Account Ledger Entry		Direct Debit Automobile Rent/Leases EFM Canada Inc		1	-15,478.48	-15,478.48
01/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-33,583.60	-33,583.60
01/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-238.94	-238.94
01/20/26	Bank Account Ledger Entry		Direct Deposit Property Taxes CIBC MORTGAGES		1	3,544.67	3,544.67
01/20/26	Bank Account Ledger Entry		Deposit Cheque PEACE RIVER		1	89.19	89.19
01/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	160.00	160.00
01/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	289.57	289.57
01/20/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	474.08	474.08
01/20/26	Bank Account Ledger Entry		Bill Payment to Telus Mob Office		1	-749.21	-749.21
01/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	680.22	680.22
01/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	55.00	55.00

Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
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G/L Balance at 01/31/26 3,497,177.88

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Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	664.00	664.00
01/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	2,477.97	2,477.97
01/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	431.77	431.77
01/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	68.00	68.00
01/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	126.90	126.90
01/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	83.20	83.20
01/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	88.35	88.35
01/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	52.80	52.80
01/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	60.00	60.00
01/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	492.00	492.00
01/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,848.65	1,848.65
01/19/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 4946937		1	-2,743.27	-2,743.27
01/19/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 4946423		1	-57.53	-57.53
01/19/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 4945829		1	-29,702.59	-29,702.59
01/19/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 4990682		1	-390.22	-390.22
01/19/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 4942904		1	-1,071.44	-1,071.44
01/19/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 4942089		1	-8,708.59	-8,708.59
01/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	277.68	277.68

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Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08
G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	61.60	61.60
01/19/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	4,900.74	4,900.74
01/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	36.60	36.60
01/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	11.55	11.55
01/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	230.80	230.80
01/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	600.00	600.00
01/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	1,990.40	1,990.40
01/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	47.85	47.85
01/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	240.00	240.00
01/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	274.40	274.40
01/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	193.34	193.34
01/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	192.00	192.00
01/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	61.60	61.60
01/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	350.40	350.40
01/17/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	200.00	200.00
01/17/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	953.69	953.69
01/16/26	Bank Account Ledger Entry		Direct Debit Fees/Dues SCOTIABANK		1	-52.50	-52.50
01/16/26	Bank Account Ledger Entry		Direct Debit Fees/Dues SCOTIABANK		1	-34.13	-34.13
01/16/26	Bank Account Ledger Entry		Direct Debit Fees/Dues SCOTIABANK		1	-36.75	-36.75
01/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	250.00	250.00
01/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	475.00	475.00

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County of Northern Lights

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Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	27.79	27.79
01/16/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	570.40	570.40
01/16/26	Bank Account Ledger Entry		EFT Settlement PO#: 906981830 EFTID: A047F		2	-27,240.15	-27,240.15
01/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	133.60	133.60
01/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	155.10	155.10
01/16/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	321.31	321.31
01/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	94.25	94.25
01/16/26	Bank Account Ledger Entry		Direct Deposit Accounts Payable ANS		1	14.85	14.85
01/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	150.00	150.00
01/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	677.85	677.85
01/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	94.71	94.71
01/15/26	Bank Account Ledger Entry		Direct Debit Bill Payment Error Correction BILL PA		1	-21.34	-21.34
01/15/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing GRNIN 4951431		1	-444.11	-444.11
01/15/26	Bank Account Ledger Entry		Direct Debit Rent/Leases MERIDIAN		1	-512.93	-512.93
01/15/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	48.18	48.18
01/15/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	300.00	300.00
01/15/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	865.20	865.20
01/15/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	195.20	195.20
01/15/26	Bank Account Ledger Entry		EFT Settlement PO#: 906387426 EFTID: A047F		1	-1,600.00	-1,600.00
01/15/26	Bank Account Ledger Entry		EFT Settlement PO#: 906353861 EFTID: A047F		44	-306,029.16	-306,029.16

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Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/15/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	176.00	176.00
01/15/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	379.20	379.20
01/15/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	20.00	20.00
01/15/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	110.00	110.00
01/15/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	776.03	776.03
01/15/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0114 04973889		1	436.52	436.52
01/15/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	55.77	55.77
01/15/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	232.45	232.45
01/15/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	181.57	181.57
01/15/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	836.80	836.80
01/14/26	Bank Account Ledger Entry		Cheque # 040672		1	-675.00	-675.00
01/14/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	50.00	50.00
01/14/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	42.94	42.94
01/14/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	150.00	150.00
01/14/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	140.60	140.60
01/14/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	171.04	171.04
01/14/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	253.73	253.73
01/14/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	595.20	595.20
01/14/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	50.00	50.00
01/14/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	557.32	557.32
01/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	202.16	202.16

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Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/13/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	303.20	303.20
01/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	162.00	162.00
01/13/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	325.15	325.15
01/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	148.00	148.00
01/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	26.73	26.73
01/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	454.40	454.40
01/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	362.80	362.80
01/13/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	54.40	54.40
01/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	3,500.00	3,500.00
01/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	484.00	484.00
01/12/26	Bank Account Ledger Entry		Cheque # 040683		1	-315.00	-315.00
01/12/26	Bank Account Ledger Entry		Cheque # 040681		1	-6,580.71	-6,580.71
01/12/26	Bank Account Ledger Entry		Direct Debit Accounts Payable GROUPSOURCE		1	-19,633.45	-19,633.45
01/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	31.26	31.26
01/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,546.00	1,546.00
01/12/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	7,162.58	7,162.58
01/12/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	102.30	102.30
01/12/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	328.00	328.00
01/12/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	142.20	142.20
01/12/26	Bank Account Ledger Entry		Bill Payment ATB Mastercard to ATB Mastercard		1	-9,951.77	-9,951.77
01/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	246.20	246.20

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County of Northern Lights

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Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	138.44	138.44
01/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	186.00	186.00
01/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	60.00	60.00
01/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	27.72	27.72
01/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	102.10	102.10
01/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	312.80	312.80
01/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	442.95	442.95
01/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	105.00	105.00
01/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	1,283.83	1,283.83
01/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	24.42	24.42
01/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0109 04973889		1	6,214.88	6,214.88
01/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	2,223.74	2,223.74
01/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	430.00	430.00
01/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	567.00	567.00
01/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	198.40	198.40
01/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	31.68	31.68
01/10/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	136.95	136.95
01/10/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	549.60	549.60
01/10/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	242.42	242.42
01/09/26	Bank Account Ledger Entry		Cheque # 040684		1	-108.06	-108.06
01/09/26	Bank Account Ledger Entry		Cheque # 040682		1	-740.00	-740.00

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Bank Account Statement

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Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/09/26	Bank Account Ledger Entry		Deposit Cheque PEACE RIVER		1	250.50	250.50
01/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	30.03	30.03
01/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,356.80	1,356.80
01/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	165.00	165.00
01/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	915.20	915.20
01/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	36.43	36.43
01/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	369.36	369.36
01/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	17,025.63	17,025.63
01/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0108 04973889		1	188.31	188.31
01/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	578.68	578.68
01/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	50.00	50.00
01/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	411.00	411.00
01/09/26	Bank Account Ledger Entry		EFT Settlement PO#: 902477726 EFTID: A047G		1	-1,472.39	-1,472.39
01/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	104.80	104.80
01/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,262.00	1,262.00
01/09/26	Bank Account Ledger Entry		EFT Settlement PO#: 902304179 EFTID: A047G		1	-66,128.44	-66,128.44
01/09/26	Bank Account Ledger Entry		EFT Settlement PO#: 902484436 EFTID: A047G		1	-14,907.99	-14,907.99
01/09/26	Bank Account Ledger Entry		EFT Settlement PO#: 902324460 EFTID: A047G		1	-556.24	-556.24
01/09/26	Bank Account Ledger Entry		EFT Settlement PO#: 901558327 EFTID: A047G		1	-13,362.59	-13,362.59

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Currency Code

Statement Date 01/31/26
 Balance Last Statement 5,291,832.16
 Statement Ending Balance 3,496,459.08
 G/L Balance at 01/31/26 3,497,177.88

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 Subtotal 3,503,509.43
 Outstanding Checks -6,331.55
 Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/08/26	Bank Account Ledger Entry		Direct Deposit Bill Payment AUPE		1	2,437.09	2,437.09
01/08/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	95.87	95.87
01/08/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	348.00	348.00
01/08/26	Bank Account Ledger Entry		Fee Bank Confirmation		1	-50.00	-50.00
01/08/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	18.00	18.00
01/08/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	185.00	185.00
01/08/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	854.40	854.40
01/08/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	134.93	134.93
01/08/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	29.30	29.30
01/08/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	16.80	16.80
01/08/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0107 04973889		1	490.31	490.31
01/08/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	50.00	50.00
01/08/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments Government of A		1	31,366.00	31,366.00
01/08/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	962.40	962.40
01/08/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	683.64	683.64
01/07/26	Bank Account Ledger Entry		Cheque # 040673		1	-110.00	-110.00
01/07/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	544.80	544.80
01/07/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	4,141.12	4,141.12
01/07/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	685.47	685.47
01/07/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	210.01	210.01
01/07/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	70.18	70.18

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Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
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G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
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Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/07/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	146.42	146.42
01/07/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0106 04973889		1	74.05	74.05
01/07/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	168.00	168.00
01/07/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	317.53	317.53
01/07/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	696.00	696.00
01/06/26	Bank Account Ledger Entry		Bill Payment to Telus Mob Office		1	-728.03	-728.03
01/06/26	Bank Account Ledger Entry		Bill Payment to Telus Mob Office		1	-707.44	-707.44
01/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	103.95	103.95
01/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	300.00	300.00
01/06/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	1,744.16	1,744.16
01/06/26	Bank Account Ledger Entry		EFT Settlement PO#: 901483304 EFTID: A047F		5	-52,040.37	-52,040.37
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	435.00	435.00
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	517.29	517.29
01/06/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	600.00	600.00
01/06/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	505.02	505.02
01/06/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	458.00	458.00
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	50.00	50.00
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	45.00	45.00
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	500.00	500.00
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	68.80	68.80

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Currency Code

Statement Date 01/31/26
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 Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0105 04973889		1	1,045.91	1,045.91
01/06/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	111.00	111.00
01/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments Government of A		1	250.00	250.00
01/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,349.62	1,349.62
01/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	131.74	131.74
01/05/26	Bank Account Ledger Entry		Cheque # 040675		1	-2,430.00	-2,430.00
01/05/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 2418501		1	-578.31	-578.31
01/05/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 2418732		1	-906.12	-906.12
01/05/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 2419750		1	-7,477.10	-7,477.10
01/05/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 2419176		1	-23,881.06	-23,881.06
01/05/26	Bank Account Ledger Entry		EFT Settlement PO#: 901023289 EFTID: A047F		34	-160,210.46	-160,210.46
01/05/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	94.31	94.31
01/05/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	109.20	109.20
01/05/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	166.60	166.60
01/05/26	Bank Account Ledger Entry		Bill Payment to TransAlta Pwr Street		1	-2,078.66	-2,078.66
01/05/26	Bank Account Ledger Entry		Bill Payment to TransAlta Power		1	-13,819.51	-13,819.51
01/05/26	Bank Account Ledger Entry		Bill Payment to Telus Communications		1	-953.67	-953.67
01/05/26	Bank Account Ledger Entry		Bill Payment to North Peace Gas		1	-4,040.46	-4,040.46
01/05/26	Bank Account Ledger Entry		EFT Settlement PO#: 900912810 EFTID: A047F		13	-36,615.72	-36,615.72

Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08
G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	1,195.53	1,195.53
01/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	230.00	230.00
01/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	33.66	33.66
01/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	528.90	528.90
01/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	15.00	15.00
01/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	650.60	650.60
01/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	90.06	90.06
01/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	96.08	96.08
01/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		3	285.56	285.56
01/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	190.40	190.40
01/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	240.00	240.00
01/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	96.76	96.76
01/05/26	Bank Account Ledger Entry		Customer Bill Pay Cover		3	200.00	200.00
01/05/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	199.52	199.52
01/03/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	600.43	600.43
01/03/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	50.00	50.00
01/03/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	275.03	275.03
01/02/26	Bank Account Ledger Entry		Cheque #		1	-100.00	-100.00
01/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments MC FEE 04973889		1	-106.93	-106.93
01/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments MON FEE04973889		1	-83.50	-83.50

Bank Account Statement

County of Northern Lights

Friday, March 27, 2026

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HUNTERJ

Currency Code

Statement Date 01/31/26
Balance Last Statement 5,291,832.16
Statement Ending Balance 3,496,459.08

G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
Outstanding Bank Transactions 7,050.35
Subtotal 3,503,509.43
Outstanding Checks -6,331.55
Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments VSA FEE04973889		1	-105.27	-105.27
01/02/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing MONTHLY FEE		1	-40.00	-40.00
01/02/26	Bank Account Ledger Entry		Direct Debit Rent/Leases MERIDIAN		1	-523.95	-523.95
01/02/26	Bank Account Ledger Entry		EFT Return Utility Bill Payment CNL PO#: 000889668371		1	-133.60	-133.60
01/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments INT FEE04973889		1	-0.63	-0.63
01/02/26	Bank Account Ledger Entry		Direct Debit Water Bill Payment TOWN OF PEACE R		1	-16,675.63	-16,675.63
01/02/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	350.00	350.00
01/02/26	Bank Account Ledger Entry		Deposit Cash MANNING		1	30.00	30.00
01/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	200.00	200.00
01/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	200.00	200.00
01/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	158.38	158.38
01/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	17.03	17.03
01/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	60.06	60.06
01/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	136.60	136.60
01/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	300.00	300.00
01/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	216.06	216.06
01/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	359.14	359.14
01/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	271.20	271.20

Bank Account Statement

County of Northern Lights

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HUNTERJ

Currency Code

Statement Date 01/31/26
 Balance Last Statement 5,291,832.16
 Statement Ending Balance 3,496,459.08
 G/L Balance at 01/31/26 3,497,177.88

Statement Balance 3,496,459.08
 Outstanding Bank Transactions 7,050.35
 Subtotal 3,503,509.43
 Outstanding Checks -6,331.55
 Bank Account Balance 3,497,177.88

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
01/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	34.78	34.78
01/02/26	Bank Account Ledger Entry		Customer Bill Pay Cover		2	389.71	389.71
01/02/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
01/02/26	Bank Account Ledger Entry		EFT Settlement PO#: 898534865 EFTID: A047G		1	-1,298.63	-1,298.63
01/01/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
01/01/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	155.20	155.20
01/01/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	186.45	186.45
Total						-1,795,373.08	-1,795,373.08

Outstanding Payments

Posting Date	Document Type	Document No.	Description	Statement Amount
01/30/26		PM-BCH-76987	VS: 160	160.00
01/30/26		PM-BCH-77000	TE: 72.6	72.60

Bank Account Statement

County of Northern Lights

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01/30/26	Payment	PM-BCH- 77001	TE: 215.2	215.20
01/30/26		PM-BCH- 77002	TE: 4,610	4,610.00
01/31/26		PM-BCH- 77003	TE: 126.4	126.40
01/31/26		PM-BCH- 77006	TE: 58.2	58.20
01/30/26		PM-BCH- 77008	TE: 235	235.00
01/30/26		PM-BCH- 77009	TE: 200	200.00
01/31/26		PM-BCH- 77010	TE: 650	650.00
01/30/26		PM-BCH- 77011	TE: 588	588.00
01/30/26	Payment	PM-BCH- 77012	TE: 31.75	31.75
01/31/26		PM-BCH- 77015	TE: 103.2	103.20
01/26/26		PM-BCH- 77157	TE: -250	-250.00
01/26/26	Payment	PM-BCH- 77158	TE: 250	250.00
Quantity		14	Total	7,050.35

Outstanding Checks

Posting Date	Document Type	Check No.	Description	Statement Amount
10/31/22	Payment	39882	SORENSEN AARIN	-100.00
11/25/22	Payment	39910	FACULTY OF KINESIOLOGY	-1,800.00
01/10/23	Payment	39939	KOVER LEVEN	-50.00
11/03/23	Payment	40154	DEVICE MEDIA INC.	-105.00
10/04/24	Payment	40439	Check for Vendor 01612	-50.00
08/28/25	Payment	40604	Check for Vendor V0000009	-345.55
12/16/25	Payment	040674	M-YAS CONSTRUCTION	-546.00
01/15/26	Payment	040685	2026 PROVINCIAL ASB	-2,835.00
01/15/26	Payment	040686	CANADIAN ASSOCIATION OF	-500.00
Quantity		9	Total	-6,331.55

Bank Account Statement

County of Northern Lights

County of Northern Lights

Approved by:

APR 09 2026

Currency Code

Thursday, April 9, 2026

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Bank Account Statement: Bank Account No.: B5120, Statement No.: 202602

Statement Date	02/28/26	Statement Balance	2,348,152.81
Balance Last Statement	3,496,459.08	Outstanding Bank Transactions	5,971.74
Statement Ending Balance	2,348,152.81	Subtotal	2,354,124.55
		Outstanding Checks	-6,947.88
G/L Balance at 02/28/26	2,347,176.67	Bank Account Balance	2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
Statement No. 202602							
02/28/26	Bank Account Ledger		Monthly		1	-75.00	-75.00
	Entry		Maintenance Fees				
02/28/26	Bank Account Ledger		Fee Service		1	-22.48	-22.48
	Entry						
02/28/26	Bank Account Ledger		Interest Payment		1	4,643.45	4,643.45
	Entry						
02/28/26	Bank Account Ledger		Customer Bill Pay		1	193.80	193.80
	Entry		Cover				
02/28/26	Bank Account Ledger		Customer Bill Pay		1	441.59	441.59
	Entry		Cover				
02/28/26	Bank Account Ledger		Customer Bill Pay		1	50.00	50.00
	Entry		Cover				
02/27/26	Bank Account Ledger		Cheque # 040690		1	-619.50	-619.50
	Entry						
02/27/26	Bank Account Ledger		EFT Settlement PO#:		3	-2,267.64	-2,267.64
	Entry		930943483 EFTID:				
			A047F				
02/27/26	Bank Account Ledger		Customer Bill Pay		1	250.00	250.00
	Entry		Cover				
02/27/26	Bank Account Ledger		Customer Bill Pay		1	517.91	517.91
	Entry		Cover				
02/27/26	Bank Account Ledger		Customer Bill Pay		1	265.68	265.68
	Entry		Cover				
02/27/26	Bank Account Ledger		Deposit Mixed		1	838.00	838.00
	Entry		MANNING				
02/27/26	Bank Account Ledger		Bill Payment to		1	-72.45	-72.45
	Entry		XPLORNET DIXshop				
02/27/26	Bank Account Ledger		Bill Payment to		1	-81.90	-81.90
	Entry		XPLORNET Airport				
			Sho				
02/27/26	Bank Account Ledger		Bill Payment to		1	-101.16	-101.16
	Entry		XPLORNET Airport				
			Off				
02/27/26	Bank Account Ledger		Direct Deposit Misc.		2	172.70	172.70
	Entry		Payments CIBC BP				
02/27/26	Bank Account Ledger		Direct Deposit Bill		1	523.20	523.20
	Entry		Payment CUCBC				
02/27/26	Bank Account Ledger		Direct Deposit Bill		1	4,216.94	4,216.94
	Entry		Payment CUCBC				
02/27/26	Bank Account Ledger		Direct Deposit Misc.		1	47.32	47.32
	Entry		Payments SCOTIA				
			BILL PMT				
02/27/26	Bank Account Ledger		Direct Deposit Misc.		1	240.00	240.00
	Entry		Payments SCOTIA				
			BILL PMT				

Bank Account Statement

County of Northern Lights

Thursday, April 9, 2026

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HUNTERJ

Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/27/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	59.17	59.17
02/27/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0226 04973889		1	800.54	800.54
02/27/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	2,905.14	2,905.14
02/27/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	1,505.20	1,505.20
02/27/26	Bank Account Ledger Entry		Direct Deposit GST CANADA		1	228,197.58	228,197.58
02/27/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	917.48	917.48
02/26/26	Bank Account Ledger Entry		Bill Payment to TransAlta Pwr Street		1	-2,654.52	-2,654.52
02/26/26	Bank Account Ledger Entry		Bill Payment to TransAlta Power		1	-16,082.15	-16,082.15
02/26/26	Bank Account Ledger Entry		NET DEPOSIT PM-BCH-77242		2	3,035.67	3,035.67
02/26/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
02/26/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	947.20	947.20
02/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	76.00	76.00
02/26/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	2,031.43	2,031.43
02/26/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	27.83	27.83
02/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	100.00	100.00
02/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	130.00	130.00
02/26/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	52.50	52.50
02/26/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	162.00	162.00
02/26/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	117.06	117.06
02/26/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	443.56	443.56

Bank Account Statement

County of Northern Lights

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HUNTERJ

Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/26/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	685.22	685.22
02/25/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
02/25/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	282.06	282.06
02/25/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	221.14	221.14
02/25/26	Bank Account Ledger Entry		Deposit US Cheque MANNING		1	93.59	93.59
02/25/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	4,393.71	4,393.71
02/25/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	72.50	72.50
02/25/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	503.60	503.60
02/25/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	52.50	52.50
02/25/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	40.26	40.26
02/25/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	5,941.42	5,941.42
02/25/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	86.96	86.96
02/25/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0224 04973889		1	69.30	69.30
02/25/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	50.00	50.00
02/25/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	540.00	540.00
02/25/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	100.00	100.00
02/25/26	Bank Account Ledger Entry		EFT Settlement PO#: 928381648 EFTID: A047H		1	7,228.80	7,228.80
02/25/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	52.50	52.50
02/25/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,297.37	1,297.37
02/24/26	Bank Account Ledger Entry		Cheque # 040696		1	-105.00	-105.00

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Bank Account Statement

County of Northern Lights

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HUNTERJ

Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/24/26	Bank Account Ledger Entry		Bill Payment to Axia 2918		1	-1,168.23	-1,168.23
02/24/26	Bank Account Ledger Entry		Bill Payment to Axia 2870		1	-131.25	-131.25
02/24/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	408.20	408.20
02/24/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	7,139.31	7,139.31
02/24/26	Bank Account Ledger Entry		EFT Settlement PO#: 928824604 EFTID: A047F		2	-16,800.91	-16,800.91
02/24/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	300.00	300.00
02/24/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	381.60	381.60
02/24/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	112.00	112.00
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	20.38	20.38
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	102.42	102.42
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	351.58	351.58
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	98.46	98.46
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	1,115.34	1,115.34
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0223 04973889		1	1,430.82	1,430.82
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	602.67	602.67
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	5,141.70	5,141.70
02/24/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	63.49	63.49
02/24/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	463.21	463.21
02/24/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	815.14	815.14
02/24/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	390.28	390.28

Bank Account Statement

County of Northern Lights

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HUNTERJ

Currency Code

Statement Date	02/28/26	Statement Balance	2,348,152.81
Balance Last Statement	3,496,459.08	Outstanding Bank Transactions	5,971.74
Statement Ending Balance	2,348,152.81	Subtotal	2,354,124.55
		Outstanding Checks	-6,947.88
G/L Balance at 02/28/26	2,347,176.67	Bank Account Balance	2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/23/26	Bank Account Ledger Entry		EFT Settlement PO#: 928461878 EFTID: A047F		11	-30,531.34	-30,531.34
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments North Peace Hou		1	79.80	79.80
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	919.08	919.08
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,043.75	1,043.75
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	235.33	235.33
02/23/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	856.87	856.87
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	539.54	539.54
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	200.00	200.00
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	55.00	55.00
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	76.00	76.00
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	213.44	213.44
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	1,014.53	1,014.53
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	100.00	100.00
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	269.02	269.02
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	580.00	580.00
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	1,162.12	1,162.12
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	106.92	106.92
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	15.00	15.00
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	97.60	97.60
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	1,373.88	1,373.88
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0220 04973889		1	31.50	31.50

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Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/23/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	326.93	326.93
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	171.60	171.60
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	250.00	250.00
02/23/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	105.00	105.00
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	209.05	209.05
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	365.08	365.08
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	188.00	188.00
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	261.03	261.03
02/23/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,000.00	1,000.00
02/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	105.00	105.00
02/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	573.82	573.82
02/21/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	50.49	50.49
02/20/26	Bank Account Ledger Entry		Cheque # 040697		1	-1,023.75	-1,023.75
02/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-37,518.24	-37,518.24
02/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-1,386.77	-1,386.77
02/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-192.26	-192.26
02/20/26	Bank Account Ledger Entry		Direct Debit Insurance GroupSource		1	-7,199.90	-7,199.90
02/20/26	Bank Account Ledger Entry		Direct Debit Utility Bill Payment MANNING		1	-380.32	-380.32
02/20/26	Bank Account Ledger Entry		Cheque # 040699		1	-450.00	-450.00

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Currency Code

Statement Date	02/28/26	Statement Balance	2,348,152.81
Balance Last Statement	3,496,459.08	Outstanding Bank Transactions	5,971.74
Statement Ending Balance	2,348,152.81	Subtotal	2,354,124.55
		Outstanding Checks	-6,947.88
G/L Balance at 02/28/26	2,347,176.67	Bank Account Balance	2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/20/26	Bank Account Ledger Entry		EFT Settlement PO#: 926927547 EFTID: A047F		2	-16,606.39	-16,606.39
02/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	335.48	335.48
02/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	90.00	90.00
02/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	281.41	281.41
02/20/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	648.29	648.29
02/20/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	2,040.00	2,040.00
02/20/26	Bank Account Ledger Entry		Bill Payment to Telus Mob Office		1	-707.44	-707.44
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc Payments CIBC BP		1	50.00	50.00
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	768.25	768.25
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	160.33	160.33
02/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	21.91	21.91
02/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	635.12	635.12
02/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	2,229.66	2,229.66
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	230.28	230.28
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	52.50	52.50
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0219 04973889		1	142.20	142.20
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	7,728.14	7,728.14
02/20/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	91.00	91.00
02/20/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	50.00	50.00
02/20/26	Bank Account Ledger Entry		EFT Settlement PO#: 925588791 EFTID: A047H		1	122,960.50	122,960.50

Bank Account Statement

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Currency Code

Statement Date	02/28/26	Statement Balance	2,348,152.81
Balance Last Statement	3,496,459.08	Outstanding Bank Transactions	5,971.74
Statement Ending Balance	2,348,152.81	Subtotal	2,354,124.55
		Outstanding Checks	-6,947.88
G/L Balance at 02/28/26	2,347,176.67	Bank Account Balance	2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	4,295.96	4,295.96
02/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	704.50	704.50
02/20/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	2,990.70	2,990.70
02/20/26	Bank Account Ledger Entry		EFT Settlement PO#: 926197689 EFTID: A047G		1	-11,343.49	-11,343.49
02/20/26	Bank Account Ledger Entry		EFT Settlement PO#: 926188910 EFTID: A047G		1	-3,663.03	-3,663.03
02/20/26	Bank Account Ledger Entry		EFT Settlement PO#: 926181739 EFTID: A047G		1	-60,683.86	-60,683.86
02/19/26	Bank Account Ledger Entry		Cheque # 040700		1	-260.00	-260.00
02/19/26	Bank Account Ledger Entry		EFT Settlement PO#: 926389760 EFTID: A047F		1	-6,513.82	-6,513.82
02/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	119.20	119.20
02/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	155.00	155.00
02/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	669.59	669.59
02/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	39.60	39.60
02/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	121.58	121.58
02/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	520.21	520.21
02/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	198.50	198.50
02/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	582.12	582.12
02/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0218 04973889		1	181.00	181.00
02/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	707.51	707.51
02/19/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	237.30	237.30

Bank Account Statement

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Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/19/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	168.85	168.85
02/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	950.01	950.01
02/19/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	210.00	210.00
02/18/26	Bank Account Ledger Entry		Cheque #		1	-150.00	-150.00
02/18/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments Avenge Energy S		1	25,553.35	25,553.35
02/18/26	Bank Account Ledger Entry		Cheque # 040692		1	-225.00	-225.00
02/18/26	Bank Account Ledger Entry		Cheque # 040691		1	-600.00	-600.00
02/18/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,428.00	1,428.00
02/18/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	258.03	258.03
02/18/26	Bank Account Ledger Entry		Direct Deposit Accounts Payable PEACE RIVER SCH		1	52.20	52.20
02/18/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	5,783.81	5,783.81
02/18/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	166.40	166.40
02/18/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	119.20	119.20
02/18/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0217 04973889		1	135.16	135.16
02/18/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	405.62	405.62
02/18/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	454.76	454.76
02/18/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	175.80	175.80
02/18/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
02/18/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	698.54	698.54
02/17/26	Bank Account Ledger Entry		Cheque # 040698		1	-94.42	-94.42

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Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/17/26	Bank Account Ledger Entry		Cheque # 040689		1	-157.45	-157.45
02/17/26	Bank Account Ledger Entry		Direct Deposit Accounts Payable ANS		1	1,224.33	1,224.33
02/17/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	54.40	54.40
02/17/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	137.18	137.18
02/17/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	264.60	264.60
02/17/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	250.00	250.00
02/17/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	216.00	216.00
02/17/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	52.50	52.50
02/17/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	226.28	226.28
02/17/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	152.27	152.27
02/17/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	52.50	52.50
02/17/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	200.00	200.00
02/17/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	3,516.00	3,516.00
02/17/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	244.00	244.00
02/17/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	460.51	460.51
02/16/26	Bank Account Ledger Entry		Direct Debit Rent/Leases MERIDIAN		1	-512.93	-512.93
02/16/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 1381429		1	-7,179.49	-7,179.49
02/16/26	Bank Account Ledger Entry		Direct Debit Fees/Dues SCOTIABANK		1	-49.88	-49.88
02/16/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 1380369		1	-29,992.29	-29,992.29

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Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/16/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 1379495		1	-575.05	-575.05
02/16/26	Bank Account Ledger Entry		Direct Debit Fees/Dues SCOTIABANK		1	-36.75	-36.75
02/16/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 1378661		1	-4,448.11	-4,448.11
02/16/26	Bank Account Ledger Entry		Direct Debit Fees/Dues SCOTIABANK		1	-34.13	-34.13
02/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	118.60	118.60
02/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	10.76	10.76
02/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	651.00	651.00
02/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	180.00	180.00
02/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	104.80	104.80
02/16/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	175.56	175.56
02/16/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	36.60	36.60
02/16/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	123.88	123.88
02/16/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	100.00	100.00
02/16/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	50.00	50.00
02/16/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	52.50	52.50
02/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	200.00	200.00
02/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	363.40	363.40
02/16/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	540.80	540.80
02/14/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	137.12	137.12
02/14/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	368.40	368.40

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Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/13/26	Bank Account Ledger Entry		Bill Payment to Telus Mob 2		1	-105.00	-105.00
02/13/26	Bank Account Ledger Entry		EFT Settlement PO#: 923020927 EFTID: A047F		48	-295,364.84	-295,364.84
02/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	250.00	250.00
02/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	176.80	176.80
02/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	155.00	155.00
02/13/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	896.70	896.70
02/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	248.80	248.80
02/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	61.60	61.60
02/13/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	965.40	965.40
02/13/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	52.50	52.50
02/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	275.20	275.20
02/13/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	760.00	760.00
02/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	439.10	439.10
02/13/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,000.00	1,000.00
02/12/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPBD 1382960		1	-397.00	-397.00
02/12/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPBD 1383735		1	-2,350.15	-2,350.15
02/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments North Peace Hou		1	58.20	58.20
02/12/26	Bank Account Ledger Entry		Bill Payment to GOV OF AB LAND		1	-122.00	-122.00
02/12/26	Bank Account Ledger Entry		Internal Debit ORP		1	-93.45	-93.45
02/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	187.60	187.60
02/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00

Bank Account Statement

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Currency Code

Statement Date	02/28/26	Statement Balance	2,348,152.81
Balance Last Statement	3,496,459.08	Outstanding Bank Transactions	5,971.74
Statement Ending Balance	2,348,152.81	Subtotal	2,354,124.55
		Outstanding Checks	-6,947.88
G/L Balance at 02/28/26	2,347,176.67	Bank Account Balance	2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/12/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	52.50	52.50
02/12/26	Bank Account Ledger Entry		Bill Payment ATB Mastercard to ATB Mastercard		1	-21,752.38	-21,752.38
02/12/26	Bank Account Ledger Entry		EFT Settlement PO#: 922318521 EFTID: A047F		1	-2,263.64	-2,263.64
02/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	76.00	76.00
02/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	193.08	193.08
02/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	76.00	76.00
02/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	210.00	210.00
02/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	262.50	262.50
02/12/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	206.20	206.20
02/12/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	252.60	252.60
02/12/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,745.60	1,745.60
02/11/26	Bank Account Ledger Entry		Cheque # 040695		1	-17,500.00	-17,500.00
02/11/26	Bank Account Ledger Entry		Cheque # 040693		1	-17,500.00	-17,500.00
02/11/26	Bank Account Ledger Entry		Cheque # 040686		1	-500.00	-500.00
02/11/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments UFA		1	202.40	202.40
02/11/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
02/11/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	696.80	696.80
02/11/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	6,101.75	6,101.75
02/11/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	571.20	571.20
02/11/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	61.60	61.60

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Bank Account Statement

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Currency Code

Statement Date 02/28/26
 Balance Last Statement 3,496,459.08
 Statement Ending Balance 2,348,152.81
 G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
 Outstanding Bank Transactions 5,971.74
 Subtotal 2,354,124.55
 Outstanding Checks -6,947.88
 Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/11/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	157.50	157.50
02/11/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	1,435.16	1,435.16
02/11/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0210 04973889		1	105.00	105.00
02/11/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	874.00	874.00
02/11/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	172.50	172.50
02/11/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	75.50	75.50
02/10/26	Bank Account Ledger Entry		Direct Debit Accounts Payable GROUPSOURCE		1	-19,633.45	-19,633.45
02/10/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	90.40	90.40
02/10/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	180.80	180.80
02/10/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	393.20	393.20
02/10/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	1,039.64	1,039.64
02/10/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	429.60	429.60
02/10/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	527.20	527.20
02/10/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0209 04973889		1	159.22	159.22
02/10/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	92.50	92.50
02/10/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	660.80	660.80
02/10/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	52.50	52.50
02/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	278.40	278.40
02/09/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	3,136.20	3,136.20
02/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	87.52	87.52

Bank Account Statement

County of Northern Lights

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Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	260.00	260.00
02/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	402.00	402.00
02/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	15.00	15.00
02/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	1,123.80	1,123.80
02/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		3	120.00	120.00
02/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	66.00	66.00
02/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	238.78	238.78
02/09/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	238.24	238.24
02/09/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	481.60	481.60
02/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	684.80	684.80
02/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	924.80	924.80
02/09/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	50.00	50.00
02/07/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	68.80	68.80
02/07/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	528.00	528.00
02/06/26	Bank Account Ledger Entry		EFT Settlement PO#: 919210117 EFTID: A047F		3	-22,918.58	-22,918.58
02/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	104.80	104.80
02/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	390.00	390.00
02/06/26	Bank Account Ledger Entry		Deposit Cheque MANNING		1	121.60	121.60
02/06/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	245.00	245.00
02/06/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	157.50	157.50
02/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	141.40	141.40

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County of Northern Lights

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HUNTERJ

Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	37.00	37.00
02/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	105.20	105.20
02/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	52.50	52.50
02/06/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	155.00	155.00
02/06/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	126.79	126.79
02/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	1,191.20	1,191.20
02/06/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	425.00	425.00
02/06/26	Bank Account Ledger Entry		EFT Settlement PO#: 918738897 EFTID: A047G		1	-22,342.80	-22,342.80
02/06/26	Bank Account Ledger Entry		EFT Settlement PO#: 918180426 EFTID: A047G		1	-66,307.99	-66,307.99
02/06/26	Bank Account Ledger Entry		EFT Settlement PO#: 918191361 EFTID: A047G		1	-2,432.19	-2,432.19
02/06/26	Bank Account Ledger Entry		EFT Settlement PO#: 918183809 EFTID: A047G		1	-11,792.73	-11,792.73
02/05/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	388.80	388.80
02/05/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	825.00	825.00
02/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	198.02	198.02
02/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	379.80	379.80
02/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	600.00	600.00
02/05/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	240.00	240.00
02/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	404.00	404.00
02/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	56.70	56.70

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Bank Account Statement

County of Northern Lights

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HUNTERJ

Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81
G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/05/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0204 04973889		1	1,700.00	1,700.00
02/05/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	937.00	937.00
02/05/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	150.00	150.00
02/04/26	Bank Account Ledger Entry		Cheque # 040685		1	-2,835.00	-2,835.00
02/04/26	Bank Account Ledger Entry		EFT Settlement PO#: 917983255 EFTID: A047F		6	-706,141.42	-706,141.42
02/04/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	100.00	100.00
02/04/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	657.00	657.00
02/04/26	Bank Account Ledger Entry		Deposit Mixed MANNING		1	104.79	104.79
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	185.00	185.00
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	5,120.32	5,120.32
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	250.00	250.00
02/04/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	247.47	247.47
02/04/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	80.00	80.00
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	52.50	52.50
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	169.60	169.60
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	45.00	45.00
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	130.00	130.00
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments MC DEP 04973889		1	300.00	300.00
02/04/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments EF0203 04973889		1	300.00	300.00
02/04/26	Bank Account Ledger Entry		Bill Payment to Telus Communications		1	-948.95	-948.95

Bank Account Statement

County of Northern Lights

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HUNTERJ

Currency Code

Statement Date 02/28/26
Balance Last Statement 3,496,459.08
Statement Ending Balance 2,348,152.81

G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
Outstanding Bank Transactions 5,971.74
Subtotal 2,354,124.55
Outstanding Checks -6,947.88
Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/04/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	152.50	152.50
02/04/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	133.22	133.22
02/04/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	3,800.06	3,800.06
02/03/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	114.71	114.71
02/03/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	200.00	200.00
02/03/26	Bank Account Ledger Entry		Deposit Cash MANNING		1	20.00	20.00
02/03/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	440.00	440.00
02/03/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments CIBC BP		1	130.00	130.00
02/03/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	52.50	52.50
02/03/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		2	324.48	324.48
02/03/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	1,208.38	1,208.38
02/03/26	Bank Account Ledger Entry		Direct Deposit Accounts Payable WEST FRASER MIL		1	1,004.80	1,004.80
02/03/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	198.40	198.40
02/02/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 7911039		1	-1,117.89	-1,117.89
02/02/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 7914138		1	-7,418.48	-7,418.48
02/02/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing MONTHLY FEE		1	-48.00	-48.00
02/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments MON FEE04973889		1	-109.70	-109.70
02/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments VSA FEE04973889		1	-263.81	-263.81
02/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments MC FEE 04973889		1	-533.66	-533.66

Bank Account Statement

County of Northern Lights

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Currency Code

Statement Date	02/28/26	Statement Balance	2,348,152.81
Balance Last Statement	3,496,459.08	Outstanding Bank Transactions	5,971.74
Statement Ending Balance	2,348,152.81	Subtotal	2,354,124.55
		Outstanding Checks	-6,947.88
G/L Balance at 02/28/26	2,347,176.67	Bank Account Balance	2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/02/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 7910611		1	-29,582.51	-29,582.51
02/02/26	Bank Account Ledger Entry		Direct Debit ATB Govt Tax Filing EMPTX 7911556		1	-493.46	-493.46
02/02/26	Bank Account Ledger Entry		Direct Debit Misc. Payments INT FEE04973889		1	-0.97	-0.97
02/02/26	Bank Account Ledger Entry		Direct Debit Rent/Leases MERIDIAN		1	-523.95	-523.95
02/02/26	Bank Account Ledger Entry		Direct Debit Water Bill Payment TOWN OF PEACE R		1	-15,837.49	-15,837.49
02/02/26	Bank Account Ledger Entry		Bill Payment to North Peace Gas		1	-5,231.01	-5,231.01
02/02/26	Bank Account Ledger Entry		EFT Settlement PO#: 916936708 EFTID: A047F		21	-178,855.88	-178,855.88
02/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	650.00	650.00
02/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	200.00	200.00
02/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment CUCBC		1	588.00	588.00
02/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	31.75	31.75
02/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments SCOTIA BILL PMT		1	235.00	235.00
02/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments RBC BILL PYMTS		1	72.60	72.60
02/02/26	Bank Account Ledger Entry		Direct Deposit Misc. Payments VSA DEP04973889		1	160.00	160.00
02/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	215.20	215.20
02/02/26	Bank Account Ledger Entry		Direct Deposit Bill Payment TD CANADA TRUST		1	4,610.00	4,610.00
02/02/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	58.20	58.20
02/02/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	232.21	232.21

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Bank Account Statement

County of Northern Lights

Thursday, April 9, 2026

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HUNTERJ

Currency Code

Statement Date 02/28/26
 Balance Last Statement 3,496,459.08
 Statement Ending Balance 2,348,152.81

 G/L Balance at 02/28/26 2,347,176.67

Statement Balance 2,348,152.81
 Outstanding Bank Transactions 5,971.74
 Subtotal 2,354,124.55
 Outstanding Checks -6,947.88
 Bank Account Balance 2,347,176.67

Transaction Date	Type	Document No.	Description	Value Date	Applied Entries	Applied Amount	Statement Amount
02/02/26	Bank Account Ledger Entry		Customer Bill Pay Cover		1	126.40	126.40

Total -1,148,306.27 -1,148,306.27

Outstanding Payments

Posting Date	Document Type	Document No.	Description	Statement Amount
02/27/26	Payment	PM-BCH-77262	CQ: 1,697.35, MC: 97.6, VS: 122.34	1,917.29
02/27/26		PM-BCH-77275	TE: 65.4	65.40
02/27/26	Payment	PM-BCH-77276	TE: 52.5	52.50
02/27/26		PM-BCH-77277	TE: 100	100.00
02/27/26	Payment	PM-BCH-77278	TE: 495.38	495.38

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02/28/26	Payment	PM-BCH-77279	TE: 119.8	119.80
02/28/26	Payment	PM-BCH-77281	TE: 154.38	154.38
02/28/26		PM-BCH-77284	TE: 218.8	218.80
02/27/26		PM-BCH-77285	TE: 295.22	295.22
02/28/26	Payment	PM-BCH-77286	TE: 90	90.00
02/27/26	Payment	PM-BCH-77287	TE: 246.2	246.20
02/28/26		PM-BCH-77288	TE: 424.39	424.39
02/27/26		PM-BCH-77289	TE: 500	500.00
02/28/26	Payment	PM-BCH-77298	TE: 215.52	215.52
02/28/26	Payment	PM-BCH-77299	TE: 27.06	27.06
02/28/26		PM-BCH-77300	TE: 445	445.00
02/27/26		PM-BCH-77301	TE: 504.8	504.80
02/05/26		PM-BCH-77348	DEP: 100	100.00
Quantity			18	Total 5,971.74

Outstanding Checks

Posting Date	Document Type	Check No.	Description	Statement Amount
10/31/22	Payment	39882	SORENSEN AARIN	-100.00
11/25/22	Payment	39910	FACULTY OF KINESIOLOGY	-1,800.00
01/10/23	Payment	39939	KOVER LEVEN	-50.00
11/03/23	Payment	40154	DEVICE MEDIA INC.	-105.00
10/04/24	Payment	40439	Check for Vendor 01612	-50.00
08/28/25	Payment	40604	Check for Vendor V0000009	-345.55
12/16/25	Payment	040674	M-YAS CONSTRUCTION	-546.00
02/06/26	Payment	040694	PEACE REGIONAL SPCA	-1,500.00
02/13/26	Payment	040701	GRIMSHAW GRAVELS AQUIFER MANAGEMENT ADVISORY ASSN	-655.00
02/23/26	Payment	040702	CANADIAN ASSOCIATION OF	-336.00
02/23/26	Payment	040703	NEIL'S GENERAL CONTRACTING LTD.	-645.75
02/23/26	Payment	040704	YELLOW PAGES DIGITAL & MEDIA SOLUTIONS LIMITED	-108.83
02/26/26	Payment	040705	YELLOW PAGES DIGITAL & MEDIA SOLUTIONS LIMITED	-705.75
Quantity			13	Total -6,947.88



COUNTY OF
Northern Lights

#600, 7th Ave NW, PO Box 10, Manning AB T0H 2M0
Phone 780-836-3348 Fax 780-836-3663
Toll Free 1-888-525-3481

Agenda Item No.

6.1.5 -E

Subject: Operating & Capital Budget

Agenda Date: April 14th, 2026

Attachments: Final Budget Package

RECOMMENDATION

It is recommended that

1. Council adopt the 2026-2030 Operating & Capital Budget as presented

BACKGROUND

For Council adopted the Preliminary budget in February 2026. In order to finalize and ultimately approve all of the expenditures contained within Council is required to adopt the final budget.

CONSIDERATION

Changes since preliminary include the following;

Inclusion of CCBF Funded Administration building window replacement project (Est \$71k)

Inclusion of Warrentsville Shop security fencing (missed on Preliminary Budget) est \$47,000

For taxation purposes, Mill rates would require an evenly spread 0.86% increase to meet the proposed cash requirements contained within. Based on this, I am bringing the budget to Council for adoption separate from the Mill Rate bylaw and Audited Financial statements which will be on the next meeting. As always we will review multiple proposals in respect to mill rates.

When Mill Rates are set, the tax revenue amounts will be populated into the budget and presentation areas will be updated accordingly to show either a balanced, or surplus budget (with extra revenue planned to fund reserves). This will then be made available for public viewing, and provided to internal users.

Prepared By:

Josh Hunter, CMA, CPA
Director of Finance

Accepted by:

Gerhard Stickling
CAO



2026 PRELIMINARY OPERATING & CAPITAL BUDGET

County of Northern Lights

[Abstract](#)

The following document details the preliminary operating and capital budget of the County of Northern lights for 2026-2030.

Josh Hunter, CMA, CPA

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Executive Summary

Significant changes will be addressed and explained within each department.

Overall, 2026 sees net cash requirements for Operating at **\$16,497,749** which represents an increase of **0.22%** from 2025 (\$16,461,016).

\$1,416,317 in 2026 is required for debt principal repayment (\$1,456,866.64 in 2025) or a decrease of 2.78%. This increase is partially offset by a decrease in interest expenses contained within the operating and the completed repayment of one of the existing debentures.

Funds required for Capital Projects can be summarized as follows:

Total Proposed Projects **\$3,919,285**

Funding from Provincial/Federal Grants **\$2,966,955**

LGFF \$ 1,065,000

Canadian Community Building Fund (Formerly FGTF) \$71,205

STIP \$1,830,750

Funding from Reserve Funds **\$0**

Funding required from Taxation **\$1,210,535** (2025: \$1,556,274) representing an decrease of 22.22%

The current capital budget, as presented, would see the entirety of the LGFF allocation spent, as well as the only project eligible for CCBF funded.

Total net cash requirements from taxation for Municipal Purposes in 2026 equate to **\$19,124,601 (decrease of 1.79%)** from \$19,474,157 in 2025

Summary of Net Operational Budget Changes by Department

Summary of Net Operational Budget Changes by Department				
Department	2026	2025	\$ Change	%
Council	2,212,321.00	2,049,649.00	(162,672.00)	-7.35%
Administration	1,731,979.00	1,907,759.00	175,780.00	10.15%
Policing	295,000.00	298,069.00	3,069.00	1.04%
Fire Protection	749,982.00	724,097.00	(25,885.00)	-3.45%
Emergency Measures	1,350.00	7,650.00	6,300.00	466.67%
Health & Safety	40,297.00	41,357.00	1,060.00	2.63%
Transportation	11,038,406.00	11,191,868.00	153,462.00	1.39%
Airport	361,556.00	341,906.00	(19,650.00)	-5.43%
Water Distribution	2,692,153.00	2,802,772.00	110,619.00	4.11%
Wastewater	50,975.00	43,975.00	(7,000.00)	-13.73%
Sanitation & Garbage	210,180.00	225,094.00	14,914.00	7.10%
FCSS	31,366.00	31,365.00	(1.00)	0.00%
Planning & Development	345,514.00	271,850.00	(73,664.00)	-21.32%
AG Services	720,090.00	611,227.00	(108,863.00)	-15.12%
Ec Dev & Comm. Services	200,544.00	188,460.00	(12,084.00)	-6.03%
Rec & Culture	311,750.00	311,750.00	-	0.00%
Cemetery	12,000.00	12,000.00	-	0.00%
Libraries	115,993.00	116,039.00	46.00	0.04%
TOTAL	21,121,456.00	21,176,887.00	55,431.00	0.26%
Red Font indicate negative variance which equates to increased cost				

The above chart depicts year over year variances in Municipal Divisions – those under Municipal Control. Negative variances (red font) indicate a net cost increase to the Municipality. Net Costs are revenues received less expenses incurred within each department. Excluded from the above are requisition amounts levied by requisitioning bodies.). Details of changes can be seen within the document below broken down by costing center.

OPERATING BUDGET (2026-2030)

Reading this Document

A summary for each department is provided in the document following. Each department is made up of several *Costing Centers*. A costing center can be described as a specific area of spending within a department. For example, within the Transportation department, there exists Administration, Bridge Maintenance, Road Maintenance, etc.

This budget document will highlight a prior year to current year comparison for each costing center within a department. Descriptions of significant changes or budget implications for each costing center will be discussed. Then, a Five-year operating budget forecast will be provided for the department. This is done to provide the most accurate and fine level of detail that could be relevant to an end user of the budget without making the document exhaustive in length.

Some things to consider when reviewing this document:

The *Net Total* of a specific department, or costing center, can be interpreted as the amount required from taxation to fund the operations of that specific department/costing center. On the most general level this can be given as the “Cost to taxpayers” for providing that service or set of services.

5 Year Operating Budget Summary

Costing Center	2026	2027	2028	2029	2030
Administration	309,102	309,102	309,102	9,500	9,500
Ag Services	189,399	189,399	189,399	189,399	178,000
Airport	155,080	155,080	155,080	155,080	155,080
Council	55,000	-	-	-	-
Economic Development & Community Services	4,500	29,500	4,500	29,500	4,500
FCSS	125,464	125,464	125,464	125,464	125,464
Fire	26,000	26,000	26,000	26,000	26,000
General Operations/Taxation	5,497,178	5,501,256	5,519,046	5,537,192	5,555,701
Health & Safety	13,325	9,000	17,700	17,700	17,700
Planning & Development	8,000	8,000	8,000	8,000	8,000
Requisitions	3,756,650	3,756,650	3,756,650	3,756,650	3,756,650
Transportation/Public Works.	519,375	162,500	162,500	162,500	162,500
Wastewater	23,500	23,500	23,500	23,500	23,500
Water Supply & Distribution	1,145,000	1,145,000	1,145,000	1,145,000	1,145,000
Total Revenues	11,827,573	11,440,451	11,441,941	11,185,485	11,167,595
Percent Increase		(3.27%)	0.01%	(2.24%)	(0.16%)
Administration	2,041,081	1,837,675	1,861,888	1,871,829	1,889,554
Ag Services	909,489	839,114	911,824	888,641	979,314
Airport	516,636	492,124	460,668	510,285	493,535
Cemeteries	12,000	12,000	12,000	12,000	12,000
Council	2,267,321	2,185,321	2,202,821	2,223,821	2,185,621
Culture	115,993	116,748	118,242	118,242	118,242
Economic Development & Community Services	205,044	221,148	196,670	213,800	186,550
Emergency Measures	1,350	850	3,850	850	850
FCSS	156,830	156,830	156,830	156,830	156,830
Fire	775,982	760,138	773,646	787,372	786,950
General Operations/Taxation	-	-	-	-	-

Health & Safety	58,047	50,047	51,547	58,047	50,047
Planning & Development	353,514	333,506	311,046	304,161	305,898
Policing	388,544	457,775	530,511	611,110	693,453
Recreation	311,750	311,750	311,750	311,750	311,750
Requisitions	4,532,153	4,536,231	4,554,021	4,572,167	4,590,676
Sanitation & Garbage	210,180	233,498	237,826	242,241	246,743
Transportation/Public Works.	11,557,781	11,473,194	12,442,574	12,359,311	12,138,776
Wastewater	74,475	67,475	74,475	67,475	74,475
Water Supply & Distribution	3,837,153	3,740,814	3,733,141	3,672,744	3,642,533
Total Expenses	28,325,322	27,826,236	28,945,329	28,982,675	28,863,797
Percent Increase		(1.76%)	4.02%	0.13%	(0.41%)
Net Total	(16,497,749)	(16,385,785)	(17,503,388)	(17,797,190)	(17,696,202)

General Revenues

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Revenues				
111 - Property Taxes	Decreased	70.49 %	15,315,312	4,518,790
191 - Linear Property Taxes	Not used this year		10,025,769	-
234 - Federal GIL	Unchanged	0.00 %	1,592	1,592
241 - Provincial GIL	Unchanged	0.00 %	7,133	7,133
450 - Other Fees, Revenues, Etc.	Unchanged	0.00 %	200	200
500 - Penalties & Costs on Taxes	Unchanged	0.00 %	150,000	150,000
540 - A/R & U/T Penalties	Unchanged	0.00 %	2,000	2,000
550 - Investment Earnings	Unchanged	0.00 %	800,000	800,000
560 - Rental/Lease Revenues	Increased	60.00 %	1,000	1,600
596 - Miscellaneous Revenue	Unchanged	0.00 %	2,500	2,500
Total Revenues		79.15 %	26,305,506	5,483,815

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Revenues					
111 - Property Taxes	4,518,790	4,536,231	4,554,021	4,572,167	4,590,676
234 - Federal GIL	1,592	1,592	1,592	1,592	1,592
241 - Provincial GIL	7,133	7,133	7,133	7,133	7,133
450 - Other Fees, Revenues, Etc.	200	200	200	200	200
500 - Penalties & Costs on Taxes	150,000	150,000	150,000	150,000	150,000
540 - A/R & U/T Penalties	2,000	2,000	2,000	2,000	2,000
550 - Investment Earnings	800,000	800,000	800,000	800,000	800,000
560 - Rental/Lease Revenues	1,600	1,600	1,600	1,600	1,600
596 - Miscellaneous Revenue	2,500	2,500	2,500	2,500	2,500
Total Revenues	5,483,815	5,501,256	5,519,046	5,537,192	5,555,701
% Increase		0.32%	0.32%	0.33%	0.33%
Net Total	5,483,815	5,501,256	5,519,046	5,537,192	5,555,701

Property tax revenue currently set to equal total requisitions in order to display net municipal tax requirements as bottom line of total budget. This will be adjusted for final budget and is currently the reason for the displayed change from 2025 for tax revenue items.

Council

Council General (11-10)

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
940 - Drawings from Capital Reserves	Increased	✓	175.00 %	20,000	55,000
Total Revenues		✓	175.00 %	20,000	55,000
Expenses					
149 - Employer Contributions	Unchanged	✓	0.00 %	10,000	10,000
151 - Honoraria	Unchanged	✓	0.00 %	255,000	255,000
211 - Travel & Subsistence	Unchanged	✓	0.00 %	15,000	15,000
212 - Mileage	Unchanged	✓	0.00 %	35,000	35,000
213 - Working Lunches	New this year			-	3,000
214 - Membership/Conference Fees	Decreased	✓	2.02 %	31,641	31,001
216 - Postage	Unchanged	✓	0.00 %	7,800	7,800
217 - Telephone	Unchanged	✓	0.00 %	5,040	5,040
218 - Taxi/Bus/Rail/Air	Unchanged	✓	0.00 %	3,000	3,000
219 - Hospitality	Unchanged	✓	0.00 %	1,000	1,000
221 - Advertising	Decreased	✓	3.85 %	52,000	50,000
239 - Training & Education	Decreased	✓	30.56 %	7,200	5,000
256 - Contracted Services	Unchanged	✓	0.00 %	2,500	2,500
262 - Building Rentals	Unchanged	✓	0.00 %	1,000	1,000
511 - Office Supplies	Unchanged	✓	0.00 %	500	500
517 - Computer Supplies	Increased	✓	950.00 %	1,000	10,500
519 - Other General Supplies	Unchanged	✓	0.00 %	7,500	7,500
735 - Grants to Ind/Org's	Increased	✓	13.32 %	1,608,669	1,822,980
Total Expenses		✓	10.86 %	2,043,849	2,265,821

Budgetary Implications and Changes

Major changes to the above include the following;

Revenues:

1. Drawings from Capital reserves budgeted to equal estimated Capital requirements of the Town of Manning which the County funds at 50% for eligible projects. In discussions with the Town, there are only a few Capital projects in the foreseeable future and these have been reflected in the budget above. Replacement of the Fire truck in 2025. Ongoing negotiations surrounding the ICF agreement (capital funding) and specifically fire contributions.

Expenses:

1. Council to discuss advertising costs and MZBP subscription (\$48,000 annually)
2. Capital Requests from the Town of Manning have been included. TPR has not provided.
3. Funding amounts which expire in the five-year forecast are excluded from years following the expiration
4. Miscellaneous Grants currently budgeted at **\$62,500** which is equated by netting out annual commitments from the ongoing \$100,000 amount. Following this change in 2023 I have continued with budgeting in this way.

5.

Elections & Referendums (11-20)

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
153 - Fees for Elected Officials	Decreased	96.88 %	16,000	500
211 - Travel & Subsistence	Decreased	60.00 %	500	200
212 - Mileage	Decreased	95.56 %	4,500	200
221 - Advertising	Decreased	80.00 %	1,000	200
262 - Building Rentals	Decreased	90.00 %	2,000	200
519 - Other General Supplies	Decreased	88.89 %	1,800	200
Total Expenses		94.19 %	25,800	1,500

2026 is a non-election year. Only nominal amounts are carried in the rare case of a by election.

Peace Regional Energy Committee (11-30)

CNL acts as the treasurer for the Regional energy committee. Dues were collected from member municipalities in 2025, as well as grants funds for regional communication efforts. As expenses are incurred, the contributions and grants revenues are recognized to net the budget to zero.

5 Year Budget Forecast

Costing Center	2026	2027	2028	2029	2030
11-20 - Elections & Referendums	1,500	1,500	1,500	25,800	1,300
11-10 - General Council	2,265,821	2,183,821	2,201,321	2,198,021	2,184,321
11-30 - Regional Energy Committee	-	-	-	-	-
Total Expenses	2,267,321	2,185,321	2,202,821	2,223,821	2,185,621
11-10 - General Council	55,000	-	-	-	-
11-30 - Regional Energy Committee	-	-	-	-	-
Total Revenues	55,000	-	-	-	-
Net 11 - Council	(2,212,321)	(2,185,321)	(2,202,821)	(2,223,821)	(2,185,621)
Net Council	(2,212,321)	(2,185,321)	(2,202,821)	(2,223,821)	(2,185,621)
Percent Increase		(6.27%)	0.79%	0.94%	(1.75%)
Net Total	(2,212,321)	(2,185,321)	(2,202,821)	(2,223,821)	(2,185,621)

Administration

Administration Facilities

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
249 - Other Professional Services	Unchanged	✓	0.00 %	20,000	20,000
256 - Contracted Services	Unchanged	✓	0.00 %	7,500	7,500
513 - Janitorial Supplies	Unchanged	✓	0.00 %	1,500	1,500
518 - Signage	Unchanged	✓	0.00 %	945	945
519 - Other General Supplies	Unchanged	✓	0.00 %	6,000	6,000
543 - Natural Gas	Unchanged	✓	0.00 %	9,000	9,000
544 - Electrical	Decreased	✓	10.71 %	28,000	25,000
545 - Other Utilities	Unchanged	✓	0.00 %	5,175	5,175
Total Expenses		✓	3.84 %	78,120	75,120

Budget Implications & Changes

No anticipated changes. Room in the budget left for regular inspections/maintenance of HVAC system. No major repairs or replacements anticipated. Adjustments made based on PY actuals and average trends.

General Administration

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
591 - Document Fees	Decreased	▼	73.33 %	7,500	2,000
593 - Map Sales	Increased	▲	50.00 %	5,000	7,500
840 - Prov Conditional Grants	Unchanged	■	0.00 %	299,602	299,602
Total Revenues		▲	0.96 %	312,102	309,102
Expenses					
121 - Regular Pay/Wages	Increased	▲	4.15 %	637,102	663,551
121 - Regular Pay/Wages	Increased	▲	0.92 %	31,500	31,790
130 - Health Spending Account	Unchanged	■	0.00 %	8,750	8,750
136 - Workers Compensation	Increased	▲	43.61 %	6,909	9,922
149 - Employer Contributions	Decreased	▼	0.85 %	123,942	122,891
211 - Travel & Subsistence	Unchanged	■	0.00 %	7,500	7,500
212 - Mileage	Unchanged	■	0.00 %	2,500	2,500
213 - Working Lunches	Unchanged	■	0.00 %	500	500
214 - Membership/Conference Fees	Unchanged	■	0.00 %	6,635	6,635
215 - Freight	Unchanged	■	0.00 %	250	250
216 - Postage	Decreased	▼	25.00 %	20,000	15,000
217 - Telephone	Decreased	▼	2.44 %	25,215	24,600
221 - Advertising	Unchanged	■	0.00 %	1,000	1,000
223 - Publications	Unchanged	■	0.00 %	500	500
231 - Accounting & Audit Fees	Unchanged	■	0.00 %	28,500	28,500
232 - Legal Fees	Decreased	▼	40.00 %	500,000	300,000
239 - Training & Education	Decreased	▼	23.08 %	6,500	5,000
242 - Computer Programming	Increased	▲	1.65 %	101,692	103,372
249 - Other Professional Services	Unchanged	■	0.00 %	7,500	7,500
253 - Equipment & Furnishings Repairs	Unchanged	■	0.00 %	1,000	1,000
263 - Rental M&E	Decreased	▼	1.86 %	26,850	26,350
271 - Licenses & Permits	Unchanged	■	0.00 %	250	250
274 - Insurance Premiums	Unchanged	■	0.00 %	165,000	165,000
511 - Office Supplies	Unchanged	■	0.00 %	12,500	12,500
517 - Computer Supplies	Unchanged	■	0.00 %	17,500	17,500
519 - Other General Supplies	Unchanged	■	0.00 %	4,000	4,000
891 - Bank Service charges	Unchanged	■	0.00 %	20,000	20,000
893 - Trade Receivable Write-Offs	Unchanged	■	0.00 %	50,000	50,000
894 - Investment Management Fees	Unchanged	■	0.00 %	55,000	55,000
896 - Benefit Administration Fees	Unchanged	■	0.00 %	4,000	4,000
900 - Amortization	Unchanged	■	0.00 %	89,000	89,000
Total Expenses		▲	9.04 %	1,961,595	1,784,361

Budget Implications & Changes

Wage grids and other related costs adjusted following the conclusion of union negotiations.

Legal fees may vary due to pending litigation related to the SRWL.

Other adjustments have been made in areas to adapt to current pricing (office supplies, insurance, etc.)

Assessment Costs

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
151 - Honoraria	Unchanged	✔	0.00 %	500	500
211 - Travel & Subsistence	Unchanged	✔	0.00 %	800	800
212 - Mileage	Unchanged	✔	0.00 %	800	800
235 - Assessment Fees	Increased	✔	0.55 %	174,046	175,000
Total Expenses		✔	0.54 %	176,146	177,100

Budget Implications & Changes

KCL Assessment services agreement expired in June 2025. Awaiting revised agreement. In Preliminary budget amounts have been held consistent with only rounding applied.

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
520 - Misc Expenses	Increased	14.29 %	3,500	4,000
521 - Fuel	Unchanged	0.00 %	500	500
Total Expenses		12.50 %	4,000	4,500

RMA Fuel Commission is sole expense coded here. Estimate based on annual fuel consumption. Approximately 1% of fuel purchased is commission paid to RMA Fuel. For 2025 and on a small amount of fuel has been allocated to administrative use for the SUV.

5 Year Budget Forecast

5 Year Operating Budget Summary

Budget Year 2026

From Stage All To Stage All

Costing Center	2026	2027	2028	2029	2030
12-04 - Admin Facilities	75,120	75,120	75,120	75,120	75,120
12-20 - Assessment Costs	177,100	177,100	177,100	177,100	177,100
12-90 - Fleet	4,500	4,500	4,500	4,500	4,500
12-10 - General Administration	1,784,361	1,580,955	1,605,168	1,615,109	1,632,834
Total Expenses	2,041,081	1,837,675	1,861,888	1,871,829	1,889,554
12-10 - General Administration	309,102	309,102	309,102	9,500	9,500
Total Revenues	309,102	309,102	309,102	9,500	9,500
Net 12 - Administration	(1,731,979)	(1,528,573)	(1,552,786)	(1,862,329)	(1,880,054)
Net Administration	(1,731,979)	(1,528,573)	(1,552,786)	(1,862,329)	(1,880,054)
Percent Increase		(9.47%)	1.12%	(15.40%)	0.93%
Net Total	(1,731,979)	(1,528,573)	(1,552,786)	(1,862,329)	(1,880,054)

Protective Services

Policing

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
747 - Provincial Requisitions	Decreased	1.03 %	298,069	295,000
Total Expenses		1.03 %	298,069	295,000

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Expenses					
747 - Provincial Requisitions	295,000	295,000	295,000	295,000	295,000
Total Expenses	295,000	295,000	295,000	295,000	295,000
% Increase		0.00%	0.00%	0.00%	0.00%
Net Total	(295,000)	(295,000)	(295,000)	(295,000)	(295,000)

Budget Implications & Changes

CNL Remains at the maximum of the previously phased in Provincial Policing Costs. Amounts have been reduced slightly to reflect the latest years billings from the Province. No communication has been received indicating changes so deviations from estimates will only reflect the minor adjustments due to the funding formula used.

Fire Protection

Dixonville

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Revenues				
420 - Sale of Goods & Services	Unchanged	0.00 %	-	-
Total Revenues		0.00 %	-	-
Expenses				
121 - Regular Pay/Wages	Unchanged	0.00 %	20,000	20,000
149 - Employer Contributions	Unchanged	0.00 %	291	291
211 - Travel & Subsistence	Unchanged	0.00 %	250	250
212 - Mileage	Unchanged	0.00 %	250	250
214 - Membership/Conference Fees	Unchanged	0.00 %	650	650
217 - Telephone	Unchanged	0.00 %	2,300	2,300
239 - Training & Education	Decreased	19.58 %	2,400	1,930
242 - Computer Programming	Unchanged	0.00 %	580	580
252 - Building Repairs	Decreased	6.25 %	1,600	1,500
253 - Equipment & Furnishings Repairs	Increased	600.00 %	1,000	7,000
255 - Vehicle Repairs	Decreased	11.11 %	9,000	8,000
266 - Mobile Communications	Increased	2.09 %	2,630	2,685
271 - Licenses & Permits	Decreased	8.96 %	670	610
511 - Office Supplies	Unchanged	0.00 %	150	150
512 - Clothing/Footwear Allowance	Decreased	0.28 %	5,340	5,325
519 - Other General Supplies	Decreased	27.40 %	4,708	3,418
521 - Fuel	Decreased	25.00 %	2,000	1,500
522 - Tires/Batteries/Accessories	Decreased	73.75 %	4,000	1,050
523 - Small Equipment & Tools	Increased	4.76 %	1,575	1,650
524 - Consumable Tools	Increased	4.76 %	1,050	1,100
531 - Chemicals	Decreased	11.18 %	1,700	1,510
543 - Natural Gas	Decreased	7.89 %	3,800	3,500
544 - Electrical	Increased	2.00 %	3,000	3,060
Total Expenses		0.92%	68,944	68,309

Budget Implications and changes

- Pending Closure of Dixonville Fire hall (reallocation of overhead costs to PW?)
- 2027 will see CNL assume responsibility for Manning & District Fire Department. This will involve changes to budget allocations and the establishment of a new Fire Chief Position
- TPR Fire services agreement will likely also be modified to a mutual aid agreement and costs will be modified as a result.

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Revenues				
420 - Sale of Goods & Services	Unchanged	0.00 %	-	-
Total Revenues		0.00 %	-	-
Expenses				
121 - Regular Pay/Wages	Increased	7.69 %	65,000	70,000
149 - Employer Contributions	New this year		-	3,220
211 - Travel & Subsistence	Unchanged	0.00 %	750	750
212 - Mileage	Unchanged	0.00 %	500	500
214 - Membership/Conference Fees	Unchanged	0.00 %	1,950	1,950
217 - Telephone	Unchanged	0.00 %	1,680	1,680
239 - Training & Education	Increased	9.14 %	7,550	8,240
242 - Computer Programming	Unchanged	0.00 %	1,730	1,730
252 - Building Repairs	Increased	17.33 %	7,500	8,800
253 - Equipment & Furnishings Repairs	Decreased	78.57 %	7,000	1,500
255 - Vehicle Repairs	Unchanged	0.00 %	15,000	15,000
266 - Mobile Communications	Increased	15.78 %	3,960	4,585
271 - Licenses & Permits	Decreased	29.89 %	870	610
511 - Office Supplies	Unchanged	0.00 %	400	400
512 - Clothing/Footwear Allowance	Decreased	0.22 %	16,010	15,975
519 - Other General Supplies	Decreased	7.31 %	12,730	11,800
521 - Fuel	Unchanged	0.00 %	6,000	6,000
522 - Tires/Batteries/Accessories	Increased	129.17 %	1,200	2,750
523 - Small Equipment & Tools	Increased	246.03 %	3,150	10,900
524 - Consumable Tools	Increased	5.00 %	2,000	2,100
531 - Chemicals	Increased	17.28 %	5,150	6,040
543 - Natural Gas	Increased	9.38 %	3,200	3,500
544 - Electrical	Unchanged	0.00 %	1,000	3,570
545 - Other Utilities	Unchanged	0.00 %	400	400
Total Expenses		-10.48%	164,730	182,000

Budgetary Implications and Changes

Regional Fire Chief Harris has recommended the following additions for this budget cycle

Transverse Hose Bed Nets – Engine 2 (\$1,500)

Rescue Reach Pole – water/ice (\$3,700)

Auto Crib-it Vehicle Cribbing (\$4,200)

Remaining items are in line with previous years estimates. No major changes have been made at this point in time. Actual costs – when billed from the Town of Peace River – will show if there is an ability to reduce.

General Fire.

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
420 - Sale of Goods & Services	Unchanged	✓	0.00 %	26,000	26,000
Total Revenues		✓	0.00 %	26,000	26,000
Expenses					
215 - Freight	Increased	✓	100.00 %	500	1,000
217 - Telephone	Unchanged	✓	0.00 %	1,000	1,000
221 - Advertising	Increased	✓	15.38 %	2,600	3,000
242 - Computer Programming	Increased	✓	14.75 %	7,320	8,400
242 - Computer Programming	Unchanged	✓	0.00 %	580	580
242 - Computer Programming	Unchanged	✓	0.00 %	1,730	1,730
256 - Contracted Services	Increased	✓	1.95 %	347,503	354,273
259 - Other Contracted Repairs	Unchanged	✓	0.00 %	54,000	54,000
523 - Small Equipment & Tools	New this year			-	3,000
900 - Amortization	Unchanged	✓	0.00 %	100,000	100,000
Total Expenses			-2.28%	515,233	526,983

Budgetary Implications & Changes

Not specific to a single hall, Chief Harris has recommended the following;

242 – One time costs for new RMS platform replacing PSTrax inventory management system (increase of \$1,000 annually)

523 – Mini Stiker pump for sprinkler trailer (\$3,000)

Additionally, the fire services agreement with the Town of Peace River is expiring at the end of 2025. Decisions surrounding its renewal and contents will likely vary budget inclusions. From CNL's side, discussions should be had surrounding the use of CNL paid firefighters at TPR events, or on call shifts, etc.

A previous Council motion also approved funding a portion of the Towns fire hall lease at \$54,000 annually. This should be reviewed for relevance and necessity as time move on and other changes are made.

Five Year Budget Forecast

	2026	2027	2028	2029	2030
Revenues					
420 - Sale of Goods & Services	26,000	26,000	26,000	26,000	26,000
Total Revenues	26,000	26,000	26,000	26,000	26,000
% Increase		0.00%	0.00%	0.00%	0.00%
Expenses					
121 - Regular Pay/Wages	90,000	92,000	94,000	96,000	98,000
149 - Employer Contributions	3,511	3,581	3,651	3,718	3,791
211 - Travel & Subsistence	1,000	1,000	1,000	1,000	1,000
212 - Mileage	750	750	750	750	750
214 - Membership/Conference Fees	2,600	2,600	2,600	2,600	2,600
215 - Freight	1,000	1,000	1,000	1,000	1,000
217 - Telephone	4,980	4,360	4,360	4,360	4,360
221 - Advertising	3,000	3,100	3,200	3,300	3,400
239 - Training & Education	10,170	10,005	10,205	10,405	3,555
242 - Computer Programming	10,710	6,510	6,510	6,510	6,510
252 - Building Repairs	10,300	5,450	5,600	5,750	5,900

253 - Equipment & Furnishings Repairs	8,500	2,600	2,700	2,800	2,900
255 - Vehicle Repairs	23,000	24,150	25,360	26,630	27,960
256 - Contracted Services	354,273	361,179	368,222	375,406	375,406
259 - Other Contracted Repairs	54,000	54,000	54,000	54,000	54,000
266 - Mobile Communications	7,270	6,890	7,050	7,210	7,370
271 - Licenses & Permits	1,220	1,220	1,220	1,220	1,220
511 - Office Supplies	550	550	550	550	550
512 - Clothing/Footwear Allowance	21,300	21,940	22,600	23,280	23,980
519 - Other General Supplies	15,218	15,868	16,518	17,168	17,818
521 - Fuel	7,500	7,700	7,900	8,100	8,300
522 - Tires/Batteries/Accessories	3,800	2,400	2,500	2,600	2,700
523 - Small Equipment & Tools	15,550	4,875	5,100	5,325	5,550
524 - Consumable Tools	3,200	3,350	3,500	3,650	3,800
531 - Chemicals	7,550	7,700	7,860	8,020	8,180
543 - Natural Gas	7,000	7,200	7,400	7,600	7,800
544 - Electrical	7,630	7,760	7,890	8,020	8,150
545 - Other Utilities	400	400	400	400	400
900 - Amortization	100,000	100,000	100,000	100,000	100,000
Total Expenses	775,982	760,138	773,646	787,372	786,950
% Increase		(2.04%)	1.78%	1.77%	(0.05%)
Net Total	(749,982)	(734,138)	(747,646)	(761,372)	(760,950)

Emergency Measures

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
215 - Freight	Unchanged	0.00 %	100	100
217 - Telephone	Not used this year		3,800	-
221 - Advertising	Unchanged	0.00 %	250	250
239 - Training & Education	Decreased	50.00 %	1,000	500
249 - Other Professional Services	New this year		-	500
256 - Contracted Services	Not used this year		2,000	-
519 - Other General Supplies	Not used this year		500	-
Total Expenses		82.35 %	7,650	1,350

Budget 5 Year Forecast

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Expenses					
215 - Freight	100	100	100	100	100
221 - Advertising	250	250	250	250	250
239 - Training & Education	500	500	500	500	500
249 - Other Professional Services	500	-	500	-	-
256 - Contracted Services	-	-	2,000	-	-
519 - Other General Supplies	-	-	500	-	-
Total Expenses	1,350	850	3,850	850	850
% Increase		(37.04%)	352.94%	(77.92%)	0.00%
Net Total	(1,350)	(850)	(3,850)	(850)	(850)

Budgetary Implications & Changes

Small amounts carried annually to support advertising, training and supplies for ECC. Additional requirements to host a live exercise every three years sees an increase in contracted services and supplies. CNL has not had a live exercise since the 2019 wildfires.

Health & Safety

Dr. House

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
560 - Rental/Lease Revenues	Decreased	▼	1.39 %	18,000	17,750
Total Revenues		▼	1.39 %	18,000	17,750
Expenses					
217 - Telephone	Decreased	▼	13.04 %	1,380	1,200
259 - Other Contracted Repairs	Unchanged	▼	0.00 %	5,000	5,000
519 - Other General Supplies	Unchanged	▼	0.00 %	1,000	1,000
543 - Natural Gas	Unchanged	▼	0.00 %	3,500	3,500
544 - Electrical	Unchanged	▼	0.00 %	3,600	3,600
Total Expenses		▼	1.24 %	14,480	14,300

Budget Implications & Changes

Rental arrangements have returned to normal as needed by AHS with the exception of Jan/Feb 2026 which sees a full-time tenant.

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
519 - Other General Supplies	Unchanged	0.00 %	1,500	1,500
735 - Grants to Ind/Org's	Unchanged	0.00 %	11,857	11,857
Total Expenses		0.00 %	13,357	13,357

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Expenses					
519 - Other General Supplies	1,500	1,500	1,500	1,500	1,500
735 - Grants to Ind/Org's	11,857	11,857	11,857	11,857	11,857
Total Expenses	13,357	13,357	13,357	13,357	13,357
% Increase		0.00%	0.00%	0.00%	0.00%
Net Total	(13,357)	(13,357)	(13,357)	(13,357)	(13,357)

Budget Implications & Changes

Town of Grimshaw signed agreement renewed in 2025. PHARC annual contribution has been set at \$2,000 per year from 2026 onward until updated again in the terms of reference. Other amounts held consistent with prior years.

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
211 - Travel & Subsistence	Unchanged	0.00 %	500	500
217 - Telephone	New this year		-	672
239 - Training & Education	Decreased	62.50 %	8,000	3,000
249 - Other Professional Services	Increased	908.00 %	1,000	10,080
256 - Contracted Services	Decreased	18.17 %	13,000	10,638
519 - Other General Supplies	Unchanged	0.00 %	5,000	5,000
524 - Consumable Tools	Unchanged	0.00 %	500	500
Total Expenses		8.54 %	28,000	30,390

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Expenses					
211 - Travel & Subsistence	500	500	500	500	500
217 - Telephone	672	672	672	672	672
239 - Training & Education	3,000	3,000	4,500	3,000	3,000
249 - Other Professional Services	10,080	2,080	2,080	10,080	2,080
256 - Contracted Services	10,638	10,638	10,638	10,638	10,638
519 - Other General Supplies	5,000	5,000	5,000	5,000	5,000
524 - Consumable Tools	500	500	500	500	500
Total Expenses	30,390	22,390	23,890	30,390	22,390
% Increase		(26.32%)	6.70%	27.21%	(26.32%)
Net Total	(30,390)	(22,390)	(23,890)	(30,390)	(22,390)

Budget Implications & Changes

Work towards COR certification has taken place since 2025. As a result the first COR audit is scheduled for 2026 and every three years thereafter. As has been previously discussed, this comes with an increase to training (Safety Officer) as well as COR audit costs for external audits. Remainder of costs for supplies and staff training (outside of COR) have been held constant.

Transportation Services

Public Works

Administration

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
121 - Regular Pay/Wages	Increased	4.85 %	1,874,802	1,965,677
130 - Health Spending Account	Decreased	6.67 %	18,750	17,500
136 - Workers Compensation	Increased	41.06 %	22,356	31,535
149 - Employer Contributions	Increased	3.19 %	308,219	318,067
211 - Travel & Subsistence	Unchanged	0.00 %	5,000	5,000
212 - Mileage	Decreased	80.00 %	5,000	1,000
214 - Membership/Conference Fees	Unchanged	0.00 %	3,000	3,000
215 - Freight	Increased	56.25 %	2,240	3,500
217 - Telephone	Decreased	6.11 %	15,694	14,735
221 - Advertising	Unchanged	0.00 %	2,000	2,000
239 - Training & Education	New this year		-	4,500
239 - Training & Education	Increased	20.00 %	15,000	18,000
242 - Computer Programming	Increased	0.99 %	43,865	44,300
253 - Equipment & Furnishings Repairs	Unchanged	0.00 %	2,800	2,800
256 - Contracted Services	Unchanged	0.00 %	50,000	50,000
266 - Mobile Communications	Unchanged	0.00 %	30,000	30,000
271 - Licenses & Permits	Unchanged	0.00 %	9,250	9,250
285 - Small Damages Claims	Unchanged	0.00 %	1,500	1,500
511 - Office Supplies	Unchanged	0.00 %	5,000	5,000
512 - Clothing/Footwear Allowance	Decreased	44.44 %	4,500	2,500
512 - Clothing/Footwear Allowance	New this year		-	1,000
512 - Clothing/Footwear Allowance	New this year		-	1,000
517 - Computer Supplies	Increased	50.00 %	2,000	3,000
519 - Other General Supplies	Unchanged	0.00 %	3,000	3,000
850 - Debenture Interest Hwy 35	Not used this year		2,203	-
851 - Debenture Interest Chin Rd/Water Ph 4	Decreased	25.49 %	15,688	11,690
852 - Debenture Interest Lovelin Rd/Ph5	Decreased	16.40 %	3,676	3,073
900 - Amortization	Unchanged	0.00 %	2,020,000	2,020,000
Total Expenses		2.40 %	4,465,544	4,572,626

Budgetary implications & Changes

Expenditures:

121 – Wages – modified to reflect changes in staff and revisions to AUPE Collective Agreement and updated staff (New safety and Projects Coordinator position is allocated here).

239 – Focus on Class 1 development with full-time staff. Will ensure that service agreements are signed

256 – Cushion for contracted services (former DPW) for any required involvement with legal team

852 – This will require updating. Debenture schedules have not been prepared for years subsequent to 2029. This will be done for final budget.

Bridge Maintenance

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
920 - Drawn From Operating Reserves	Not used this year			325,296	-
Total Revenues				325,296	-
Expenses					
233 - Engineering Fees	Decreased	▼	41.06 %	132,330	78,000
256 - Contracted Services	Decreased	▼	43.08 %	570,966	325,000
Total Expenses		▼	42.70 %	703,296	403,000

Budget Implications & Changes

2025 budget year included carryover charges for 2024. 2026 contains only a single years' worth of work estimated. Future years have been forecast with annual increases. Council will have to review and decide if annual increases are acceptable or if the amount of work included will decrease in order to hold a flat budget.

Brushing

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
256 - Contracted Services	Unchanged	0.00 %	50,000	50,000
256 - Contracted Services	Unchanged	0.00 %	50,000	50,000
Total Expenses		0.00 %	100,000	100,000

Budget Implications & Changes

No changes to net brushing budget. Amount is anticipated to be split 50/50 between North and South wards. As the amount has been unchanged for a number of years it is reasonable to expect that less work will be accomplished for the amount allocated.

Building Maintenance

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
249 - Other Professional Services	Unchanged	0.00 %	11,550	11,550
253 - Equipment & Furnishings Repairs	Unchanged	0.00 %	2,500	2,500
256 - Contracted Services	Decreased	22.50 %	20,000	15,500
519 - Other General Supplies	Unchanged	0.00 %	6,725	6,725
535 - Welding Supplies	Unchanged	0.00 %	300	300
543 - Natural Gas	Unchanged	0.00 %	11,000	11,000
544 - Electrical	Increased	3.90 %	7,700	8,000
545 - Other Utilities	Unchanged	0.00 %	1,000	1,000
Total Expenses		6.91 %	60,775	56,575

Budgetary Implications & Changes

One time repair costs were included in 2025. Reduced to normal annual budget.

Culverts

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
215 - Freight	Unchanged	✓	0.00 %	25,000	25,000
233 - Engineering Fees	Unchanged	✓	0.00 %	5,000	5,000
256 - Contracted Services	Unchanged	✓	0.00 %	150,000	150,000
256 - Contracted Services	Unchanged	✓	0.00 %	150,000	150,000
263 - Rental M&E	Unchanged	✓	0.00 %	20,000	20,000
263 - Rental M&E	Unchanged	✓	0.00 %	20,000	20,000
519 - Other General Supplies	Unchanged	✓	0.00 %	3,000	3,000
536 - Sign Posts	Unchanged	✓	0.00 %	5,000	5,000
536 - Sign Posts	Unchanged	✓	0.00 %	5,000	5,000
537 - Steel Products	Unchanged	✓	0.00 %	300,000	300,000
539 - Other Construction Materials	Unchanged	✓	0.00 %	8,000	8,000
Total Expenses		✓	0.00 %	691,000	691,000

Budgetary Implications & Changes

Budgets held constant for this term. Fluctuations in steel prices will impact future years.

Dust Control

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
256 - Contracted Services	Increased	✓	26.32 %	190,000	240,000
Total Expenses		✓	26.32 %	190,000	240,000

Budgetary Implications & Changes

Per Council Motion, Sunny Valley Road intersections and residences have been included for 2026 (\$70k). This will require discussion for future years. Remainder of program budgeted based on actual costs and this is slightly reduced from prior years.

Erosion Control

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
233 - Engineering Fees	Unchanged	▼	0.00 %	2,500	2,500
539 - Other Construction Materials	Unchanged	▼	0.00 %	30,000	30,000
Total Expenses		▼	0.00 %	32,500	32,500

Budgetary Implications & Changes

Amounts carried to deal with drainage issues arising during the year. No changes to annual allocation.

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
253 - Equipment & Furnishings Repairs	Unchanged	✔	0.00 %	220,000	220,000
254 - Vehicle Lease Costs	Decreased	✔	9.66 %	149,103	134,700
255 - Vehicle Repairs	Increased	✔	33.33 %	15,000	20,000
519 - Other General Supplies	Unchanged	✔	0.00 %	7,500	7,500
521 - Fuel	Increased	✔	2.38 %	420,000	430,000
522 - Tires/Batteries/Accessories	Increased	✔	7.14 %	70,000	75,000
525 - Lubricants & Fluids	Increased	✔	53.85 %	13,000	20,000
Total Expenses		✔	1.41 %	894,603	907,200

Budgetary Implications & Changes

Cat lease payments were concluded in previous year, representing a budget savings. Incremental costs include GEOTAB costs (\$9,700) and adjustments to actuals spending in repairs/fluids line items.

Gravel Pit Operations

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
233 - Engineering Fees	Increased	✔	60.00 %	5,000	8,000
256 - Contracted Services	Unchanged	✔	0.00 %	6,000	6,000
271 - Licenses & Permits	Unchanged	✔	0.00 %	10,500	10,500
Total Expenses		✔	13.95 %	21,500	24,500

Budgetary Implications & Changes

This budget relates to licensing, required engineering and contract operations within our owned/leased gravel pits.

Local Road Maintenance

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
256 - Contracted Services	Increased	✔	3.21 %	1,570,000	1,620,400
519 - Other General Supplies	Unchanged	✔	0.00 %	3,750	3,750
533 - Grader Blades	Unchanged	✔	0.00 %	100,000	100,000
534 - Sand & Gravel	Unchanged	✔	0.00 %	30,000	30,000
Total Expenses		✔	2.96 %	1,703,750	1,754,150

Budget Implications & Changes

Only costs related to grader beats and crack sealing. All minor road “repair” work will be allocated under culverts or shoulder pulling to simplify coding. Costs of grader beats have increased following previous tender.

Regravelling

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
256 - Contracted Services	Increased	✔	0.56 %	1,492,445	1,500,830
263 - Rental M&E	Unchanged	✔	0.00 %	1,000	1,000
519 - Other General Supplies	Unchanged	✔	0.00 %	1,000	1,000
534 - Sand & Gravel	Decreased	✔	15.25 %	590,000	500,000
Total Expenses		✔	3.92 %	2,084,445	2,002,830

Budgetary Implications & Changes

Budget fluctuates annually depending on area being gravelled. Weather and grading conditions will also impact the need for spot gravelling in various locations throughout the municipality. Adjusted to Reflect haul rates passed by Council. Prices of gravel material (although paid for during crushing) are expensed as they are used and vary depending on location.

Shoulder Pulling

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
233 - Engineering Fees	Unchanged	✔	0.00 %	5,000	5,000
256 - Contracted Services	Increased	✔	5.00 %	300,000	315,000
256 - Contracted Services	Increased	✔	5.00 %	300,000	315,000
263 - Rental M&E	Increased	✔	33.33 %	15,000	20,000
263 - Rental M&E	Increased	✔	33.33 %	15,000	20,000
539 - Other Construction Materials	Increased	✔	100.00 %	5,000	10,000
539 - Other Construction Materials	Increased	✔	100.00 %	5,000	10,000
Total Expenses		✔	7.75 %	645,000	695,000

Budgetary Implications & Changes

Budget to continue with in house (commenced equipment) shoulder pulling projects to align with Council’s strategic Priority to continue to provide infrastructure that meets the needs of our residents. Increase has been requested by DPW in order to be able to complete projects, as monetary allocations have left us short in the ability to fully fund required work.

Signage

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
518 - Signage	Decreased	▼	15.07 %	23,550	20,000
519 - Other General Supplies	Unchanged	▼	0.00 %	2,000	2,000
536 - Sign Posts	Unchanged	▼	0.00 %	11,000	11,000
Total Expenses		▼	9.71 %	36,550	33,000

Budgetary Implications & Changes

2025 included a one time purchase of speed radar signs for hamlets of Northstar and Deadwood. 2026 is a return to standard annual allocation

Small Equipment & Tools

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
253 - Equipment & Furnishings Repairs	Unchanged	✓	0.00 %	1,000	1,000
519 - Other General Supplies	Unchanged	✓	0.00 %	2,000	2,000
521 - Fuel	Increased	✓	87.50 %	800	1,500
522 - Tires/Batteries/Accessories	Unchanged	✓	0.00 %	3,000	3,000
523 - Small Equipment & Tools	Increased	✓	50.00 %	2,000	3,000
524 - Consumable Tools	Increased	✓	50.00 %	4,000	6,000
525 - Lubricants & Fluids	Unchanged	✓	0.00 %	1,000	1,000
535 - Welding Supplies	Increased	✓	33.33 %	3,000	4,000
Total Expenses		✓	27.98 %	16,800	21,500

Budgetary Implications & Changes

General allocation for small equipment and tools. Increased for 2026 to reflect actual pricing.

Street Lighting

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
544 - Electrical	Unchanged	✓	0.00 %	3,500	3,500
544 - Electrical	Unchanged	✓	0.00 %	1,000	1,000
544 - Electrical	Unchanged	✓	0.00 %	2,500	2,500
544 - Electrical	Unchanged	✓	0.00 %	6,000	6,000
544 - Electrical	Unchanged	✓	0.00 %	8,500	8,500
544 - Electrical	Unchanged	✓	0.00 %	2,400	2,400
Total Expenses		✓	0.00 %	23,900	23,900

Budgetary Implications & Changes

Estimates have been adjusted to reflect current pricing. Electricity costs related to various street lighting sites throughout the municipality. Each line represents a different location (general area).

Transportation Revenue

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
420 - Sale of Goods & Services	Unchanged	✔	0.00 %	65,000	65,000
421 - Snowplow Flag Sales	Unchanged	✔	0.00 %	7,500	7,500
425 - Adminstration Fees	Unchanged	✔	0.00 %	5,000	5,000
560 - Rental/Lease Revenues	Increased	✔	13.33 %	75,000	85,000
740 - Prov Unconditional Grants	New this year			-	356,875
Total Revenues		✔	240.57 %	152,500	519,375

Budgetary Implications & Changes

Various revenue sources derived from transportation services. Slight increase to reflect 5-year average. Conservative estimates retained from these balances. Grant Revenue from CCBF budgeted to offset shoulder pull budget

5 Year Operating Budget Summary

Costing Center	2026	2027	2028	2029	2030
32-95 - Small Equipment & Tools	21,500	21,500	21,500	21,500	21,500
32-01 - Administration	4,572,626	4,620,644	4,656,259	4,688,614	4,698,079
32-03 - Bridge Maintenance	403,000	428,000	453,000	478,000	478,000
32-27 - Brushing	100,000	100,000	100,000	100,000	100,000
32-04 - Building Maintenance	56,575	56,575	56,575	56,575	56,575
32-11 - Culverts	691,000	691,000	691,000	691,000	691,000
32-08 - Dust Control	240,000	170,000	170,000	170,000	170,000
32-09 - Erosion Control	32,500	32,500	32,500	32,500	32,500
32-90 - Fleet	907,200	922,200	937,200	952,200	967,200
32-22 - Gravel Pit Operations	24,500	24,500	24,500	24,500	24,500
32-29 - Local Road Maintenance	1,754,150	1,754,150	1,754,150	1,840,522	1,840,522
32-21 - Regravelling	2,002,830	1,850,225	2,693,990	2,402,000	2,107,000
32-02 - Shoulder Pulling	695,000	745,000	795,000	845,000	895,000
32-15 - Signage	33,000	33,000	33,000	33,000	33,000
32-20 - Street Lighting	23,900	23,900	23,900	23,900	23,900
32-10 - Transportation Revenue	-	-	-	-	-
Total Expenses	11,557,781	11,473,194	12,442,574	12,359,311	12,138,776
32-03 - Bridge Maintenance	-	-	-	-	-
32-08 - Dust Control	-	-	-	-	-
32-10 - Transportation Revenue	519,375	162,500	162,500	162,500	162,500
Total Revenues	519,375	162,500	162,500	162,500	162,500
Net 32 - Transportation/Public Works.	(11,038,406)	(11,310,694)	(12,280,074)	(12,196,811)	(11,976,276)
Net Transportation/Public Works.	(11,038,406)	(11,310,694)	(12,280,074)	(12,196,811)	(11,976,276)
Percent Increase		(3.79%)	7.69%	(0.66%)	(1.79%)
Net Total	(11,038,406)	(11,310,694)	(12,280,074)	(12,196,811)	(11,976,276)

Airport

Administration

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
121 - Regular Pay/Wages	Increased	16.35 %	100,109	116,475
130 - Health Spending Account	Unchanged	0.00 %	1,250	1,250
136 - Workers Compensation	Increased	81.53 %	987	1,792
149 - Employer Contributions	Increased	2.41 %	22,536	23,080
211 - Travel & Subsistence	Unchanged	0.00 %	1,000	1,000
214 - Membership/Conference Fees	Unchanged	0.00 %	750	750
215 - Freight	Unchanged	0.00 %	500	500
217 - Telephone	Decreased	44.55 %	4,377	2,427
223 - Publications	Unchanged	0.00 %	200	200
239 - Training & Education	Unchanged	0.00 %	750	750
249 - Other Professional Services	Unchanged	0.00 %	500	500
253 - Equipment & Furnishings Repairs	Increased	200.00 %	500	1,500
256 - Contracted Services	Increased	2.37 %	31,650	32,400
271 - Licenses & Permits	Unchanged	0.00 %	500	500
511 - Office Supplies	Unchanged	0.00 %	200	200
512 - Clothing/Footwear Allowance	Unchanged	0.00 %	250	250
519 - Other General Supplies	Unchanged	0.00 %	550	550
900 - Amortization	Unchanged	0.00 %	117,750	117,750
Total Expenses		6.16 %	284,359	301,874

Budgetary Implications & Changes

Overall administrative costs related to the airport have been maintained. Normal wage increases and cushion for increase to contract renewal for contract relief opeartor

Area Lighting

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
253 - Equipment & Furnishings Repairs	Unchanged	0.00 %	4,000	4,000
256 - Contracted Services	New this year		-	10,000
Total Expenses		250.00 %	4,000	14,000

Budgetary Implications & Changes

Testing on wiring for PAPI lights required to determine cause of increasingly frequent issues.

Asphalt Maintenance

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
256 - Contracted Services	Increased	25.00 %	40,000	50,000
259 - Other Contracted Repairs	Not used this year		20,000	-
Total Expenses		16.67 %	60,000	50,000

Budgetary Implications & Changes

Amount reduced to schedule around planned large capital overlay and landscaping project. See capital budget.

Building Maintenance

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
256 - Contracted Services	Decreased	✓	4.76 %	10,500	10,000
513 - Janitorial Supplies	Decreased	✓	20.00 %	250	200
519 - Other General Supplies	Unchanged	✓	0.00 %	3,000	3,000
535 - Welding Supplies	Unchanged	✓	0.00 %	500	500
539 - Other Construction Materials	Unchanged	✓	0.00 %	2,000	2,000
543 - Natural Gas	Unchanged	✓	0.00 %	4,500	4,500
544 - Electrical	Unchanged	✓	0.00 %	20,000	20,000
545 - Other Utilities	Unchanged	✓	0.00 %	7,000	7,000
Total Expenses		✓	1.15 %	47,750	47,200

Budgetary Implications & Changes

Budget reduced slightly to reflect actuals and prior year trends. This amount has been carried forward for the current budget term.

Fleet

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
253 - Equipment & Furnishings Repairs	Decreased	✓	11.11 %	27,000	24,000
255 - Vehicle Repairs	Unchanged	✓	0.00 %	3,500	3,500
519 - Other General Supplies	Unchanged	✓	0.00 %	1,500	1,500
521 - Fuel	Unchanged	✓	0.00 %	10,000	10,000
522 - Tires/Batteries/Accessories	Unchanged	✓	0.00 %	7,500	7,500
525 - Lubricants & Fluids	Unchanged	✓	0.00 %	2,000	2,000
Total Expenses		✓	5.83 %	51,500	48,500

Budgetary Implications & Changes

Normalized budget held for term of budget cycle.

General Operations (Revenues)

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
251 - Municipal Government	Not used this year			19,295	-
560 - Rental/Lease Revenues	Unchanged	✓	0.00 %	92,585	92,585
570 - Fuel Flowage Fees	Unchanged	✓	0.00 %	22,495	22,495
590 - Other Revenues	Unchanged	✓	0.00 %	40,000	40,000
Total Revenues		✓	11.07 %	174,375	155,080

Both Municipal agreements are expired in accordance with paperwork on file... CAO to follow up. Forestry lease expired as well and being negotiated. Forestry lease agreement has been left at current values until further information is obtained.

Navigation/Communications Facility

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
217 - Telephone	Unchanged	✓	0.00 %	1,762	1,762
249 - Other Professional Services	Decreased	✓	75.68 %	18,500	4,500
256 - Contracted Services	Increased	✓	50.00 %	2,000	3,000
519 - Other General Supplies	Decreased	✓	85.00 %	2,000	300
Total Expenses		✓	60.59 %	24,262	9,562

Budgetary Implications & Changes

2026 is a return to the normalized maintenance budget following replacement RNAV work.

Public Safety

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
519 - Other General Supplies	Increased	11.11 %	1,350	1,500
Total Expenses		11.11 %	1,350	1,500

Small Equipment & Tools

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
519 - Other General Supplies	Increased	1,204.35 %	115	1,500
522 - Tires/Batteries/Accessories	Increased	51.52 %	330	500
523 - Small Equipment & Tools	Not used this year		115	-
524 - Consumable Tools	Decreased	20.00 %	2,500	2,000
Total Expenses		30.72 %	3,060	4,000

Budgetary Implications & Changes

Normal average allocation estimated for 2025 for general supplies or regular tools.

Snow/Ice Control

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
531 - Chemicals	Unchanged	0.00 %	40,000	40,000
Total Expenses		0.00 %	40,000	40,000

Budgetary Implications & Changes

Consistent budget amounts. This is hard to estimate based on usage as it is strictly weather dependant.

Five Year Forecast Summary

5 Year Operating Budget Summary

Budget Year 2026

From Stage All To Stage All

Costing Center	2026	2027	2028	2029	2030
33-01 - Administration	301,874	304,462	305,706	306,823	307,573
33-31 - Area Lighting	14,000	4,000	4,000	4,000	4,000
33-07 - Asphalt Maintenance	50,000	30,000	-	30,000	30,000
33-04 - Building Maintenance	47,200	47,200	47,200	47,200	47,200
33-90 - Fleet	48,500	49,000	49,500	50,000	50,500
33-10 - General Operations	-	-	-	-	-
33-06 - Navigation/Communications	9,562	11,262	9,562	25,262	9,562
33-19 - Public Safety	1,500	700	700	1,500	700
33-95 - Small Equipment & Tools	4,000	5,500	4,000	5,500	4,000
33-24 - Snow/Ice Control	40,000	40,000	40,000	40,000	40,000
Total Expenses	516,636	492,124	460,668	510,285	493,535
33-10 - General Operations	155,080	155,080	155,080	155,080	155,080
Total Revenues	155,080	155,080	155,080	155,080	155,080
Net 33 - Airport	(361,556)	(337,044)	(305,588)	(355,205)	(338,455)
Net Airport	(361,556)	(337,044)	(305,588)	(355,205)	(338,455)
Percent Increase		(3.79%)	(5.11%)	7.46%	(2.58%)
Net Total	(361,556)	(337,044)	(305,588)	(355,205)	(338,455)

Utility & Service Provision

Potable Water Distribution

The potable water distribution department is summarized into four main categories as follows:

1. Local water operations – Administrative and overhead costs related to water distribution, Dixonville water treatment costs, and non-potable water fill stations.
2. Regional Water Operations – Includes costs related to regional waterlines (South & North), Truck fill stations, and the Keg River Water Treatment plant.
3. Fleet -Costs for vehicles and equipment used by the Water crew
4. Small tools and Equipment

Local Water Operations

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Revenues				
420 - Sale of Goods & Services	Increased	12.50 %	40,000	45,000
420 - Sale of Goods & Services	Increased	14.29 %	350,000	400,000
425 - Administration Fees	Unchanged	0.00 %	100,000	100,000
430 - Line Usage Fee	Unchanged	0.00 %	100,000	100,000
Total Revenues		9.32 %	590,000	645,000
Expenses				
121 - Regular Pay/Wages	Increased	9.38 %	450,763	493,045
121 - Regular Pay/Wages	Increased	173.94 %	21,885	59,952
130 - Health Spending Account	Unchanged	0.00 %	6,250	6,250
136 - Workers Compensation	Increased	84.69 %	4,935	9,115
149 - Employer Contributions	Increased	6.67 %	87,913	93,773
149 - Employer Contributions	Decreased	30.12 %	5,000	3,494
211 - Travel & Subsistence	Unchanged	0.00 %	6,000	6,000
212 - Mileage	Decreased	0.00 %	1,051	1,051
214 - Membership/Conference Fees	Unchanged	0.00 %	1,000	1,000
215 - Freight	Unchanged	0.00 %	500	500
215 - Freight	Unchanged	0.00 %	2,500	2,500
217 - Telephone	Unchanged	0.00 %	5,752	5,752
217 - Telephone	Unchanged	0.00 %	1,436	1,436
221 - Advertising	Unchanged	0.00 %	250	250
233 - Engineering Fees	Unchanged	0.00 %	2,000	2,000
239 - Training & Education	Unchanged	0.00 %	5,000	5,000
249 - Other Professional Services	Unchanged	0.00 %	6,400	6,400
249 - Other Professional Services	Unchanged	0.00 %	2,500	2,500
256 - Contracted Services	Not used this year		17,200	-
259 - Other Contracted Repairs	Increased	25.00 %	40,000	50,000
259 - Other Contracted Repairs	Unchanged	0.00 %	15,000	15,000
259 - Other Contracted Repairs	Increased	66.67 %	3,000	5,000
263 - Rental M&E	Unchanged	0.00 %	550	550
271 - Licenses & Permits	Unchanged	0.00 %	250	250
511 - Office Supplies	Unchanged	0.00 %	550	550
512 - Clothing/Footwear Allowance	Unchanged	0.00 %	1,800	1,800
519 - Other General Supplies	Unchanged	0.00 %	5,000	5,000
519 - Other General Supplies	Unchanged	0.00 %	500	500
519 - Other General Supplies	Unchanged	0.00 %	550	550
523 - Small Equipment & Tools	Unchanged	0.00 %	750	750
531 - Chemicals	Unchanged	0.00 %	250	250
539 - Other Construction Materials	Unchanged	0.00 %	4,000	4,000

543 - Natural Gas	Unchanged	0.00 %	6,000	6,000
543 - Natural Gas	Unchanged	0.00 %	1,000	1,000
544 - Electrical	Unchanged	0.00 %	17,500	17,500
544 - Electrical	Unchanged	0.00 %	16,500	16,500
850 - Debenture Interest Hwy 35	Decreased	35.55 %	8,422	5,428
851 - Debenture Interest Chin Rd/Water Ph 4	Decreased	25.49 %	29,415	21,918
852 - Debenture Interest Lovelin Rd/Ph5	Decreased	19.97 %	30,637	24,519
854 - Debenture Interest Ph 6	Decreased	16.40 %	21,005	17,561
855 - Debenture Interest Ph 7	Decreased	13.66 %	36,357	31,390
856 - Debenture Interest '17 Add-ons	Decreased	11.74 %	33,395	29,474
857 - Debenture Interest '18 Add-ons	Decreased	10.07 %	21,413	19,256
858 - Debenture Interest '19 Add-ons	Decreased	1.58 %	494,590	486,790
900 - Amortization	Unchanged	0.00 %	1,370,000	1,370,000
Total Expenses		1.61 %	2,786,768	2,831,553

Budgetary Implications and Changes

Continuation of interest expense on the SRWL Debenture while the litigation continues. Council may need to review Water prices in conjunction with any proposed increases from the Town of Peace River and/or the Town of Manning. Some one-time expenditures have been proposed for meter repairs (County infrastructure) as well as the installation of cameras at multiple Truck fill locations.

Regional Water Operations

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Revenues				
420 - Sale of Goods & Services	Increased	25.00 %	400,000	500,000
Total Revenues		25.00 %	400,000	500,000
Expenses				
215 - Freight	Unchanged	0.00 %	3,000	3,000
215 - Freight	Unchanged	0.00 %	4,000	4,000
215 - Freight	Unchanged	0.00 %	2,000	2,000
217 - Telephone	Increased	42.45 %	1,404	2,000
217 - Telephone	Not used this year		900	-
217 - Telephone	Decreased	77.78 %	10,800	2,400
249 - Other Professional Services	Unchanged	0.00 %	15,000	15,000

249 - Other Professional Services	Unchanged	0.00 %	15,000	15,000
249 - Other Professional Services	Unchanged	0.00 %	3,000	3,000
256 - Contracted Services	Unchanged	0.00 %	1,500	1,500
259 - Other Contracted Repairs	Unchanged	0.00 %	50,000	50,000
259 - Other Contracted Repairs	Unchanged	0.00 %	10,000	10,000
259 - Other Contracted Repairs	Unchanged	0.00 %	10,000	10,000
263 - Rental M&E	Increased	85.19 %	2,700	5,000
519 - Other General Supplies	Unchanged	0.00 %	2,000	2,000
519 - Other General Supplies	Unchanged	0.00 %	2,000	2,000
519 - Other General Supplies	Unchanged	0.00 %	2,000	2,000
523 - Small Equipment & Tools	Increased	66.67 %	3,000	5,000
531 - Chemicals	Unchanged	0.00 %	8,000	8,000
531 - Chemicals	Unchanged	0.00 %	2,500	2,500
539 - Other Construction Materials	Unchanged	0.00 %	6,000	6,000
539 - Other Construction Materials	Unchanged	0.00 %	5,000	5,000
539 - Other Construction Materials	Increased	100.00 %	4,000	8,000
543 - Natural Gas	Unchanged	0.00 %	2,000	2,000
543 - Natural Gas	Unchanged	0.00 %	10,000	10,000
544 - Electrical	Unchanged	0.00 %	34,000	34,000
544 - Electrical	Unchanged	0.00 %	6,000	6,000
544 - Electrical	Unchanged	0.00 %	30,000	30,000
545 - Other Utilities	Unchanged	0.00 %	650,000	650,000
Total Expenses		0.05 %	895,804	895,400

Budgetary Implications & Changes

Truckfill sales increased to reflect estimated actuals. IN conjunction, estimated water costs payable to Manning & Peace River have increased as well. Modifications to phone costs and other costs made to reflect changes to service providers, rates, trends, etc.

Fleet

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
253 - Equipment & Furnishings Repairs	Unchanged	✓	0.00 %	5,000	5,000
254 - Vehicle Lease Costs	Unchanged	✓	0.00 %	50,000	50,000
255 - Vehicle Repairs	Unchanged	✓	0.00 %	12,000	12,000
519 - Other General Supplies	Unchanged	✓	0.00 %	1,000	1,000
521 - Fuel	Unchanged	✓	0.00 %	33,000	33,000
522 - Tires/Batteries/Accessories	Unchanged	✓	0.00 %	2,000	2,000
525 - Lubricants & Fluids	Unchanged	✓	0.00 %	300	300
Total Expenses		✓	0.00 %	103,300	103,300

Budgetary implications & Changes

Budget has been maintained for 2026 and the remainder of the budget term.

Small Equipment & Tools

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
519 - Other General Supplies	Unchanged	✓	0.00 %	250	250
521 - Fuel	Unchanged	✓	0.00 %	2,000	2,000
522 - Tires/Batteries/Accessories	Unchanged	✓	0.00 %	500	500
524 - Consumable Tools	Unchanged	✓	0.00 %	4,000	4,000
525 - Lubricants & Fluids	Unchanged	✓	0.00 %	150	150
Total Expenses		✓	0.00 %	6,900	6,900

Budgetary Implications & Changes

Budget has been maintained for 2026 and the remainder of the budget term.

5 Year Operating Budget Summary

Budget Year 2026

From Stage All To Stage All

Costing Center	2026	2027	2028	2029	2030
41-90 - Fleet	103,300	103,300	103,300	103,300	103,300
41-10 - Local Water Operations	2,831,553	2,735,214	2,727,541	2,667,144	2,636,933
41-20 - Regional Water Operations	895,400	895,400	895,400	895,400	895,400
41-95 - Small Equipment & Tools	6,900	6,900	6,900	6,900	6,900
Total Expenses	3,837,153	3,740,814	3,733,141	3,672,744	3,642,533
41-10 - Local Water Operations	645,000	645,000	645,000	645,000	645,000
41-20 - Regional Water Operations	500,000	500,000	500,000	500,000	500,000
Total Revenues	1,145,000	1,145,000	1,145,000	1,145,000	1,145,000
Net 41 - Water Supply & Distribution	(2,692,153)	(2,595,814)	(2,588,141)	(2,527,744)	(2,497,533)
Net Water Supply & Distribution	(2,692,153)	(2,595,814)	(2,588,141)	(2,527,744)	(2,497,533)
Percent Increase		(1.97%)	(0.16%)	(1.25%)	(0.63%)
Net Total	(2,692,153)	(2,595,814)	(2,588,141)	(2,527,744)	(2,497,533)

Wastewater

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
420 - Sale of Goods & Services	Unchanged	✓	0.00 %	6,000	6,000
420 - Sale of Goods & Services	Unchanged	✓	0.00 %	4,500	4,500
420 - Sale of Goods & Services	Unchanged	✓	0.00 %	9,000	9,000
450 - Other Fees, Revenues, Etc.	Unchanged	✓	0.00 %	4,000	4,000
Total Revenues		✓	0.00 %	23,500	23,500
Expenses					
215 - Freight	Unchanged	✓	0.00 %	110	110
249 - Other Professional Services	Unchanged	✓	0.00 %	265	265
256 - Contracted Services	Increased	✓	48.28 %	14,500	21,500
519 - Other General Supplies	Unchanged	✓	0.00 %	1,600	1,600
539 - Other Construction Materials	Unchanged	✓	0.00 %	1,500	1,500
900 - Amortization	Unchanged	✓	0.00 %	49,500	49,500
Total Expenses		✓	10.37 %	67,475	74,475

Budgetary Implications & Changes

2026 operating budget includes the start of biannual sewer flushing as preventative maintenance for systems outside of Dixonville.

Debatable Items

The monthly wastewater fee is set within the *Schedule of Fees Bylaw*. Any increases to this amount would enable CNL to fund wastewater reserves for future rehabilitation or expansion projects.

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Revenues					
420 - Sale of Goods & Services	19,500	19,500	19,500	19,500	19,500
450 - Other Fees, Revenues, Etc.	4,000	4,000	4,000	4,000	4,000
Total Revenues	23,500	23,500	23,500	23,500	23,500
% Increase		0.00%	0.00%	0.00%	0.00%
Expenses					
215 - Freight	110	110	110	110	110
249 - Other Professional Services	265	265	265	265	265
256 - Contracted Services	21,500	14,500	21,500	14,500	21,500
519 - Other General Supplies	1,600	1,600	1,600	1,600	1,600
539 - Other Construction	1,500	1,500	1,500	1,500	1,500
900 - Amortization	49,500	49,500	49,500	49,500	49,500
Total Expenses	74,475	67,475	74,475	67,475	74,475
% Increase		(9.40%)	10.37%	(9.40%)	10.37%
Net Total	(50,975)	(43,975)	(50,975)	(43,975)	(50,975)

Sanitation & Garbage

CNL waste disposal handled through the Keg River Landfill (owned) and the Long Lake Regional Waste Management Commission (member). Costs shown below related to both.

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
214 - Membership/Conference Fees	Unchanged	0.00 %	350	350
239 - Training & Education	Unchanged	0.00 %	750	750
249 - Other Professional Services	Decreased	7.17 %	207,994	193,080
256 - Contracted Services	Unchanged	0.00 %	13,000	13,000
519 - Other General Supplies	Unchanged	0.00 %	1,000	1,000
544 - Electrical	Unchanged	0.00 %	2,000	2,000
Total Expenses		6.63 %	225,094	210,180

Budgetary Implications & Changes

Contractors are utilized to staff Keg River landfill as the previous employee covering this no longer works for the County. 2026 Requisition ant not yet available. It is estimated that this will be slightly increased over the 2025 amount and estimated to increase by 2% annually.

Five Year Budget Summary

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Expenses					
214 - Membership/Conference	350	350	350	350	350
239 - Training & Education	750	750	750	750	750
249 - Other Professional Services	193,080	216,398	220,726	225,141	229,643
256 - Contracted Services	13,000	13,000	13,000	13,000	13,000
519 - Other General Supplies	1,000	1,000	1,000	1,000	1,000
544 - Electrical	2,000	2,000	2,000	2,000	2,000
Total Expenses	210,180	233,498	237,826	242,241	246,743
% Increase		11.09%	1.85%	1.86%	1.86%
Net Total	(210,180)	(233,498)	(237,826)	(242,241)	(246,743)

Community Services

Family & Community Support Services

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Revenues				
840 - Prov Conditional Grants	Increased	0.00 %	125,461	125,464
Total Revenues		0.00 %	125,461	125,464
Expenses				
735 - Grants to Ind/Org's	Increased	0.00 %	156,826	156,830
Total Expenses		0.00 %	156,826	156,830

Budgetary Implications and Changes

TPR continues to bill based on actual expenses. We will continue to provide excess funds to Manning and Grimshaw to avoid a carryover amount and fulfill our obligations in expending and additional 25% of the total provincial grants received.

Provincial grant agreement expired in 2026. Small increase in Provincial grants and corresponding payments to other municipalities will occur.

Five-year Forecast

	2026	2027	2028	2029	2030
Revenues					
840 - Prov Conditional Grants	125,464	125,464	125,464	125,464	125,464
Total Revenues	125,464	125,464	125,464	125,464	125,464
% Increase		0.00%	0.00%	0.00%	0.00%
Expenses					
735 - Grants to Ind/Org's	156,830	156,830	156,830	156,830	156,830
Total Expenses	156,830	156,830	156,830	156,830	156,830
% Increase		0.00%	0.00%	0.00%	0.00%
Net Total	(31,366)	(31,366)	(31,366)	(31,366)	(31,366)

Planning & Development

General Services

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
526 - Dev Permit/Compliance Cert	Increased	✓	23.08 %	6,500	8,000
Total Revenues		✓	23.08 %	6,500	8,000
Expenses					
151 - Honoraria	Unchanged	✓	0.00 %	1,200	1,200
211 - Travel & Subsistence	Unchanged	✓	0.00 %	300	300
212 - Mileage	Unchanged	✓	0.00 %	1,000	1,000
239 - Training & Education	Unchanged	✓	0.00 %	250	250
Total Expenses		✓	0.00 %	2,750	2,750

Budgetary Implications & Changes

Minimal amount carried each year to allow for development appeals. Revenues increased to account for recent trends. Should Council modify application fees for Development permits, Compliance Certificates or subdivisions this may increase further.

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
121 - Regular Pay/Wages	New this year			–	62,857
130 - Health Spending Account	New this year			–	1,250
136 - Workers Compensation	New this year			–	1,182
149 - Employer Contributions	New this year			–	9,125
215 - Freight	Unchanged	✓	0.00 %	300	300
221 - Advertising	Unchanged	✓	0.00 %	300	300
239 - Training & Education	New this year			–	750
249 - Other Professional Services	Unchanged	✓	0.00 %	275,000	275,000
Total Expenses		✓	27.27 %	275,600	350,764

Budget Implications & Changes

2025 saw the reinstatement of a development clerk position as part of County Administration. Purpose is to return to prior level of service offered on site as prior to the last development clerks retirement. Wage costs and training estimates have been included as well as a forecasted reduction in future spending on ISL. Many other things can modify this (LUB amendments and consolidations or large scale work, frequency of applications and complications contained within, etc.)

5 Year Operating Budget Summary

Budget Year 2026

From Stage All To Stage All

Costing Center	2026	2027	2028	2029	2030
61-30 - Development Officer	350,764	330,756	308,296	301,411	303,148
61-10 - General Services	2,750	2,750	2,750	2,750	2,750
Total Expenses	353,514	333,506	311,046	304,161	305,898
61-10 - General Services	8,000	8,000	8,000	8,000	8,000
Total Revenues	8,000	8,000	8,000	8,000	8,000
Net 61 - Planning & Development	(345,514)	(325,506)	(303,046)	(296,161)	(297,898)
Net Planning & Development	(345,514)	(325,506)	(303,046)	(296,161)	(297,898)
Percent Increase		(5.86%)	(7.04%)	(2.21%)	0.55%
Net Total	(345,514)	(325,506)	(303,046)	(296,161)	(297,898)

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
735 - Grants to Ind/Org's	Increased	 12.15 %	100,000	112,152
Total Expenses		 12.15 %	100,000	112,152

Annual funding to NPARA. Current agreement expires Dec 31, 2025 \$100,000 annually plus the additional programming grant provide by the GOA to support (approx. \$12k). This is in place for 2026-2029

Extension Programs (Seed Testing)

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
735 - Grants to Ind/Org's	Unchanged	 0.00 %	1,000	1,000
Total Expenses		 0.00 %	1,000	1,000

No changes. Program continues to experience low usage

Fieldman Services

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
121 - Regular Pay/Wages	New this year		-	60,712
136 - Workers Compensation	New this year		-	1,141
149 - Employer Contributions	New this year		-	9,537
211 - Travel & Subsistence	Increased	400.00 %	500	2,500
214 - Membership/Conference Fees	Increased	108.33 %	1,200	2,500
217 - Telephone	New this year		-	1,200
239 - Training & Education	Increased	566.67 %	150	1,000
256 - Contracted Services	Decreased	46.43 %	140,000	75,000
Total Expenses		8.28 %	141,850	153,590

Budgetary implication & Changes

Planned retirement for current ag fieldman in 2026. Budget will be higher for this year to handle cross-training and pass off. Estimated start time of new employee is input at April 2026.

Fleet

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
254 - Vehicle Lease Costs	New this year		-	13,000
255 - Vehicle Repairs	Increased	100.00 %	1,000	2,000
519 - Other General Supplies	Increased	33.33 %	300	400
521 - Fuel	Decreased	8.33 %	12,000	11,000
522 - Tires/Batteries/Accessories	Decreased	25.00 %	2,000	1,500
525 - Lubricants & Fluids	New this year		-	100
Total Expenses		83.01 %	15,300	28,000

Budgetary Implications & Changes

Increase based on assumption new employee would be an employee and likely require an additional leased vehicle.

General Operations

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Revenues					
560 - Rental/Lease Revenues	Increased	✓	122.22 %	4,500	10,000
594 - Expenses Recovered	Unchanged	✓	0.00 %	1,000	1,000
840 - Prov Conditional Grants	Increased	✓	11.50 %	160,000	178,399
Total Revenues		✓	14.44 %	165,500	189,399
Expenses					
221 - Advertising	Unchanged	✓	0.00 %	130	130
735 - Grants to Ind/Org's	New this year			-	1,000
900 - Amortization	Unchanged	✓	0.00 %	9,150	9,150
Total Expenses		✓	10.78 %	9,280	10,280

Budgetary Implications & Changes

Amounts adjusted based on prior year actuals. Provincial grants increased based on current agreement which sees an increase in research funding that is a flow through provided to NPARA.

Pest Control

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
256 - Contracted Services	Unchanged	✔	0.00 %	2,500	2,500
256 - Contracted Services	Unchanged	✔	0.00 %	500	500
Total Expenses		✔	0.00 %	3,000	3,000

Budgetary Implications & Changes

Changes to wolf bounty have seen no uptake in program. No changes made to annual allocations.

Plant Industry Programs

Budget Prior Year Comparison

Object	Changes		Percent Change	2025 Amount	2026 Amount
Expenses					
121 - Regular Pay/Wages	Increased	✔	12.45 %	99,652	112,059
136 - Workers Compensation	Increased	✔	6.83 %	1,963	2,097
149 - Employer Contributions	Increased	✔	11.01 %	7,711	8,560
217 - Telephone	Unchanged	✔	0.00 %	750	750
239 - Training & Education	Unchanged	✔	0.00 %	250	250
256 - Contracted Services	Unchanged	✔	0.00 %	15,000	15,000
512 - Clothing/Footwear Allowance	Unchanged	✔	0.00 %	750	750
519 - Other General Supplies	Unchanged	✔	0.00 %	300	300
531 - Chemicals	Increased	✔	300.00 %	2,500	10,000
Total Expenses		✔	16.21 %	128,877	149,767

Wage increases in conjunction with AUPE grid increases. Costs relate to seasonal mowing and weed inspector crews. Chemical purchases fluctuate depending on usage (typically spike every second or third year)

Roadside Mowing

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
256 - Contracted Services	Increased	28.92 %	263,720	340,000
Total Expenses		28.92 %	263,720	340,000

Budgetary Implications & Changes

Tender for 2026 and 2027 will be closed in late 2025. Current amounts are based on pricing estimates and Council direction on continuation of same service levels.

Small Equipment & Tools

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
253 - Equipment & Furnishings Repairs	Unchanged	0.00 %	250	250
519 - Other General Supplies	Unchanged	0.00 %	750	750
522 - Tires/Batteries/Accessories	Unchanged	0.00 %	1,250	1,250
523 - Small Equipment & Tools	Unchanged	0.00 %	800	800
525 - Lubricants & Fluids	Unchanged	0.00 %	150	150
Total Expenses		0.00 %	3,200	3,200

Budgets held consistent with prior years allocations.

Veterinary Services

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
249 - Other Professional Services	Increased	15.84 %	50,500	58,500
Total Expenses		15.84 %	50,500	58,500

Amounts are billed based on PY usage. Costs will fluctuate annually but generally increase based on veterinary fees if usage remains constant.

Water Management (non-assisted drainage)

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
256 - Contracted Services	Not used this year		40,000	-
256 - Contracted Services	Increased	150.00 %	20,000	50,000
Total Expenses		16.67 %	60,000	50,000

Snow clearing and other work in drainage ditches facilitated through the Ag department. Actual spending varies based on snowfall or other inclement weather conditions that may impact drainage.

5 Year Operating Budget Summary

Budget Year 2026

From Stage All To Stage All

Costing Center	2026	2027	2028	2029	2030
63-80 - Ag Research	112,152	112,152	112,152	112,152	100,000
63-60 - Extension Programs	1,000	1,000	1,000	1,000	1,000
63-20 - Fieldman Services	153,590	107,048	113,862	117,960	122,235
63-90 - Fleet	28,000	28,300	29,300	29,300	28,300
63-10 - General Operations	10,280	9,280	10,280	9,280	10,280
63-30 - Pest Control	3,000	3,000	3,000	3,000	3,000
63-70 - Plant Industry Programs	149,767	157,183	146,280	164,799	173,799
63-40 - Roadside Mowing	340,000	300,000	374,000	330,000	412,000
63-95 - Small Equipment & Tools	3,200	2,650	3,450	2,650	10,200
63-85 - Veterinary Services	58,500	58,500	58,500	58,500	58,500
37-10 - Water Management	50,000	60,000	60,000	60,000	60,000
Total Expenses	909,489	839,114	911,824	888,641	979,314
63-10 - General Operations	189,399	189,399	189,399	189,399	178,000
Total Revenues	189,399	189,399	189,399	189,399	178,000
Net 63 - Agricultural Services	(720,090)	(649,715)	(722,425)	(699,242)	(801,314)
Net Ag Services	(720,090)	(649,715)	(722,425)	(699,242)	(801,314)
Percent Increase		(6.84%)	6.60%	(2.15%)	6.85%
Net Total	(720,090)	(649,715)	(722,425)	(699,242)	(801,314)

Economic Development & Community Services

Economic Development

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Revenues				
420 - Sale of Goods & Services	Decreased	87.72 %	28,500	3,500
594 - Expenses Recovered	Unchanged	0.00 %	1,000	1,000
Total Revenues		84.75 %	29,500	4,500
Expenses				
151 - Honoraria	Not used this year		1,000	-
211 - Travel & Subsistence	Not used this year		500	-
212 - Mileage	Not used this year		500	-
213 - Working Lunches	Decreased	66.67 %	750	250
214 - Membership/Conference Fees	Increased	9.33 %	32,416	35,440
214 - Membership/Conference Fees	Not used this year		1,828	-
215 - Freight	Unchanged	0.00 %	100	100
216 - Postage	Unchanged	0.00 %	100	100
221 - Advertising	Decreased	36.36 %	5,500	3,500
256 - Contracted Services	Decreased	52.27 %	42,950	20,500
519 - Other General Supplies	Unchanged	0.00 %	3,500	3,500
528 - Promotional Materials	Decreased	33.33 %	15,000	10,000
735 - Grants to Ind/Org's	Increased	5.45 %	5,500	5,800
735 - Grants to Ind/Org's	New this year		-	6,300
Total Expenses		22.03 %	109,644	85,490

Budgetary Implications & Changes

Next CNL Tradeshow scheduled for 2027 and biannually thereafter. Continuance of small business awards and other events/programs hosted by the regional economic development board (REDB) comprised of the County, Town and Manning & District chamber. Budget has increased based on costs incurred in 2025. Motion to fund the Manning & District Chamber of Commerce expired in 2025 however the Chamber will be coming with a request for funding in November or December of 2025 for future years. The amount has been excluded from the budget currently as no decision has been made. MAL amounts for Economic

Development Board removed as this was modified to include representatives from CNL, Town of Manning and the local Chamber. One time cost for participation as a host municipality for 72 hours to survive tv show.

Community Services

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
121 - Regular Pay/Wages	Increased	3.01 %	64,945	66,899
130 - Health Spending Account	Unchanged	0.00 %	1,250	1,250
136 - Workers Compensation	Increased	27.43 %	987	1,258
149 - Employer Contributions	Increased	1.79 %	16,669	16,968
211 - Travel & Subsistence	Unchanged	0.00 %	1,000	1,000
212 - Mileage	Unchanged	0.00 %	750	750
213 - Working Lunches	Unchanged	0.00 %	500	500
214 - Membership/Conference Fees	Unchanged	0.00 %	1,000	1,000
215 - Freight	Unchanged	0.00 %	50	50
216 - Postage	Unchanged	0.00 %	150	150
217 - Telephone	Unchanged	0.00 %	600	600
221 - Advertising	Unchanged	0.00 %	1,000	1,000
239 - Training & Education	Decreased	62.50 %	2,000	750
256 - Contracted Services	Decreased	4.18 %	9,215	8,830
519 - Other General Supplies	Unchanged	0.00 %	1,500	1,500
528 - Promotional Materials	Unchanged	0.00 %	1,500	1,500
544 - Electrical	Unchanged	0.00 %	750	750
735 - Grants to Ind/Org's	Unchanged	0.00 %	1,000	1,000
Total Expenses		0.85 %	104,866	105,754

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
255 - Vehicle Repairs	Unchanged	0.00 %	1,500	1,500
519 - Other General Supplies	Unchanged	0.00 %	250	250
521 - Fuel	Unchanged	0.00 %	1,500	1,500
522 - Tires/Batteries/Accessories	Increased	233.33 %	150	500
525 - Lubricants & Fluids	Unchanged	0.00 %	50	50
Total Expenses		10.14 %	3,450	3,800

Costs related to the SUV as prior usage was predominantly this department. We may consider reallocating this as majority of use could now be classified as Council or General Administration. Amounts would not change however costs would better realign with usage.

Five Year Forecast

5 Year Operating Budget Summary

Budget Year 2026

From Stage All To Stage All

Costing Center	2026	2027	2028	2029	2030
65-20 - Community Services	105,754	101,558	104,030	104,210	104,210
65-10 - Economic Development	95,490	116,140	89,190	106,140	78,890
65-90 - Fleet	3,800	3,450	3,450	3,450	3,450
Total Expenses	205,044	221,148	196,670	213,800	186,550
65-20 - Community Services	-	-	-	-	-
65-10 - Economic Development	4,500	29,500	4,500	29,500	4,500
Total Revenues	4,500	29,500	4,500	29,500	4,500
Net 65 - Economic Development & Community	(200,544)	(191,648)	(192,170)	(184,300)	(182,050)
Net Economic Development & Community	(200,544)	(191,648)	(192,170)	(184,300)	(182,050)
Percent Increase		16.40%	(24.60%)	17.32%	(27.35%)
Net Total	(200,544)	(191,648)	(192,170)	(184,300)	(182,050)

Budgetary Implications & Changes

Overall, the Economic Development & Community Services Department remains consistent in the five-year forecast. Staff will leverage the relationship with existing chambers of commerce in order to strive meeting the goals of the department set out in the Strategic Plan.

Recreation & Culture

Costing Center	2026	2027	2028	2029	2030
72-10 - CCAP Funding	50,000	50,000	50,000	50,000	50,000
72-00 - Park/Rec Facilities	2,950	2,950	2,950	2,950	2,950
Total Expenses	52,950	52,950	52,950	52,950	2,950
Net 72 - Recreation & Park Facilities	(52,950)	(52,950)	(52,950)	(52,950)	(52,950)
71-20 - Hall Boards	120,000	120,000	120,000	120,000	120,000
71-10 - Rec Boards	138,800	138,800	138,800	138,800	138,800
Total Expenses	258,800	258,800	258,800	258,800	258,800
Net 71 - Recreation Boards & Hall Boards	(258,800)	(258,800)	(258,800)	(258,800)	(258,800)
Net Recreation	(311,750)	(311,750)	(311,750)	(311,750)	(311,750)
Percent Increase		(0.00%)	(0.00%)	(0.00%)	(19.10%)
Net Total	(311,750)	(311,750)	(311,750)	(311,750)	(311,750)

Budgetary Implications & Changes

CCAP has been maintained at \$50,000 within the current budget. The Program has been over subscribed each year. Outside of CCAP (after deadline has passed) organizations are entitled to approach the rec board with capital requests up to a maximum of \$10,000 or approach Council directly.

Hall Board Funding is provided to eligible hall boards (in good standing) and compensates them 50% of eligible expenses as defined in the Rec & Culture Policy. There are now 9 halls that regularly apply for funding on an annual basis. Budget allocations have increased to \$105,000 per year to account for rising costs.

Recreation Boards receive \$80.00 per household (unless otherwise specified by Council) to disperse to organizations throughout the year. Council is having ongoing discussions surrounding Recreation Boards and any resulting changes will be included in the final budget.

Recreation Facilities budget carries money for County owned recreation sites. This includes the Northstar playground and the Dixonville Community Garden.

Cemetery

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
735 - Grants to Ind/Org's	Unchanged	0.00 %	12,000	12,000
Total Expenses		0.00 %	12,000	12,000

Budget 5 Year Forecast

	2026	2027	2028	2029	2030
Expenses					
735 - Grants to Ind/Org's	12,000	12,000	12,000	12,000	12,000
Total Expenses	12,000	12,000	12,000	12,000	12,000
% Increase		0.00%	0.00%	0.00%	0.00%
Net Total	(12,000)	(12,000)	(12,000)	(12,000)	(12,000)

Libraries

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
732 - Peace Library System	Decreased	1.21 %	38,215	37,751
735 - Grants to Ind/Org's	Increased	0.54 %	77,824	78,242
Total Expenses		0.04 %	116,039	115,993

Five-year Forecast

	2026	2027	2028	2029	2030
Expenses					
732 - Peace Library System	37,751	38,506	40,000	40,000	40,000
735 - Grants to Ind/Org's	78,242	78,242	78,242	78,242	78,242
Total Expenses	115,993	116,748	118,242	118,242	118,242
% Increase		0.65%	1.28%	0.00%	0.00%
Net Total	(115,993)	(116,748)	(118,242)	(118,242)	(118,242)

Budgetary Implications & Changes

No changes to per household funding amounts through the forecast. Currently these are set at \$76.00 per household for libraries located within the County, and \$36.00 per household for libraries located within support communities. Peace Library System invoices the County for services. An estimated inflationary increase has been built into the PLS charges.

Requisitions & Contingencies
North Peace Housing Foundation

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
749 - Senior Requisitions	Increased	2.15 %	866,760	885,432
Total Expenses		2.15 %	866,760	885,432

Alberta School Foundation Fund

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
747 - Provincial Requisitions	Unchanged	0.00 %	3,580,422	3,580,422
Total Expenses		0.00 %	3,580,422	3,580,422

Requisition amount not available at time of preliminary budget discussions

Designated Industrial Property

Budget Prior Year Comparison

Object	Changes	Percent Change	2025 Amount	2026 Amount
Expenses				
747 - Provincial Requisitions	Decreased	14.99 %	77,991	66,300
Total Expenses		14.99 %	77,991	66,300

Estimated reduction based on result of Mercer assessment appeal

5 Year Operating Budget Summary

Budget Year 2026
From Stage All To Stage All

Costing Center	2026	2027	2028	2029	2030
85 - School Requisitions	3,580,422	3,580,422	3,580,422	3,580,422	3,580,422
86 - DIP Requisitions	66,300	66,300	66,300	66,300	66,300
84 - Seniors Requisitions	885,432	889,509	907,300	925,446	943,955
Net Requisitions	(4,532,153)	(4,536,231)	(4,554,021)	(4,572,167)	(4,590,676)
Percent Increase		0.09%	0.39%	0.40%	0.40%
Net Total	(4,532,153)	(4,536,231)	(4,554,021)	(4,572,167)	(4,590,676)

Capital Budget (2026-2030)

Row Labels	Reserve	Taxes	Grants	Sum of Total
2026	-	1,210,535	2,966,955	4,177,490
Airport		145,500		145,500
Airport Fencing		20,500		20,500
LPV Approach Upgrade		25,000		25,000
AWOS Upgrade		100,000		100,000
Fire		54,350		54,350
Dual Band AFRRCS Radio's replacement		32,750		32,750
Painting- Weberville Firehall bays		15,600		15,600
Thermal Imaging Camera replacement		6,000		6,000
Transportation	-	956,685	2,895,750	3,852,435
Grader Replacement + Wobblies			600,000	600,000
Flatdeck Superduty 1 tonne		100,000		100,000
Med Duty Truck w/picker		-	325,000	325,000
Bridge File 01907 (Keg River) Replacement	-	610,250	1,830,750	2,441,000
Ice Scraper attachment for skidsteer		7,785		7,785
Skidsteer - PW South		140,000	140,000	280,000

Hotsy Pressure Washers		51,650		51,650
Warrensville Shop Fencing		47,000		47,000
Administration			71,205	71,205
Office Window Replacement			71,205	71,205
Ag		17,000		17,000
Ag Trailer		17,000		17,000
Council		37,000		37,000
Council meeting room A/V upgrade		37,000		37,000
2027	-	1,025,000	750,000	1,775,000
Airport	-	650,000	-	650,000
Airport Plow Truck Replacement	-	650,000	-	650,000
Transportation		375,000	750,000	1,125,000
Gravel/Plow Truck (Repalce A7509)		375,000		375,000
Grader W/Wobblies			750,000	750,000
2028	2,784,708	220,000	5,764,124	8,768,832
Airport	1,122,208	30,000	3,366,624	4,518,832
Airport Rehabilitation	1,122,208	-	3,366,624	4,488,832
Runway edge landscaping & Drainage		30,000		30,000

Fire	800,000			800,000
Manning Regional Fire Truck Replacement	800,000			800,000
Transportation	862,500	-	1,422,500	2,285,000
Replace L3416 Loader		-	560,000	560,000
Sulphur Lake Road/Pasture Road Realignment	862,500		862,500	1,725,000
Transportation (South)		190,000	975,000	1,165,000
Grader W/Wobblies			750,000	750,000
Deck over Dump Trailer		15,000		15,000
Super Duty Reg Cab w/ Picker		175,000		175,000
Backhoe			225,000	225,000
2029	1,220,000	2,990,000		4,210,000
Transportation		2,990,000		2,990,000
Lovlin Road Slide Repair		2,990,000		2,990,000
Utilities	20,000			20,000
Replace Utilities Car Hauler Trailer (WA106)	20,000			20,000
Transportation (South)	600,000			600,000
Replace G1011	600,000			600,000
Transportation (North)	600,000			600,000

Replace JCB Loader (L3418)	600,000			600,000
2030		90,000		90,000
Utilities		90,000		90,000
Skidsteer		90,000		90,000
Grand Total	4,004,708	5,535,535	9,481,079	19,021,322

Budgetary Implications and Discussion Items

CNL has an estimated amount \$1,244,677 in LGFF funding to allocate to eligible capital projects in 2026. This annual allocation is subject to modification based on Provincial revenues and communicated annually.

Projects are input with funding source requested by the provider.

STIP application projects will only be completed if application is successful unless otherwise directed by Council.

No 2030 items were provided. Prior to final budget the equipment replacement schedule will be viewed to determine what is missing.

Reserves Forecast

COUNTY OF NORTHERN LIGHTS

Reserves Forecast

Name of Reserve Fund	Est Opening						Estimated
	2026	2026	2027	2028	2029	2030	Closing
Unrestricted Operating Surplus	2,459,296	-					2,459,296
	0						-
Operating Reserves	0						-
Financial Stabilization	11,843,618						11,843,618
Highway 35 Access Road (Developer's Contribution)	179,413						179,413
Rate Stabilization Fund	8,734,323						8,734,323
Municipal Reserve - Funds In-Lieu of Municipal Reserve	135,759						135,759
	-						-
Total Operating Reserves	20,893,112	-	-	-	-		20,893,112
Capital Reserves							
Airport	1,271,723		-	1,122,208.00			149,515
Agriculture Service Board (ASB)	107,633						107,633
Capital Facility	177,843						177,843
Chinchaga Road Improvement Fund	1,563,208						1,563,208
Financial Management	128,683						128,683
Fire Protection	1,107,402						1,107,402
Fleet Replacement	4,130,600				-	1,220,000.00	2,910,600
Intermunicipal Projects	4,689,176	-	55,000.00				4,634,176
Recreation	517,524						517,524
Sewer Upgrading	1,560,787						1,560,787
Transportation:	-						-
Road Construction	6,290,864						6,290,864
Bridge Replacement	1,166,872						1,166,872
Water Upgrading	632,737						632,737
Total Capital Reserves	23,345,053	-	55,000.00	-	1,122,208.00	-	20,947,845
Total Restricted Operating and Capital Reserves	44,238,165	(55,000)	-	(1,122,208)	(1,220,000)		41,840,957
Total Unrestricted Surplus & Restricted Operating and Capital Reserves	46,697,461	(55,000)	-	(1,122,208)	(1,220,000)		44,300,253



COUNTY OF
Northern Lights

#600, 7th Ave NW, PO Box 10, Manning AB T0H 2M0
Phone 780-836-3348 Fax 780-836-3663
Toll Free 1-888-525-3481

Report No.

Agenda Item No.

06.2.1-A

Subject:	RCMP Community Priorities Plan (CPP) – Manning Detachment
Agenda Date:	Tuesday, April 14, 2026
Attachments:	CPP

RECOMMENDATION

It is recommended that:

- 1) Council acknowledge receipt of the Royal Canadian Mounted Police Report; and
- 2) Approve the provided Community Priorities Plan from the Manning RCMP Detachment.

BACKGROUND

RCMP Detachment recently had a delegation before Council where they discussed community priorities.

This document requires a motion by council of approval.

Prepared By:

Teresa Tupper
Executive Assistant

Accepted for Council
Consideration by:

Gerhard Stickling
Chief Administrative Officer (CAO)

This Community Priorities Plan is a made in Alberta plan built to address your specific community's needs. It will be created by your community in consultation with community partners and based on your unique concerns, circumstances and statistics. Should a Detachment's jurisdiction encompass multiple communities, each community will be consulted and the selected priorities will be a reflection of the entire Detachment area.

Detachment Information

Fiscal Year *
2026/27

District *
K WAD CPP / K WAD PPC
Submissions route to: Western District Advisory NCO

Detachment *
Manning

Detachment Commander *
A/Sgt. Gavin Ool

Community Consultation

Community & Rep(s)	Details	Suggested Priorities
Community	Date yyyy-mm-dd	Priority
Lead Rep	Rep Init	Action
Additional Reps	Cmdr Init	
	☐ Acknowledgement	

Priorities & Objectives

Priority Title

Road Safety

Objective

Increase public's sense of road safety

Measures & Targets

Measure Description	Target (From → To)
Annual Traffic Tickets Issued	0 → 40 Count (#)
Annual Warnings Issued	0 → 80 Count (#)

Objective

Reduce collision-causing behaviours

Measures & Targets

Measure Description	Target (From → To)
Annual Check Stops	0 → 4 Count (#)

Objective

Increased road safety for school aged children

Measures & Targets

Measure Description	Target (From → To)
Annual school zone and bus route patrols	0 → 60
	Count (#)

Priority Title

Community Engagement and Visibility

Objective

Build and maintain positive police relationships with youth

Measures & Targets

Measure Description	Target (From → To)
Annual school and youth engagements	0 → 80
	Count (#)

Objective

Increase police visibility and accessibility to the public

Measures & Targets

Measure Description	Target (From → To)
Annual community engagement events	0 → 30
	Count (#)
Annual connection and consultation with community businesses, organizations, non-profits and government partners	0 → 16
	Count (#)
Annual RCMP media releases (investigational and social)	0 → 12
	Count (#)

Endorsements & Acknowledgement

Community/Org

Date

yyyy-mm-dd



Name

Title

Signature

Detachment Commander Acknowledgement

Name

A/Sgt. Gavin Ool

Date

yyyy-mm-dd



Signature



COUNTY OF
Northern Lights

#600, 7th Ave NW, PO Box 10, Manning AB T0H 2M0
Phone 780-836-3348 Fax 780-836-3663
Toll Free 1-888-525-3481

Report No.

File No.

06.3.1-B

Subject:	Request for Decision – National Public Works Week
Agenda Date:	April 14, 2026
Attachments:	Draft Proclamation

Background:

National Public Works Week is an annual initiative led by the American Public Works Association (APWA) & Canadian Public Works Association (CPWA) to recognize the essential contributions of public works staff in supporting safe, resilient and sustainable communities.

Public works services include transportation networks, water and waste water systems, fleet, safety, airport, agricultural services & special projects. This week provides an opportunity to increase public awareness of these services and recognize the dedicated staff who deliver them.

Proclaiming National Public Works Week demonstrates Councils continued support for municipal operations and the employees who maintain core infrastructure and services. It also aligns with broader efforts to:

- Promote public understanding of infrastructure investment and maintenance
- Highlight the importance of emergency response and preparedness within public works
- Support workforce recognition, recruitment and retention within the sector

Public works intends to mark the week through internal staff recognition initiatives, public-facing communications to showcase the value of municipal services and a BBQ & Information session at the transportation shop to wrap up the week.

RECOMMENDATION

It is recommended that:

1. Council make a motion proclaiming May 17 – 23 2026 as Public Works Week.

Prepared By:

Accepted for Council consideration by:

Charles Schwab
Director of Public Works

Gerhard Stickling
Chief Administrative Officer



National Public Works Week

May 17–23, 2026

“Rooted in Service, Powered by Community”

County of Northern Lights

WHEREAS, public works professionals focus on infrastructure, facilities, and services that are of vital importance to sustainable and resilient communities and to public health, high quality of life, and well-being of the people of County of Northern Lights and,

WHEREAS, these infrastructure, facilities, and services could not be provided without the dedicated efforts of public works professionals, who are engineers, managers, and employees at all levels of government and the private sector, who are responsible for rebuilding, improving, and protecting our nation’s transportation, water supply, water treatment and solid waste systems, public buildings, and other structures and facilities essential for our citizens; and,

WHEREAS, it is in the public interest for the citizens, civic leaders, and children in County of Northern Lights to gain knowledge of and maintain an ongoing interest and understanding of the importance of public works and public works programs in their respective communities; and,

WHEREAS, the year 2026 marks the 66th annual National Public Works Week sponsored by the American Public Works Association/Canadian Public Works Association, be it now,

RESOLVED, I, Terry Ungarian, Reeve of County of Northern Lights do hereby designate the week of May 17–23, 2026, as National Public Works Week. I urge all citizens to join with representatives of the American Public Works Association/Canadian Public Works Association and government agencies in activities, events, and ceremonies designed to

pay tribute to our public works professionals, engineers, managers, and employees, and to recognize the substantial contributions they make to protecting our national health, safety, and advancing quality of life for all.

IN WITNESS WHEREOF, I have hereunto set my hand and caused the Seal of County of Northern Lights,

DONE at the Town of Manning int the Province of Alberta this _____ day of _____ 2026.

Terry Ungarian
County of Northern Lights



COUNTY OF
Northern Lights

#600, 7th Ave NW, PO Box 10, Manning AB T0H 2M0
Phone 780-836-3348 Fax 780-836-3663
Toll Free 1-888-525-3481

Report No.

File No.

06. 3. 2-A

Subject:	Request for Decision – Road Ban Signage
Agenda Date:	April 14, 2026
Attachments:	Existing Signage (North Boundary), ATEC Requirements, Cost Estimate

Background:

As requested, Administration ^{as} investigated the potential relocation of the road ban signage that is currently affixed to the Welcome to the County signs (Example attached). There are 7 welcome signs located on Highways 743, 986, 35 (2), 737, TWP RD 842 & 880.

I reached out to ATEC and they would allow it, however CNL would have to purchase new signs as the existing do not have our logo as required by ATEC. With all factors considered, this would cost approximately \$3460 to replace and install all road ban signs (cost estimate attached).

Option 1:

Make a motion directing administration to proceed with the relocation of the road ban signage

Option 2:

Make a motion accepting this report for information

RECOMMENDATION

It is recommended that:

1. Council proceed with option _____.

Prepared By:

Charles Schwab
Director of Public Works

Accepted for Council consideration by:

Gerhard Stickling
Chief Administrative Officer



Subject: RE: Welcome to the County / Road Ban Sign
Date: Tuesday, March 10, 2026 at 11:13:29 Mountain Daylight Time
From: TEC Development Peace River
To: DPW

Hi Charles,

I spoke with [REDACTED] about this sign, and he said that yes, we would allow the road ban signage to be on its own post within the highway ROW. If you opt for a separate sign, you will need to make some modifications to the road ban sign to identify it that it pertains to County roads and not Highway 35 (Text indicating County Of Northern Light or their official logo). The sign would need to be on a breakaway post.

[REDACTED] indicated that the two locations would be suitable and not hinder sight lines:

- immediately to the east of the Welcome sign
- approx. 100 m south of the Welcome sign

Thanks,

[REDACTED]
Development and Planning Technologist
Transportation and Economic Corridors - Peace Region
Government of Alberta



Classification: Protected A

PROJECT COST ESTIMATOR

REFNO.	ITEM	DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL	COMMENTS
A7508	Picker Unit	Freightliner	7.5			7 signs @ 0.5/ea and 4hrs travel
			HR			
MAN2	EQUIPMENT OPERATOR		15			2 Staff
			HR			
MAN1	LEADHAND		3			First calls / Crew Direction
			HR			
WPOST	Sign Post	Wood Post	7			
			POST			
SIGN	WEIGHT BAN SIGN	APPROX COST	7			
			SIGN			
ENG	ENGINEERING (IF APPLICABLE)		0%			GENERAL COMMENTS
			%			
CONT	CONTINGENCY		0%			
			%			
TOTAL ESTIMATE IN CANADIAN DOLLARS EXCLUDING GST					\$3,460.00	



Subject: Administrative Planning & Development Update

Agenda Date: April 14, 2026

Attachments: N/A

RECOMMENDATION

It is recommended that

1. Council accepts this report for information

BACKGROUND

The Planning & Development Clerk, Pearl Luken & Director of Finance, Josh Hunter will bring a monthly update to Council on the inquiries, applications, decisions, complaints and successes of Planning & Development.

GENERAL UPDATES

In the Month of March, the following occurred:

Development Permits:

Inquiries received by CNL staff	Public Inquiries Received by ISL staff	Total Inquiries	Applications	Development Permits Approved & NODs issued
13	1	14	2	6 (5 new, 1 reissued due to minor house plan change)

Subdivisions:

Inquiries received by CNL staff	Public Inquiries Received by ISL staff	Total Inquiries	Applications	NODs Issued	Subdivisions Endorsed
5	1	6	4	1	0

Please note Inquiries shown are by number of individuals who inquired not frequency of inquiries. The ISL inquiries are determined by the shared spreadsheet to track planning & development matters between ISL & CNL. While CNL Staff received the bulk of the inquiries, ISL reviews and provides recommendations on all applications received

OTHER MATTERS TO DISCUSS

Both the Contravention & Survey LUBA are on their way. They need reviewed by our consultants before it can be brought forward to council to ensure they are as clear legally as possible.

Prepared By:

Pearl Luken
Planning & Development Clerk

Accepted by:

Josh Hunter, CMA, CPA
Director of Finance

06.6.1-A



COUNCILLOR WARD REPORT

WARD #6, MARCH, 2026

March 2

CRAA Executive

0930/1030

Virtual meeting with CRAA executive. New members attended their first meeting. Gave them a background of what the committee has been doing regarding rail service advocacy. Administration will draft letters to prospective new members and another to CN regional reps for Alberta and BC about their capital investment plans in our region.

March 3-4

SMR Summit

Attend SMR Summit in Calgary on my personal time and expense. Good line up of panelists and speakers. There are many proposed nuclear and current projects in southern Ontario including the biggest capital project in Port Hope. Saskatchewan is engaged in bringing nuclear power generation to their province as well. Some other take-aways:

- Demand for electricity and for a stable supply has seen a surge in nuclear
- Battery power storage is no where near being able to provide stable reliable power
- Electricity demand will increase by 2 to 3 times by 2050
- Common thread for nuclear ecosystems in rural areas is the significance of clean energy as an economic driver; regions must organize, communicate, gain trust and understand policy. Support for nuclear has doubled since 2022
- Constant questions to IAAC/CNSC, can the regulatory process have shorter timelines

March 6 **Alberta Pond Hockey** **1500/1900**

Travel to Grimsaw and attend opening ceremonies for Pond Hockey event.
Bring congratulations from council to organizers, volunteers and players.

March 10 **Regular council meeting** **830/1600**

Regular council meeting

March 11 **Regional meeting** **1400/1830**

Travel to Berwyn to MD of Peace office. Meet with 4 other regional municipalities to have a closed session discussion regarding regional airport.

March 15-18 **RMA Spring convention**

Travel to Edmonton for RMA Spring convention.

- PREA vice-chair and I met with ADM Affordability & Utilities, he gave us update on the GOA Nuclear Engagement panel report that is currently being written and should be released in early April. Then GOA will be releasing a policy statement before year end.
- Mayors & Reeves meeting, 4 discussion topics; red tape in rural gaming commission approvals; small urban viability and the impact it may have on rurals; data centers and impact they could have on water usage; possible impacts on municipalities insurance if they have additional named insured (community halls, rodeos, ski hills, etc.). This a simple short information sharing meeting amongst RMA members, no actions on any items.
- Attend Advocay workshop, good information on how to be successful advocates.
- Workshop on AI use for municipalities; felt it was more geared for administration and not so much for councillors.
- 14 resolutions presented, all except 1 passed. One resolution was presented by CNL regarding the proposed provincial electoral boundary changes and it passed.

- Address from Premier Smith
- Ministerial forum; Ministers took 44 questions from delegates

March 23 Ordinance meeting 0830/1700

Council meet with administration and review several policies and make amendments to some and delete a couple. Policies will now be brought to council meeting for approval.

March 24 Regular Council meeting 0830/1400

Regular council meeting.

March 24 Joint meeting with Town of Manning 1600/1900

Meet with Town of Manning council and CAO. Items discussed; lighting upgrade at arena; window replacement at Star Center; grant application now available for fire department member training; consideration of a police advisory committee; Manning & District tradeshow, should Chamber of Commerce take organizing role; ongoing break-ins at transfer station and landfill; review joint council Terms of Reference and accept.

March 25 Interprovincial Meeting 1000/1200

Virtually attend our first Interprovincial meeting consisting of BC Peace Regional District and several Alberta municipalities that border NE BC. Topics included: Railway service concerns and opportunities; cross border meat supply and processing; lack of medical professionals and provincial barriers; Federal wildlife corridors being proposed.

March 25-26 Meeting with Ministers & MLAs

Invitation from Mercer Peace River Pulp to meet with Mercer senior management, Government of Alberta Ministers and MLAs and Alberta Forest Products Association representatives regarding the proposed capital investment in carbon capture and energy production at the Peace River mill. Meeting was held in Edmonton.

March 31 Regional Meeting 1430/1830

Travel to Grimshaw and meet with 4 other municipalities to further discuss regional airport concerns. Closed session.

UPCOMING MEETINGS/EVENTS

April 2nd: ASB/ADM biannual townhall meeting

April 7th: CRAA executive meeting

April 8th: PREA communication workshop with Jake Patmore

April 9th: PREA committee meeting at Northern Sunrise County

April 13th: Manning Minor Hockey Awards

April 14th: Regular council meeting

April 17th: NPARA Farmer Appreciation night and farm family award

April 28th: Regular council meeting

April 28th – 30th: Canadian Association of Nuclear Host Communities annual general meeting and Canadian Nuclear Association conference in Ottawa

Terry Ungarian, Ward 6



County of Northern Lights

March 2026 Ward Two Report

March 4, 2026 North Peace Housing Foundation Meeting 4:00 pm – 6:45 pm

In addition to the regular monthly synopsis that is shared monthly in our agenda packages, some highlights included: review of HR and Corporate policies, consideration of a Type B Continuing Care proposal for Harvest Lodge in Fairview, Harvest Lodge engineering report, Affordable Housing Budget Presentation, and a revised motion to correct the actual amount of the requisition repayment back to the County of Northern Lights. The next meeting will be on March 25th for the foundation's audit presentation.

March 9, 2026 Grimshaw Regional Healthcare Attraction and Retention 6:30 pm – 8:30 pm

The meeting focused on the RhPAP strategic planning session held last month. Three subcommittees were struck to address each of the three priority areas of focus that were: 1) Access to Funds, 2) Rural Recruitment and Training Strategies, and 3) Marketing, Communication and Education Opportunities. I will be championing the Marketing, Communication and Education Opportunities with the help of Gerhard and another committee member. The subcommittees were tasked with developing a plan and bringing back a one-page report or proposal to the next meeting in June. The committee also shared feedback from a meeting held with the Town of Wembley regarding the success and lessons learned from their Nurse Practitioner clinic. The committee also approved submitting an application for the RhPAP High School Skills rodeo event, as it's been 4 years since we last held one, and it's a great way to get kids interested in healthcare at a young age. The next meeting will be on June 8th.

March 10, 2026 Council Meeting in Chambers 9:00 am – 1:15 pm

Items were discussed as per the agenda and can be viewed on the county's YouTube channel at: <http://www.youtube.com/@countyofnl>.

March 11, 2026 PRAMP Meeting (Communication Sub Committee) 1:00 pm – 2:30 pm

The subcommittee met via Zoom to discuss planning for the 10th anniversary of PRAMP. We were given a virtual tour of the proposed website redesign and the new sitemap. We also discussed and approved the purchases of swag for the upcoming year to commemorate the 10th anniversary. PRAMP was fortunate to have access to government grant dollars and had been saving for some time in preparation for the celebration year. We will meet again once plans and revisions are finalized, and we will be tasked with scheduling interviews, video recordings, and research into where we would like to see PRAMP engage the public in the membership boundary areas.

March 16-18, 2026 Spring RMA Convention in Edmonton

March 16th – Travelled to Edmonton. Took part in the pre-convention workshop called "Sparkling Solutions: An Exploration of Industry Wildfire Mitigation Strategies." It was a very brief overview of

the coalition of utility companies in Alberta (CN Rail, Fortis, Alta, and Atco) and how they are developing and implementing wildfire mitigation strategies. It was very clear in a short time that we have some gaps in the North that need to be addressed, and that many seem to think conversations are being held in silos, leaving the North out. As the RMA District 4 chair, I exchanged cards with Alex Bonokiski with Atco and Monty Armstrong with CN to have a conversation about perhaps coming to visit the north and present at our next RMA Zone meeting in August – both thought it was a great idea, and I look forward to working that into the next agenda.

March 17th – Day two opened with updates from Tim at FCM and was followed by a keynote speech from David Coletto of Abacus Data. I thought his keynote spoke to some very relevant trends we are seeing today in that “Canadians now exhibit a fundamentally changed mindset — the Precarity Mindset. It has profound implications for leadership in business, politics, and society.” You can check out the website to read more about his keynote topic; it was interesting: <https://precaritymindset.com/>. It was great to have Premier Smith attend and take questions from the floor, with a majority focused on the ambulance RFP currently underway. I then had an RMA District Zone Chair meeting with the other chairs in the province, and we discussed ways that we are the same and different, and what takeaways we can apply to our zone. It was eye-opening just how different we are, and so I look forward to bringing those ideas back to our next meeting in August.

In the afternoon, I took part in the workshop titled “Beyond the Buzz: AI Applications in Municipal Government,” which featured presenters from Brownlee and Sia Partners. This next-generation consulting firm uses AI extensively in its day-to-day work. There is little doubt that technology, and more specifically AI, will begin making its way into our municipal government. The brief workshop highlighted the need to adapt to technology and to understand how it can enhance productivity, while also being aware of the cautions, security threats, and how best to use it. The overarching theme is that AI in government settings is a new frontier, and we need to be careful in how we proceed.

The resolution session saw 13 resolutions and one emergent resolution considered, all passing except for one about Strategic Planning for the Aviation Sector in Alberta. Our resolution on Electoral Boundaries passed with an overall acceptance rate of 89%, which is terrific.

That evening, between the Ministerial Open House and the Fed Gas suite, Brenda and I had great conversations with Minister Todd Loewen and Minister Grant Hunter about our forestry industry, river allocations with BC, and the upcoming wildfire season.

March 18th – The final day of the convention opened with an update from MLA Chantelle de Jonge on the status of the Nuclear Engagement Panel committee. They have a survey closing for Albertans on March 24th and will then compile a report for Minister Neudorf on what they have heard across the province. That final report is due to the minister by March 31st. We then heard an update from Honourable Eleanor Olszewski and an update on her role as minister responsible for Prairies Economic Development. The convention closed with two bear pit sessions where the ministers took questions from the floor. Many of the concerns heard were in regards to: policing costs being downloaded to municipalities, the spike in property taxes this year, contracted ambulance service RFP, Lacombe Research facility closure, immigration and jobs, hospital and healthcare concerns, casino revenue for rural municipalities, seniors housing, FCSS funding, grant funding, and the viability reviews and concerns on small urban futures.

March 20-21, 2026 Alberta Crime Watch AGM and Symposium - Nisku

March 20th – AGM was held for the Alberta Provincial Rural Crime Watch Association. There were no elections for vacant positions. It was a formality for the board to share the financial reports and information they had gathered over the last year. They also presented the John Fuga Award to Sturgeon County for their chapter's rural crime watch efforts.

March 21st – The day was full of presentations and updates from various stakeholders and groups. The morning started with the RCMP Chief Superintendent Gary Graham, who is the Officer in Charge of Alberta RCMP Community and Safety and Well-being. He spoke about the Alberta government not currently negotiating the RCMP policing contract, Alberta's list of prolific offenders, the work the crime reduction units are doing, AI's impacts on our society and businesses going forward, and the challenges of policing in rural areas. There was also a strong emphasis on recruiting and the current funding model. Graham shared that, as the RCMP, they are actively trying to correct misinformation, reminding the room that policing costs are split on a 70/30 program, where 70% of the funds collected from municipalities go to the province, and the remaining 30 is federally collected. We then heard a presentation from Richard Lyons with Alberta Fish and Wildlife. He shared that Alberta currently has 110 fish and wildlife officers, with an average of two members per zone, meaning each member looks after roughly 5,500 sq km. The day continued with a presentation from the Southern Crime Reduction Unit – they shared the efforts they are taking to combat metal recycling and copper theft. They are urging the public and businesses to keep track of the serial numbers of valuables, such as tools, so they can be returned to their owners when recovered. The day wrapped with a presentation from Cst. Nicholas Sahl of CPKC (Canadian Pacific Kansas City) Police, who look after the railways and rail sites. They are experiencing significant copper wire theft and are encouraging people to call and report any suspicious activity related to the rail lines, yard, and sites.

March 23, 2026 Council Ordinance Meeting 9:00 am – 4:50 pm

Policies reviewed as documented on the agenda, with all changes brought forward to upcoming council meetings for ratification.

March 24, 2026 Council Meeting 9:00 am – 11:50 am

Items were discussed as per the agenda and can be viewed on the county's YouTube channel at: <http://www.youtube.com/@countyofnl>

Town of Manning Joint Meeting 4:00 pm – 6:10 pm

Items were discussed as per the agenda.

March 24, 2026 RhPAP Summit Planning Meeting (Zoom) 1:00 pm – 1:50 pm

It was a great first meeting with representatives from across the Northwest area. The focus was to start planning for the Summit, to be held on June 2nd in Sexsmith, for the attraction and retention committees. The purpose of this event is to get A&R committees together to collaborate and strengthen the network to get the best results for their communities. We discussed some ways we can best use the time to ensure we see the maximum benefit. The committee discussed trends, challenges, and opportunities, so Bethany, with RhPAP, can work on presentations and formats to address what we brought forward today. A doodle poll for the next meeting will be sent out near the end of April or early May to finalize and make recommendations and decisions on information that Bethany will bring back to the group.

March 25, 2026 NPHF Audit Meeting (Virtual) 4:00 pm – 5:00 pm

The meeting was held virtually as the focus was solely on hearing the annual audit presentation from Doyle and Company. The board received a brief update on the ongoing Harvest Lodge flood repair work. It was great to hear that we are making progress and hope to have clients moving back in by May. We are still waiting to hear back about the potential to add some Type B spaces to the first floor of Harvest Lodge. The next meeting of the board will be on April 24 and 25th for our annual strategic planning meeting in Peace River. Other informational items are covered in greater detail in the monthly synopsis included in our agenda information packages, so I will not repeat them here.

March 25, 2026 Peace River RCMP Advisory Committee 5:00 pm – 7:00 pm

Key highlights included the introduction of the AI Bot JAMIE, a closed AI system that kids ages 11-18 can use to find appropriate, trusted resources for help, and a discussion of the Wise Owl program, which aims to educate seniors about scams. S/Sgt. Lacey Blair shared that Troop 19 has graduated from depo and that 21 will be posted in Alberta, with many coming to Red Earth/McLennan/High Level and other northern communities. Cst Karrson Meier, who is the CLO, shared that they are seeing an increase in the homeless population again and that they recently seized two shotguns from vehicles in Peace River that were not authorized to possess them. Marissa shared that Sagitawa was not successful in the RFP for the Peace River Correctional Center transfer, so Apex Security will be taking over that service starting April 1st. I also shared concerns about the repeated break-ins at the Long Lake sites, which were discussed at our joint council meeting with the town of Manning.

March 26, 2026 RCMP Disaster Presentation (Virtual) 9:00 am – 10:50 am

The virtual presentation was held with the RCMP as a way to educate DEMs, municipal elected officials, and service providers on the results of the Lapu-Lapu tragedy that unfolded in Vancouver and how mass casualty events and some lessons learned can be taken away. It was a very difficult but important presentation to hear. They covered key topics, including: future preparedness; wellness and mental health supports for service providers; resourcing; lessons learned; victim liaison officers; emergency management response; coroners' response; hospital and health services; and victim management framework. These types of opportunities to share are so important to ensuring that future events are mitigated and lessons learned can be implemented – they noted that some of the lessons from Lapu-Lapu were applied in the Tumbler Ridge school shooting as a current example.

March 26, 2026 Peace Regional Mental Health Task Force 5:00 pm – 7:45 pm

It was great to have the Grimshaw Chambers of Commerce attend and discuss ways we can collaborate to help address the social disorder the business community is facing. Unfortunately, the Peace River chamber did not attend this meeting, but has been invited to the next meeting in May. Work is ongoing to gather information in preparation for our upcoming strategic planning session. The next meeting will be on May 7th.

Upcoming Meetings/Events:

April 7th – Peace Regional Energy Alliance (PREA) Media Training with Jake Pastore

April 9th – PREA Meeting at NSC Office – 9:30 am

April 9th – Peace River School Division Meeting with Mental Task Force – 1:00 pm

April 13-15th – ASCHA Convention for NPHF – Edmonton

April 17th – Farm Family Supper at NPARA

April 19th – Alberta Pond Hockey Wrap Up Meeting @ 6:00 pm

April 22nd – Peace River RCMP Advisory Committee Meeting @ 5:00 pm

April 22nd – GRHARC Sub Committee Meeting (Virtually) @ 6:30 pm

April 24th and 25th – NPHF Strategic Planning Session in Peace River



Deputy Reeve Kayln Schug – Ward Two

Alberta Provincial Rural Crime Watch Association



P.O. Box 4520
Edmonton, Alberta
T6E 4T7

Email: aprcwa@ruralcrimewatch.ab.ca
Webpage: www.ruralcrimewatch.ab.ca



February 28, 2026

County of Northern Lights

Thank You for Supporting the 2026 Annual General Meeting & Crime Symposium

On behalf of the organizing committee, we extend our deepest appreciation to our valued sponsors for your generous support of the 2026 Annual General Meeting and Crime Symposium. Your commitment made this year's event possible and played a key role in fostering meaningful dialogue, strengthening community partnerships, and advancing collaborative efforts toward community safety.

Your investment in this important gathering demonstrates your dedication to supporting safer, stronger communities. We are sincerely grateful for your partnership and for the positive impact your contribution has made.

Thank you once again for your continued support.

David Leblanc, Verna Hart, Corinna Williams, Rosemary Lindsay
Alberta Provincial Rural Crime Watch Association
2026 Annual General Meeting & Crime Symposium
Organizing Committee



COUNTY OF NORTHERN LIGHTS

THANK YOU!

We sincerely appreciate your partnership with the Alberta Provincial Rural Crime Watch Association. Together, we are strengthening our province and making rural communities safer!

ALBERTA PROVINCIAL RURAL CRIME WATCH ASSOCIATION

Board of Directors



**ALBERTA RURAL
CRIME WATCH**
ASSOCIATION



COUNCILLOR WARD REPORT

WARD # 3 March 2026

DATE

MEETINGS/CONFERENCES

- March 3** **Friends of PRAIC, Peace River** **9:00 am – 10:30 am**
Organizational meeting of Friends: President—Wendy Goulet; VP—Georgina Supernault; Treasurer—Inga Lanctot; Directors at large—myself and one other. Reviewed by-laws, banking, and membership application. The first AGM is June 16th where the board will be formally elected.
- March 6** **PREDA, Virtual** **10:00 am – 2:00 pm**
I filled in for Reeve Ungarian as alternate on the committee. The theme was Housing. PREDA's executive director Dan Dibbelt presented the findings of their study on housing in the region. Feedback from municipal members and external stakeholders, including builders and housing foundations, was compiled and presented to the members.
- March 10** **Council meeting, Manning** **9:00 am – 1:00 pm**
As per agenda
- March 11** **Airport Committee, Grimshaw** **4:00 pm – 5:20 pm**
Bob Willing was elected Chair and Norm Duval Vice Chair. Meeting went in-camera.
- March 16 – 18 RMA Spring Convention** **9:00 am – 6:00 pm**
After checking in, councillor Dechant and I went over to the convention, registered and attended the second workshop of the day – Who's driving the grader. This session was all about governance and role clarity for councillors. Tuesday started off with an informative presentation by founder of Abacus Data, David Coletto. Premier Smith announced Fairview College will be staying open under new partnerships, mainly Northern Lakes College. She spoke about oil & gas taxes and took questions from the floor. The many municipal concerns were brought up: problems with the Ambulance RFP being tendered this spring, promised pipelines for Alberta, the police funding model being much too high for small municipalities, and the provincial legislation on nuclear energy. Following that I attended 'Closing the Gap' session on the infrastructure deficit in rural municipalities. The afternoon session I attended was the 'Building Community Connections', an interesting format with four different community support organizations: FCSS, RhPAP, Rural Development Network and ASCHA. Each explained how they support communities and answered questions. Later in the evening Deputy Reeve Shug and I had an opportunity to chat with Minister Todd Loewen and Minister Grant Hunter. During the resolution session, 13 resolutions submitted, all but one passed.
- March 23** **Ordinance Committee, Manning** **9:00 am – 4:00 pm**
Council met with administration to review and update 23 policies.
- March 23** **MPTA Executive Meeting, Virtual** **6:00 pm – 7:15 pm**
Members met to plan meeting and agenda items for the Board meeting on the 30th.
- March 24** **Council meeting, Manning** **9:00 am – 12:00 pm**
As per agenda
- March 24** **Town of Manning Joint Council Meeting** **4:00 pm – 6:30 pm**



COUNCILLOR WARD REPORT

WARD # 3 March 2026

Items of discussion were possibly forming a RCMP Advisory committee for Manning, Windows for the Star Centre in Manning & Fire Services Training.

March 26 LLRWMSC, Main Site

7:00 pm – 9:00 pm

Rob Hoy from Invision CPA presented the commission's financial statements for 2025. The financial statements will be distributed to member municipalities. Members approved a Commissions & Board orientation session presented by Brownlee, to be held some time in May. A bylaw was created for online public meetings as this is new to this board. A capital budget will be formally created as a requirement under the MGA. The annual Spring Cleanup for Grimshaw will be April 27 – May 2nd, extended hours for this event.

Dixonville Charter School Society Update

I thought I would give a quick update on the school here for council. The DCSS have completed interviews and will be deciding on a superintendent at the April 10th executive board meeting. The Dixonville School Building had been approved for the society to lease from Alberta Infrastructure, land titles must be transferred from PRSD to Infrastructure, in the interim we will enter into a temporary lease agreement with PRSD. We did a walk through of the school with PRSD administration to determine what needs to be done before opening in the fall.

UPCOMING MEETINGS/CONVENTIONS/WORKSHOPS/EVENTS, ETC:

April 14	Council Meeting	9:00 am
April 17	NPARA Farmer Appreciation	6:00 pm
April 20	LLRWMSC	7:00 pm
April 21	PRAIC	9:30 am
April 28	Council Meeting	9:00 am

Brenda Yasinski, County of Northern Lights, Ward 3 Councillor



COUNCILLOR WARD REPORT

WARD #4, FEBRUARY, 2026

DATE	CONFERENCE, WORKSHOP, COMMITTEE, BOARD MEETING, EVENT NAME	TIME

March 10	Regular council Meeting	

March 17-18 RMA Convention: There was the usual concerns over bridge, infrastructure funding from the province not being adequate. The issue of rural health care and ambulance service was also raised. The province is putting out RFP for ambulance services which some see as potential for centralization and further degradation of the service. Some counties have taken an active role in delivering this service and see the request for proposal as a possible threat to that service.

Finance Minister Horner was not shy about constantly reminding everyone that the province is broke and we should temper our expectations on funding requests. The premier, when asked about help for the SMR/nuclear industry, talked about regulations and suggested there is a role for companies like EPCOR to help with electricity pricing contracts. She also stated that the province would not be directly investing in any projects.

Maybe the government recognizes that investing billions in nuclear may not be politically saleable while telling us we're too broke to fix our bridges etc. Especially so when some of the main recipients of government funding would be companies linked to the federal liberal party. (Brookfield, SNC Lavalin.) Energy Alberta would like the province to "backstop" the project. This would shift the extremely significant financial risk directly to the public which the premier seems to be aware is not a great position to be in. Especially so considering how recent nuclear projects have fared financially. Fiscal quagmires.

March 24 Regular Council Meeting/ Joint Meeting: Some good discussion of items of common interest with the town of Manning.

Brent

UPCOMING MEETINGS/EVENTS:

DATE – EVENT - START & FINISH TIME



COUNCILLOR WARD REPORT

WARD #5

MARCH 2026

MEETINGS AND EVENTS ATTENDED

DATE

TIME

- Mar. 9, 2026 *Audit review for Manning & Area Food Bank Society* 1:00 pm-2:30 pm
Reviewed with Helen Erickson and Arlene Henitiuk all income and expenses of the Manning & Area Food Bank Society accounting records to insure that all entries were valid.
- Mar. 10, 2026 *Attended Regular Council Meeting as per agenda* 9:00 pm-1:15 pm
- Mar. 11, 2026 *Attended Manning & Area Food Bank Society AGM* 4:30 pm-5:30 pm
Election were held: Georgina Supernault -Chairperson, Sheryl Tremblay, Vice Chairperson, Helen Erickson Treasurer, Brittany Gambler, Secretary. Jamie Gordey & Liam Siry joined the board.
- Mar. 11, 2026 *Attended Manning & Area Food Bank Society Regular Meeting* 5:30 pm-6:17 pm
Reviewed Standard of Excellence/National Standards and financial statements. Will be called to work at Great National Casino sometime in fall 2026, Fundraising was discussed. Board members to think of some ideas and bring back to next meeting as there are fewer grants to apply for.
- Mar. 16, 2026-*Spring 2026 RMA Conference*
Attended the “Who’s Driving the Grader” Workshop. The workshop emphasized the importance of maintaining clear roles between Council and Administration. Council is responsible for setting policy and strategic direction, while Administration is responsible for day-to-day operations. Council members were reminded to work through the CAO rather than directing staff directly to avoid confusion and ensure efficient operations.
- Mar. 17, 2026 *Day 2- Spring 2026 RMA Conference*
Keynote Speaker, David Coletto highlighted that Canadians are feeling economically cautious, with affordability and healthcare as top concerns. He emphasized that municipal leaders should focus on clear communication, practical solutions.
Premier Danielle Smith reaffirmed Alberta’s commitment to rural municipalities, highlighting economic growth, investment attraction, and support for key sectors like agriculture and energy. She acknowledged ongoing challenges with infrastructure funding and rural crime, emphasizing continued provincial collaboration. The message underscored strong municipal partnerships and Alberta’s advocacy for provincial interests.
Attended workshop “Beyond the Buzz: AI Applications in Municipal Government”
This workshop focused on practical and responsible uses of artificial intelligence (AI) in municipal government. It emphasized moving beyond trend-driven interest to identify realistic applications that support municipal operations, such as administrative efficiency, data analysis, and service delivery support. The session highlighted the importance of governance, privacy, risk management, and workforce readiness, reinforcing that AI should be adopted incrementally and used as a decision-support tool—not a replacement for professional judgment.
At the Resolutions Session 14 resolutions were debated and voted on- 13 passed, 1 failed.
- Mar. 18, 2026 *Day 3- Spring 2026 RMA Conference*
“The Future of Nuclear Power in Alberta” Presented by Parliamentary Secretary for Affordability and Utilities, Chantelle de Jonge
Parliamentary Secretary Chantelle de Jonge provided an update on Alberta’s nuclear position, noting the province is still in the evaluation stage and has not made a final decision on nuclear power development. She is currently chairing the Nuclear Energy Engagement and Advisory Panel, which is conducting public engagement, municipal consultation, and

technical review on the potential role of nuclear energy in Alberta's future power grid. The panel is reviewing safety, waste management, costs, regulatory requirements, and potential economic benefits, including Small Modular Reactors (SMRs). A final report with recommendations will be submitted to the Government of Alberta in spring 2026, which will help determine the province's future direction on nuclear energy.

Ministerial Forum

A large portion of the morning was dedicated to the *Ministerial Forum*, where multiple provincial ministers addressed the audience and interacted on key policy issues affecting rural municipalities.

Mar. 23, 2026	<i>Attended CNL Ordinance Meeting as per agenda</i>	9:00 am-5:00 pm
Mar. 24, 2026	<i>Attended Regular Council Meeting as per agenda (virtual)</i>	9:00 am- 11:52 am
Mar. 24, 2026	<i>Attended Jt. Council Meeting with Town of Manning (virtual)</i>	4:00 pm-6:08 pm

UPCOMING MEETINGS/CONVENTIONS/WORKSHOPS/EVENTS, ETC:	START TIME

Apr. 14, 2026	Regular Council Meeting	9:00 am
Apr. 14, 2026	Manning Municipal Library Meeting	6:00 pm
Apr. 17, 2026	NPARA Farmer Appreciation Night 2026	5:00 pm
Apr. 22, 2026	Women in the North Conference- Grimshaw	10 :00 am
Apr. 28, 2026	Regular Council Meeting	9:00 pm



Gloria Dechant, County of Northern Lights Ward 5 Councillor

08.0 New Business

Info Items: [for information]" Please note that these may not be discussed item by item. If there is an item which you wish to see or discuss further, contact the County's Executive Assistant for a copy. It is possible that this whole section may be accepted as presented in one motion."

10. GOVERNMENT SERVICES

- a) Bill 26 Fact Sheet – Animal Protection Amendment Act
- b) CTV News: Rural Municipalities ask Alberta to open grizzly bear hunt
- c) RMA: Monthly Resolution Update – March 2026
- d) RMA: Alberta Electoral Boundaries Commission Submits Final Report to Cabinet
- e) RMA: Emergency Use Registration for Strychnine Approved
- f) RMA: Canadian Infrastructure Council Calls for Evidence for Second National Infrastructure Assessment
- g) Council's Monthly Schedule
- h) County of Northern Lights 2026 Annual Audit Results

20. PROTECTIVE SERVICES [POLICE/FIRE/AMBULANCE/SAFETY]

30. TRANSPORTATION/DRAINAGE/PUBLIC WORKS

- a) CN's Right-of-Way Vegetation Management Program

40. UTILITIES [WATER/SEWER/SOLID WASTE]

- a) Weberville Water Coop Annual General Meeting Invitation

50. PUBLIC HEALTH & WELFARE

- a) RHPAP Community Update – April 2026
- b) Peace Region Mental Health Task Force Meeting Minutes – February 26, 2026
- c) Northern Alberta Medical Program Newsletter – April 2026
- d) Rural Health Policy: Mobilizing Strengths, Building Capacity Free webinar
- e) RHPAP: Connected to Rural Impact Newsletter

60. ENV. DEV. [PLANNING/AG. SER. /ECON DEV. /HOUSING]

- a) NPARA March 26, 2026, Meeting Minutes
- b) NPARA March 26, 2026, Board Meeting Minutes
- c) Alberta Community Development Newsletter

70. RECREATION & CULTURE

- a) Thank you from the 2026 U18 B Manning Comets
- b) Thank you from The North Peace Performing Arts
- c) Thank you from the Royal Canadian Legion Peace River Branch No. 26
- d) Thank you from Manning Youth Centre Association
- e) Grimshaw Municipal Library March 2026 Monthly Report

80. EDUCATION & SCHOOLS

90. PUBLIC UTILITIES [GAS/POWER/TELEPHONE]

- a) Globe and Mail News Article: Investing today for Ontario's prosperous clean energy future

Bill 26 Fact Sheet

Animal Protection Amendment Act

What is the Animal Protection Act?

Alberta's *Animal Protection Act* (APA) prohibits causing or allowing an animal to remain in distress and establishes the basic minimum duties of care for which all animal owners and caregivers are responsible. The APA provides tools for peace officers to act when animals are in distress, lacking adequate care or are abandoned.

Why is it changing?

The *Animal Protection Act* was last updated two decades ago. If passed, Bill 26 will modernize the Act and make Alberta a leader at addressing repeat offences.

What is being amended?

The *Animal Protection Amendment Act* will see dozens of changes, including:

- Improving outcomes for animals in distress or at risk of distress
 - The Act will be updated to reflect current definitions related to distress, animal care duties and abandonment
 - Address gaps for responding to animals in distress, including authority to issue and follow up on corrective action orders
 - Align the *Animal Protection Act* with other Canadian jurisdictions
- Improving court orders to protect animals from repeat offences
 - Expand availability of prohibition orders and provide guidance to the court to ensure orders are effective
 - Create statutory powers to inspect for compliance and address violations
 - Make Alberta a leader by allowing enforcement of prohibition orders issued in other provinces and territories
- Modernization of inspection authorities
 - Enable inspection of additional activities, including boarding and grooming facilities
- Increasing maximum fines from \$20,000 to \$250,000 and enabling jail time

Who will be affected?

While any Albertan who owns or interacts with animals could be affected by the changes, most will not be impacted by the updated Act.

When will the Animal Protection Amendment Act come into effect?

These amendments will come into force on proclamation. The changes are intended to align with amendments to the *Animal Protection Regulation*, which is expected to be completed later in 2026.

Rural municipalities ask Alberta to open grizzly bear hunt

By [Kevin Green](#)



BREAKING NEWS: Trump warns a 'whole civilization will die tonight' if a deal with Iran isn't reached



Rural municipalities in Alberta want to see the province open a limited grizzly bear hunt as one area reports increased bear activity.

The Rural Municipalities of Alberta (RMA) is calling on the provincial government to consider a regulated grizzly bear hunt as part of a broader strategy to address what they say is a growing number of dangerous encounters between bears and people.

Delegates at the RMA spring convention in March carried a resolution sponsored by Cardston County that asks the province to end its Grizzly Bear Recovery Plan and replace it with a Grizzly Bear Management Plan.

The resolution also calls for dedicated funding for research, conflict mitigation and community safety initiatives, including support for organizations such as the Waterton Biosphere Reserve and financial assistance for landowners to use deterrents such as electric fencing, secure feed storage and carcass management.

It further asks the province to implement a regulated grizzly bear hunt through a draw system, with the number of tags to be determined annually based on population data, conflict trends and previous seasons.

RMA president Kara Westerlund said the resolution isn't simply about hunting.

"(A large hunt) is absolutely not what we're asking for. We're looking for a balanced approach that protects the lives and livelihoods of rural residents while recognizing the ongoing importance of responsible wildlife management," Westerlund said.

08.10-b)

She said municipalities are looking at a broader approach that includes education, prevention and better management of interactions between humans and wildlife.

"It's looking to bring in education, for residents, for users of the backcountry. It's, you know, for our farmers, too, as well," Westerlund said.

"This isn't just about going out and shooting things. It's absolutely about looking at responsible management."

Dozens of bear encounters annually

In bringing its motion to the RMA, Cardston County said increasing conflict between humans and wildlife in southern Alberta has included an attack on a fisherman near Cardston in 2025. It added there's also been reports of bears approaching homes, entering outbuildings and preying on livestock.

Provincial data from Alberta Fish and Wildlife Enforcement Services shows dozens of aggressive encounters are reported each year. Those incidents include behaviours such as bluff charges, following people or other warning signs that required avoidance or deterrence.

Between 2019 and 2024, reported encounters ranged from a high of 38 in 2020 to a low of 17 in 2023. Over that same period, there were multiple maulings recorded each year, including four in 2021 and two in each 2020, 2024 and 2025.

The data also shows four fatalities linked to grizzly bear incidents between 2021 and 2025, including two in both 2021 and 2023.

Livestock losses attributed to grizzlies have also fluctuated in recent years. The province's Wildlife Predator Compensation Program says 160 animals were killed in 2024, 127 in 2025, 120 in 2023 and 109 in 2022.

Westerlund said concerns about safety are growing in rural communities, but added current population data is outdated.

"When you're dealing with information from, you know, 2006 to 2016, 2018, and data from those dates, it's quite frankly, it's been almost a decade since we've had an update on the numbers," she said.

She said any decisions, including a potential hunt, must be based on updated information.

"We need to make sure that we're using accurate data when we are issuing tags," Westerlund said.

More data needed before allowing a hunt

But critics say Alberta doesn't yet have the science needed to support reopening a hunt.

Ruiping Luo, a conservation specialist with the Alberta Wilderness Association, said the province hasn't conducted recent population surveys and cannot confirm whether grizzly bears recovery goals have been met.

"We don't think that we've reached our recovery goals," Luo said. "More importantly, we don't have any information that says either we have or we haven't."

Luo said wildlife management decisions should be based on current data, not assumptions drawn from older information.

"When you're looking at wildlife management, we really want science-based decisions, and right now we don't have the science," Luo said.

NDP forestry and parks critic Sarah Elmeligi has a PhD in environmental science with a specialty in wildlife management. She maintains there is no evidence that hunting reduces conflict between bears and people or livestock.

08.10-b)

"In fact, the research shows the opposite," Elmeligi said.

"The only thing that reduces conflict is if you actually manage people and properties and work with communities to reduce attractants, which are the source of the conflict in the first place. Hunting does not reduce conflict,"

Elmeligi said the province should instead focus on implementing coexistence measures and supporting rural landowners.

"We need to, at the same time, really be focused on supporting rural landowners for coexistence with large carnivores," she said. "Those programs have not been implemented to their full capacity across the province."

In a statement to CTV News, a spokesperson for Alberta Forestry and Parks said the government is focused on balancing public safety with wildlife conservation.

"Alberta's government is focused on protecting both public safety and wildlife by continuing to manage grizzly bears responsibly," the statement said.

The ministry said most areas have seen population increases since the 2006 hunting moratorium and the 2020 recovery plan, and emphasized education, conflict prevention and response programs.

"Our approach is guided by science and expert advice, with a focus on maintaining public safety, reducing conflicts, and maintaining sustainable grizzly bear populations," the statement said.

Westerlund said the resolution will now be sent to the provincial government and could lead to meetings with ministries and wildlife officials.

"We're really open to the opportunity to work with any of the groups and the departments that this touches, and where we can find a solution moving forward," she said.

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Kevin Green

Video Journalist, CTV News Calgary



08.10-b)

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Monthly Resolution Update – March 2026

Posted on: March 27, 2026



To improve reporting on resolution advocacy, the RMA releases a monthly bulletin highlighting recent updates and actions undertaken on select active resolutions

The Monthly Resolution Update Bulletin is a way of routinely highlighting a selection of the over 70 currently active resolutions, offering members a more detailed insight into the work being carried out on their behalf. For the latest formal statuses and reactions to all resolutions, view the RMA's **Resolutions Database** (<https://rmalberta.com/advocacy/resolutions/resolutions-database/>).

The March 2026 edition of the Monthly Resolution Update Bulletin features the following resolutions:

Resolution 9-25S: Water and Wastewater System Funding **(<https://rmalberta.com/resolutions/9-25s-water-and-wastewater-system-funding/>)**

Resolution 9-25S calls on the Government of Alberta to restore Water for Life (W4L) funding levels and expand W4L eligibility to include water and wastewater distribution systems. W4L is already a critical program for rural municipalities,

08.10-c)

helping repair and replace Alberta's aging water infrastructure. Expanding it to cover distribution systems would allow municipalities to deliver safe, reliable water services at a sustainable cost.

RMA's **Infrastructure Deficit Project** (<https://rmalberta.com/reports-toolkits/rmas-rural-municipal-infrastructure-deficit-project/>) found that repairing all rural water and wastewater infrastructure in Alberta would cost \$2.96 billion in 2024, a figure that has only grown since. Yet Budget 2026 allocates just over \$350 million across all provincial water-related programs, including W4L. While W4L funding is increasing from \$51.3 million in 2025 to \$97.6 million in 2026, this remains not only below the \$110.7 million that was previously affirmed but nowhere near the scale required to address the province's infrastructure deficit.

These funding levels leave rural municipalities in an increasingly difficult position. At a time when the need for major repairs is becoming apparent to maintain safe, life-sustaining water services, the province's insufficient investment is deeply concerning. RMA will continue to advocate for the funding and eligibility changes needed to prevent serious failures in rural water and wastewater systems – before communities face the prospect of catastrophic outages.

Resolution 8-25S: Opposition to Water Act Amendments **(<https://rmalberta.com/resolutions/8-25s-opposition-to-water-act-amendments-and-lack-of-consultation/>)**

Resolution 8-25S highlights rural municipalities' concerns with water management decisions taken by the Government of Alberta. This resolution also highlights concerns with water availability definitions and inter-basin transfers and calls for proposed amendments to be stalled until proper consultation is conducted with rural municipalities.

In 2025, the Government of Alberta launched Phase 2 of the Water Availability engagement which informed the creation of the *Water Amendment Act*. RMA provided input related to this resolution to express disagreement with reduced oversight of inter-basin transfers. However, amendments were implemented by the Government of Alberta as proposed.

In March 2026, RMA met with the Minister of Environment and Protected Areas, and discussed the *Water Amendment Act*, highlighting the concerning modifications to inter-basin transfers and related water management changes. RMA will continue

to monitor the impacts of the *Water Amendment Act* and continue engaging with the Government of Alberta to ensure adequate municipal involvement in future water policy changes.

Resolution 5-25F: Increasing Funding for Alberta's Libraries (<https://rmalberta.com/resolutions/5-25f-increasing-funding-for-albertas-libraries/>)

Resolution 5-25F calls on the Government of Alberta to increase the per capita library funding component and to ensure library funding is regularly adjusted to account for Alberta's growing population. The Government of Alberta has not indexed library funding to inflation or increased library funding as a result of Alberta's growing population and increasing library usage. The Government of Alberta contributes a \$9,000 base operating funding grant and a per capita funding component that is cost shared between the Government of Alberta and municipalities. If municipalities contribute \$3.52 per person, they receive the maximum per capita funding amount, \$5.65, from the Government of Alberta. Resolution 5-25F highlights that these per capita funding amounts have not increased since 2016.

Municipal Affairs' response indicated that the Government of Alberta is facing significant financial pressures and that they will not increase the per capita library operating funding amount at this time, but that the amount could be reconsidered in budget 2026-27. Based on RMA's analysis of Budget 2026, an increase in library funding was not included. Budget 2025-26 government estimates show library spending was as budgeted, and 2026-27 documents show a funding increase of just under \$1 million. For Alberta's 324 libraries, 2026-27 library funding amounts to an increase of just over \$3,000 per library.

Stay tuned for future editions of the Monthly Resolution Update Bulletin, where we will continue to feature updates on selected resolutions.

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08.10-c)

Source URL: rmalberta.com/news/alberta-electoral-boundaries-commission-submits-final-report-to-cabinet/?utm_source=Contact+Newsletter&utm_campaign=be516eede6-Contact_2025_COPY_01&utm_medium=email&utm_term=0_ad7c2a0493-be516eede6-383817965

Alberta Electoral Boundaries Commission Submits Final Report to Cabinet

Posted on: April 2, 2026



The report recommends boundaries and names to be used for 89 provincial electoral districts for the next eight to 10 years.

On March 26, 2026, the **Alberta Electoral Boundaries Commission** (<https://abebc.ca/>) submitted its **final report** (<https://abebc.ca/wp-content/uploads/Final-Report.pdf>) to the Speaker of the Legislative Assembly, as per its requirements in the **Electoral Boundaries Commission Act** (https://kings-printer.alberta.ca/1266.cfm?page=E03.cfm&leg_type=Acts&isbncln=9780779850341). The final report also includes a minority report from two dissenting commissioners, which includes alternative electoral boundary maps.

The Legislative Assembly will now review the Commission's recommendations, propose possible amendments, and introduce legislation for debate and vote intended to finalize and implement electoral boundaries based on the Commission's recommendations as presented or amended.

08.10-d)

The Legislative Assembly has no mandated timeline for reviewing the report and recommendations or for when legislation is introduced, debated, and voted on. For this reason, next steps are unclear.

Key Recommendations

The *Electoral Boundaries Commission Act* places constraints on the scope of the Commission's recommendations, including a requirement that the Commission develop 89 electoral districts and, with specific exceptions, that all electoral divisions have a population no more than 25% above or below the provincial average.

Some of the most notable recommendations for change from the existing electoral districts include the following:

- Add two electoral districts to the City of Calgary.
- Add one electoral district to the City of Edmonton (in the form of two new urban/rural "hybrid ridings" on the south end of the city, combined with the removal of one riding within the city core).
- Restructure four existing Calgary ridings as hybrid ridings in combination with surrounding rural areas.
- Eliminate the Lac St. Anne-Parkland and Rimbey-Rocky Mountain House-Sundre electoral divisions by combining them with neighbouring electoral divisions.
- Increase the overall number of hybrid ridings from 18 to 27.
- Apply "s. 15(2)" powers to develop three electoral districts with a population greater than 25% below the provincial average (Lesser Slave Lake, Central Peace-Notley, Canmore-Banff).

RMA Analysis

RMA has not yet conducted a detailed analysis of the Commission's final report. RMA's previous **written feedback** (<https://rmalberta.com/wp-content/uploads/2026/01/RMA-Input-to-AEBC.pdf>) in response to the Commission's **interim report** (<https://abebc.ca/wp-content/uploads/2025-Interim-Report-Original-Signed-for-Web-Posting.pdf>) in December 2025 included the following key themes:

- Population variance: the interim report did not adequately utilize the full 25% +/- population variance range available to preserve rural electoral districts.

08.10-d)

- Based on initial analysis, this approach appears to have been maintained in the final report, as no riding is more than 14.3% above the provincial average despite the 25% threshold.
- Consistent consideration of geographic and community factors across urban and rural electoral districts: the interim report did not appear to consider factors such as community connections, transportation links, etc. consistently across urban and rural ridings.
 - RMA has not yet examined specific electoral district justification used in the final report to determine if and how consideration of such factors changed from the interim report.
- Use of s. 15(2) population variance threshold exemption: the interim report proposed only one electoral district below the 25% population variance threshold despite the Act allowing for up to four.
 - The final report expands use of s. 15(2) to apply to three electoral districts, including Lesser Slave Lake, which was eliminated in the interim report.
- Hybrid ridings: the interim report expanded the use of hybrid ridings, including to Edmonton and Calgary, which could have significant impacts on effective representation for both urban and rural residents in the hybrid ridings.
 - The final report further increases the use of hybrid ridings.

Next Steps

RMA will undertake further analysis of the recommendations, as well as provide members with information on next steps related to amendment or implementation of the recommendations when it becomes available.

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08.10-d)

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Emergency Use Registration for Strychnine Approved

Posted on: April 2, 2026



On March 30, Health Canada, which oversees the Pest Management Regulatory Agency (PMRA), **announced (<https://www.canada.ca/en/health-canada/news/2026/03/statement-from-the-minister-of-health-and-the-minister-of-agriculture-and-agri-food-on-strychnine-in-alberta-and-saskatchewan.html>)** that it has authorized Alberta and Saskatchewan's re-submission for emergency use registration for two per cent liquid strychnine for Richardson's ground squirrel control until November 2027.

Alberta's producers have faced significant challenges managing Richardson's ground squirrels following the **PMRA's 2020 decision (<https://rmalberta.com/wp-content/uploads/2020/03/rvd2020-06-strychnine-eng.pdf>)** to prohibit possession and use of strychnine after March 4, 2023. The temporary use of strychnine will help Alberta and Saskatchewan address multi-million dollars' worth of damage from the recent spike in Richardson's ground squirrel population, which have become a serious pest threatening a variety of crops. The prairies have been experiencing abnormally dry conditions, which affects the sustainability and quality of farmlands and allowed the population of these gophers to increase significantly.

The use of strychnine can contribute to an effective pest management program. Alberta Agriculture and Irrigation is working with the Saskatchewan Ministry of Agriculture to procure supply and fully implement the agreement as soon as

08.10-e)

possible.

This decision aligns with RMA advocacy position as reflected in resolution **ER1-20S** (<https://rmalberta.com/resolutions/er1-20s-loss-of-2-strychnine/>). Although RMA will continue to seek permanent reinstatement of strychnine authorization, as requested in the resolution, the emergency use registration is helpful in the short-term.

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08.10-e)

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Canadian Infrastructure Council Calls for Evidence for Second National Infrastructure Assessment

Posted on: April 2, 2026



The Canadian Infrastructure Council (CIC) has **announced** (https://canadianinfrastructurecouncil.ca/call_for_evidence) a national Call for Evidence to support the development of Canada's second National Infrastructure Assessment (NIA) report. This follows the release of the **first NIA report** (<https://canadianinfrastructurecouncil.ca/national-infrastructure-assessment>) in November 2025, which established a national baseline and shared understanding of the pressures facing housing-enabling infrastructure across the country.

For the second NIA Report, the CIC is shifting from identifying issues and gaps to identifying actionable approaches that communities and practitioners can adopt. The second NIA Report will provide more practical guidance on:

- Long-term housing-enabling infrastructure needs at the community level, including data gaps;
- Approaches to unlock private-sector investment and advance innovative delivery models; and
- Tools and best practices to optimize and strengthen the resilience of existing infrastructure.

08.10-f)

To inform this work, the Council is seeking submissions that:

- Identify “Quick Starts”—pilots, tools, or approaches that can demonstrate improvements in housing-enabling infrastructure within 6 to 18 months; and
- Share best practices and solutions to support the development of NIA Report 2.

Submissions are welcome from experts, practitioners, investors, leaders, businesses, and communities (including RMA member municipalities) across Canada. A select number of “Quick Starts” may be featured on the Council’s website or reflected in the final assessment.

The Call for Evidence is open until **May 31, 2026**. For more information on this initiative and to preview the questions for submission, visit the **CIC’s webpage** (https://canadianinfrastructurecouncil.ca/call_for_evidence).

RMA staff are currently reviewing the Call for Evidence to determine how RMA might contribute or participate and will provide further updates in the coming weeks.

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08.10-f)

	APRIL 2026	GT	KS	BY	BR	GD	TU	LH	CAO
DATE	EVENT								
1									
2	Submit MARCH 2026 timesheet to blantonk@countyofnorthernlights.com Deadline for submission of MARCH 2026 Ward Report with APRIL 2026 schedule to tuppert@countyofnorthernlights.com ASB/ADM BIENNIAL TOWNHALL MTG	X X	X X	X X	X X	X X	X X X	X X	
3	GOOD FRIDAY – OFFICE CLOSED								
4									
5									
6	EASTER MONDAY – OFFICE CLOSED								
7	MEDIA TRAINING CRAA EXECUTIVE MTG PREC/PREA COMMUNICATION WORKSHOP		X X				X		
8	PREC/PREA COMMUNICATION WORKSHOP						X		
9	PREC/PREA MEETING 9:30AM PRSD & MENTAL TASK FORCE MTG 1PM		X X				X		X
10									
11	PLS Executive Mtg							X	
12									
13	MANNING MINOR HOCKEY AWARDS ASCHA CONVENTION FOR NPHF-EDMONTON		X				X		
14	COUNCIL MEETING ASCHA CONVENTION FOR NPHF MANNING MUNICIPAL LIBRARY MTG 6PM	X	X X	X	X	X X	X	X	X
15	ASCHA CONVENTIONFOR NPHF		X						
16									
17	NPARA FARMERS APPRECIATION EVENT 5PM	X	X	X		X	X	?	X
18									
19	ALBERTA POND HOCKEY WRAP-UP MTG 6PM		X						
20	LLRWMSC MTG 7PM			X					
21	PRAIC MTG 9:30AM			X					
22	WOMEN IN THE NORTH CONFERENCE PRRCMP ADVISORY MEETING 5PM GRHARC SUB-COMMITTEE MTG 6:30pm		X X			X			
23									
24	NPHF STRATEGIC PLANNING		X						
25	NPHF STRATEGIC PLANNING		X						
26									
27									
28	COUNCIL MEETING CANHC AGM & CNA CONFERENCE, OTTAWA	X	X	X	X	X	X X	X	X
29	CNA CONFERENCE, OTTAWA						X		
30	CNA CONFERENCE, OTTAWA						X		
		GT	KS	BY	BR	GD	TU	LH	CAO

08.10-9)



County of Northern Lights Code: 0511 Assessment Year: 2025
2026 Annual Audit Results

Actual Use Group Description	Value Range Strata	NBR of IOV Used	COD	COD Quality Standards Results	COD Audit Flag	Median Quality Assessment Ratio	Median Quality Standards Results
Industrial, Commercial	VQ1-4	5	2.300	Meets	Small sample	1.001	Meets
Multi-Family	VQ1-4	0		Inferred	Inadequate	1.000	Inferred
Single Family Dwellings	VQ2	28	12.000	Meets		0.978	Meets
Single Family Dwellings	VQ3	37	10.900	Meets		0.976	Meets
Single Family Dwellings	VQ1	16	11.400	Meets		1.014	Meets
Single Family Dwellings	VQ4	52	8.900	Meets		0.964	Meets
Special Purpose	VQ1-4	0		Inferred		1.000	Inferred
Vacant Non Res	VQ1-4	1	0.000	NA	Inadequate	1.002	Meets
Vacant Residential	VQ1-4	26	11.300	Meets		0.966	Meets

Calculated Residential Assessment Level	Calculated Non-Residential Assessment Level
0.972	1.001

COD NOTES: The Coefficient of Dispersion (COD) Standard

Property containing 1, 2 or 3 dwelling units is 0 - 15.0. All other property is 0 - 20.0

If the number of IOV used was less than 5 then results = 'NA'. If the number of IOV used was 0 then results = 'Inferred'

MEDIAN NOTES: The standard for Median Assessment Ratio for all property is 0.950 - 1.050.

If the number of IOV used was 0 then results = 'Inferred'

Appointed Assessor: Kevin Lawrence
Assessment Company: KCL CONSULTING INC.

Auditor: Rory Badger
Report Date: April 7, 2026

08.10-h)



County of Northern Lights Code: 0511 Assessment Year: 2025
2026 Annual Audit Results

Assessment Year & Asmnt Year Loads

Auditor's Statement	
April 7, 2026	
The regulated assessment quality standards have been met and the assessment levels calculated by ASSET will be used in the equalized assessment calculation.	

Auditor's Comment	

The annual audit ratio study is used to infer statistically if each ratio study stratum of the municipality's reported market value-based assessments meets the regulated provincial quality standards. Annual audit ratio study results that meet the quality standards should not be taken as evidence that each of the municipality's market value-based assessments meet the provincial market value standard.

08.10-h)



info

Box 8100
Montréal, Québec Canada
H3C 3N4

Boîte 8100
Montréal (Québec), Canada
H3C 3N4

March 26, 2026

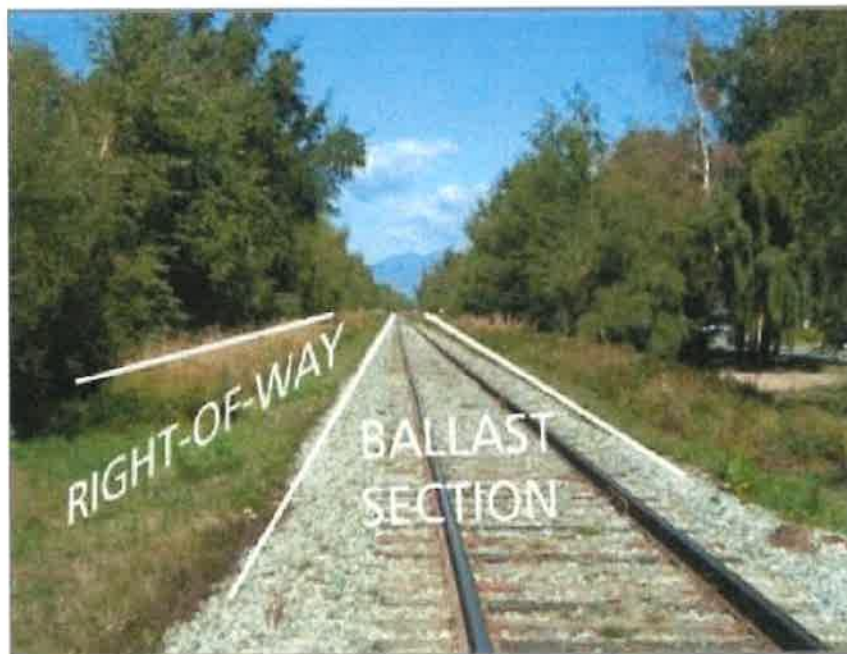
RE: CN'S RIGHT-OF-WAY VEGETATION MANAGEMENT PROGRAM

At CN, we are committed to operating a safe and efficient railway while fostering trust and collaboration with the communities we serve. As part of this commitment, we are reaching out to inform you of our upcoming vegetation management activities in your area, scheduled to take place between April and October 2026. You can find a regularly updated schedule at www.cn.ca/vegetation.

Vegetation management is a crucial component of railway safety and regulatory compliance. In accordance with Transport Canada's requirements, our program helps mitigate potential risks to railway operations. By proactively managing vegetation, we enhance safety for both rail operations and surrounding communities.

Management Strategies

CN manages vegetation using chemical and mechanical methods to ensure regulatory compliance and maintain safe railway operations. We are sensitive to concerns the community may have regarding chemical vegetation management, and at CN, we strive to safeguard our neighbouring communities and the environment. The track infrastructure is composed of two main sections: the ballast section, which is typically up to 24 feet wide and consists of angular rock supporting the track infrastructure, and the right-of-way portion, which is the area outside of the ballast section extending out to CN's property boundaries.



08.30-a)

Vegetation management using herbicides will focus on the ballast section, and as needed, selected areas around signals and communications equipment that are critical for safe railway operations. Herbicide application on the ballast section is completed with spray trucks or spray trains fitted with downcast nozzles that spray a short distance above the ground surface with shrouded booms, specially designed to limit herbicide drift into non-target areas.

The right-of-way section may be maintained using mechanical control methods such as mowing, or brush cutting and may include the selected and localized use of herbicides to control invasive plant species, including noxious weeds.

CN has retained professional contractors qualified to undertake herbicide application and mechanical vegetation management on CN property. They are required to follow all laws and regulations that apply to CN.

Inquiries

Should your community have any noxious weed management requests, we ask that you contact CN's Public Inquiry Line at contact@cn.ca or fill out the form at www.cn.ca/vegetation before June 1, 2026 with the specific information and location. CN will make every effort to include those locations as part of our 2026 Vegetation Management Program. All notices sent after the above-mentioned date will be included in the 2027 Vegetation Management Plan.

Please also find a list of FAQs regarding the program that may be of further assistance at www.cn.ca/vegetation. For any questions or more information, please contact the CN Public Inquiry Line by telephone at 1888-888-5909, or by email at contact@cn.ca.

From: Weberville Water Co-op <webervillewatercoop@gmail.com>
Sent: March 31, 2026 11:03 AM
To: Weberville Water Co-op
Subject: Annual Meeting

Good Morning,
The Weberville Water Coop will be holding their AGM on April 23, 2026 @ 7:00 pm.

Items for discussion will be:
Rate Increase
Mandatory Inspections

To ensure your perspective is heard, please consider attending the meeting.

Sincerely,
Board of Directors
Weberville Water Coop

@ Weberville Community Hall

Community Update

Rural Community Attraction, Integration & Retention Grant opens April 1! Apply early!

Learn more and apply: [Rural Community Attraction & Retention Grant - Rural Health Professions Action Plan](#)

Applications for the Rural Community Attraction, Integration & Retention Grants are now open. This \$1,000 grant is designed to support local A&R Committees in their efforts to attract, integrate, and retain health professionals in their regions.

Earlybird tickets for the RhPAP Conference go on sale April 8! Save \$75

Join us October 6 to 8 in Peace River! This year's theme, **Rooted in Community**, focuses on the powerful link between vibrant rural communities and a thriving rural healthcare system.

Learn more about the Conference and see ticket pricing: <https://rhpap.shorthandstories.com/2026-conference/>

RhPAP is seeking rural physician volunteers for its GEMS Scientific Planning Committee!

Interested in volunteering? Email GEMS@rhpap.ca for more information.

RhPAP is looking for **rural physician volunteers** for its [General Emergency Medicine Skills \(GEMS\) Course](#) Scientific Planning Committee. Volunteers are expected to attend two virtual meetings per year plus review of the online modules. This course serves as a refresher on high acuity low occurrence (HALO) emergency situations for which rural health professionals need to be prepared and is made up of eight online modules followed by a STARS Simulation Session to provide hands-on practice. The Scientific Planning Committee for this course provides oversight and planning direction for the course content to ensure it remains in line with best practice and the course continues to be a resource for rural health professionals.

Community Update

Seeking physician mentors for ER shifts

Interested in volunteering? Email mentorship@rhpap.ca for more information.

The **Rural Mentorship Program** is looking for rural physicians who cover weekend emergency shifts in rural hospitals and are interested in mentoring first-and second-year medical students during these shift. These experiences are intended to introduce students to what rural medicine has to offer before they must start making decisions about clerkship and residency. Interested physicians who do emergency shifts in the following areas can contact mentorship@rhpap.ca for more information:

- Rural communities within three hours of Calgary
- Rural communities within 2.5 hours of Lethbridge

Professional Development & CME funding

RhPAP has funding available for physicians, healthcare professionals and healthcare teams starting professional development or CME. Funding amounts vary by program.

Rural Education Fund: Funding for **team-based training** hosted in rural Alberta. Examples include:

- Acute Care of at-Risk Newborns (ACoRN)
- Advanced Cardiovascular Life Support (ACLS)
- Advances in Labour and Risk Management (ALARM)
- Comprehensive Approach to Rural Emergencies (CARE) Course
- Emergency Department Echo (EDE) Point-of-Care Ultrasound Course
- Emergency Nursing Pediatric Course (ENPC)
- Pediatric Advanced Life Support (PALS)
- STARS Mobile Training
- Trauma Nursing Core Course (TNCC)

Community Update

Learn more and apply at RhPAP.ca/ref or email teams@rhpap.ca.

Physician Skills Enrichment Grant: Funding for **individual physician CME and professional development**. Examples include:

- Emergency Department Echo workshops (Prairie PoCUS, EDE 2)
- Diploma in Practical Dermatology
- Rural Ultrasound Fellowship
- Enhanced Skills Residency Programs
- Enhanced Obstetrics or ER Skills Training

Learn more and apply at RhPAP.ca/physicianenrichment or email physicians@rhpap.ca.

The **Rural Education & Advanced Learning (REAL) Program** provides funding for rural health professionals pursuing training that will improve patient care in their community. The spring application cycle runs May 6 until June 17.

Learn more and apply at RhPAP.ca/REAL.

Peace Region Mental Health Task Force
Meeting Minutes

Meeting Date: February 26, 2026

Time: 5:00 pm

Location: Virtual Meeting via MS Teams & RCMP Meeting Room Peace River

Minute Taker: Kayln Schug

Attendees: Marc Boychuk, Mental Health/Addictions/Homelessness Advocate

Kyle Dziengielewski, Northern Sunrise County, Councillor

Kayln Schug, County of Northern Lights, Deputy Reeve, Chair

Theresa Johnson, MD of Peace, Councillor

Stacey Messner, Town of Grimshaw, Mayor, Vice Chair

Tristin Vander Klok, Village of Berwyn, Councillor

Sgt. Lacey Blair, RCMP

Jennifer Pritchett, Recovery Alberta

Marissa Geldart, Sagitawa Friendship Society

Carla Dodd, Canadian Mental Health Association (CMHA)

Regrets: Sandra O'Doherty, Peace River Women's Shelter

Brandon Dous, Town of Peace River, Councillor

Called to Order: 5:00 pm

Kayln shared a land acknowledgment.

Introduction of Members

Roundtable of introductions of new and returning members.

Adoption of Agenda

No additions or deletions were noted, and agenda was adopted by consensus.

Adoption of Minutes

No comments were received, adopted by consensus, and will be distributed to the memberships and municipal CAOs for the January 29th meeting.

08.50-6)

Agenda Items:

6.A – Terms of Reference

It was agreed upon that the final edit to the Terms of Reference be adopted, with the only change being to include the clause pertaining to ad-hoc committees that read: Sub-Committees: The Task Force may form sub-committees or ad hoc working groups to address specific priorities or solutions. These groups will report back to the Task Force with findings or recommendations. The approved Terms of Reference will be sent out to the membership.

6.B – Meeting Schedule

It was agreed upon by consensus that going forward the committee will meet on the first Thursday of the month starting in May. The next meeting will be held March 26th and then no meeting for April to allow the new rotation to begin. The committee is working to establish a rotation to encourage the best attendance, and an email will be sent out to members to list the new schedule.

6.C – Follow Up With Bylaw Formation/Town of Peace River

Following a roundtable of feedback from the members of the group present, pros and cons were discussed and a formal motion was made that read:

Motion was made by Mayor Messner that the committee will not be pursuing the formation of an established committee by bylaw, and it was unanimously carried by vote.

Further to the agenda item, a report back from the Peace River Town Council was not received at the time of the meeting.

6.D – 2026 Priorities

A robust conversation was held by the members regarding the 2026 goals of the committee going forward. The goals discussed will be forwarded in a formal Request for Information (RFI) to municipal partners for endorsement and feedback. Kayln will have that sent to all CAOs and members in advance of our next meeting.

In addition to the goals that will be addressed in the RFI, there are additional action steps that were assigned:

- a) Kayln and Kyle – set up a meeting with PRSD (Peace River School Division) in a follow-up to the February Joint Municipalities meeting to discuss: funding gaps, advocacy areas required, collaborative steps we can take, and to gain further information on the Peace Collaborative Services initiative being undertaken for recruitment and retention of specialty services.*
- b) Kayln – Reach out to Grimshaw and Peace River Chamber of Commerce to attend our next meeting to have a conversation to how best address concerns, priorities, and advocacy from the business perspective, as well as initiatives they are undertaking.*

08.50-6)

- c) *Kayln – Reach to Medicine Hat MLA Assistant to gather information on looking at a subcommittee that would be tasked with looking at enforcement and gaps that we can advocate for. Their group undertook this type of study prior and offered to assist us with information in how we can do something similar for our communities. Medicine Hat operates a group with similar priorities to ours called “Resilient and Inclusive Community Task Force”.*

It was decided that the committee needs to conduct some information gathering to ensure our goals and deliverables for 2026 are actionable, supported, not duplicated, and most productive.

6.E- Advice on Steering Committee

It was adopted by consensus that the Peace Regional Mental Health Task Force Committee will not act as the steering committee for the Out Of The Cold Shelter as it was presented to the group for consideration at the previous January meeting.

6.F- PRSD Mental Health Advocacy

Agenda item was removed as it was addressed in Item 6.D – 2026 Priorities.

Roundtable:

Jennifer: *No report this month to attach.*

Stacey: *Town of Grimshaw donated \$10,000 from FCSS to assist costs for the Suicide Resource Center in Grimshaw as follow up to the conversation from last month’s meeting.*

Marc: *Working on projects and building connections in Edmonton, raised concerns with still needing the information on those being released into homelessness from hospital care.*

Marissa: *Average number of clients per month: November 12, December 10, January 8, and February 11.*

Tristin: *Nothing further to report this month.*

Kayln: *County of Northern Lights donated \$7,000 to assist costs for the Suicide Resource Center in Grimshaw as follow up to the conversation from last month’s meeting.*

Kyle: *Rural Mental Health is a challenge.*

Theresa: *MD of Peace No. 135 donated \$2,500 to assist costs for the Suicide Resource Center in Grimshaw as follow up to the conversation from last month’s meeting.*

Lacey: *Nothing further to report this month.*

Next Meeting Date: *Thursday March 26th @ 5:00 pm*

Adjournment: *6:30 pm*

08.50-b)

info

From: Northern Alberta Medical Program <NAMPInformation@ualberta.ca>
Sent: April 2, 2026 8:00 AM
To: Teresa Tupper
Subject: NAMP Newsletter - April 2026

No images? [Click here](#)



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NAMP News

Updates from the Northern Alberta Medical Program

**North of 60: Medical Students Experience
Rural Medicine in Whitehorse**

08.50-c)



From February 10-14, I had the unique opportunity to join the medical student North of 60 Club on their first ever trip to Whitehorse!

We were warmly hosted by Dr. Julie Warren (medical education leader for the Whitehorse Physicians), Carly (physician recruitment coordinator), Natasha (Territorial Government of Yukon development) and numerous others.

For students, they experienced the opportunity to shadow local physicians during their important work, forming a tremendous opportunity to see true generalist physicians managing broad and complex patient care in a remote environment. We all, collectively, gained valuable cultural grounding and understanding of the Kwanlin Dün First Nation, Ta'an Kwäch'än Council and other Indigenous Nations spread across the Yukon Territory, through the Indigenous healing and cultural guides embedded within the Whitehorse General Hospital and essential in the healing journeys of Indigenous patients and families. Being welcomed into their sacred healing space provided a unique moment of learning and guidance.

Social events were also on the menu, including a casual evening with local leaders and physicians, kicksledding, a Nordic Hot Springs evening and a 5 km

snowshoe trek for an afternoon of camaraderie at the lake cabin of the first ever U of A Family Medicine Resident stationed in Whitehorse.

As I have said before, these are truly formative moments for students. Gaining first hand exposure to broad generalists working incredibly hard in remote environments to so ably support their communities allows students to appreciate these careers and lifestyles in ways they can not simply read about or hear second hand. It helps lay a clearer roadmap in their minds, even imagining themselves as part of these communities in the future.

One more step in living up to our shared U of A commitment to meet the vital health needs across the North.

Richard Martin - Assistant Dean, Northern Alberta Medical Program





More Than Just a Ride



We extend our sincere thanks to Visa Rentals and Leasing for their ongoing generosity in supporting our students. Through their valuable gift-in-kind of

rental vehicle usage, they are helping ensure that transportation is never a barrier to learning. This support enables our medical cohorts to travel to rural communities and participate in essential off-site educational experiences that are fundamental to their training.

More than simply providing vehicles, this partnership empowers our students with the freedom to fully engage in hands-on, community-based learning. In a program where clinical exposure and cohort activities often take place across diverse and remote locations, reliable transportation is critical. Visa Rentals and Leasing is playing a direct role in reducing geographical barriers and helping our future healthcare professionals reach the communities that need them most. We are truly grateful for their continued commitment to student success.

Connect with Visa Rentals and Leasings Here

Taking Flight in Rural Medicine: NAMP Students Explore Critical Care with STARS



On March 10, 2026, students from the Northern Alberta Medical Program (NAMP) visited the Shock Trauma Air Rescue Service (STARS) base in Grande

Prairie for an engaging talk and behind-the-scenes tour. Dr. Ping Chen, GP Medical Director and Brent MacDonald, Paramedic and Outreach Educator, introduced students to critical care and Helicopter Emergency Medical Services, highlighting the vital role STARS plays in rural and remote medicine.



The session explored what it means to work as a STARS transport physician, particularly in Grande Prairie, and how physicians can combine roles in family or emergency medicine with providing life-saving care to critically ill patients during air transport. Students also toured the STARS base, including the helicopter and simulation lab, gaining a closer look at the equipment and training involved in emergency response.

STARS will also be supporting NAMP students later this month by helping facilitate the Respiriology Diagnosis & Therapeutics session.

From *Let's Go Rural!* to Medical School: One Student's Journey



What began as a last-minute decision to attend a *Let's Go Rural!* high school event changed the course of Sundre resident Davina Choi's future. Once planning to become a teacher, a single day exploring hands-on medical skills and meeting local healthcare professionals sparked a passion that ultimately led her to medical school with the Northern Alberta Medical Program in Grande Prairie.

Choi's story highlights the lasting impact of early career exposure and the powerful role rural communities play in inspiring future physicians. Read more about how one experience helped shape her path to rural medicine.



[Read Davina Choi's Full Story Here](#)

Pathways to Practice: Health Care Fair Sparks Rural Career Connections

The Grande Prairie Regional Hospital Auditorium was alive with energy on March 19 as students from the Northern Alberta Medical Program (NAMP) and Northwestern Polytechnic (NWP) gathered for the Health Care Student and Community Fair. This dynamic event connected future healthcare professionals with the people, organizations and opportunities shaping rural medicine.



Bringing together a wide range of healthcare vendors, community attraction and retention committees, recruiters and funding organizations, the fair offered students a valuable chance to explore career pathways, build meaningful connections and discover supports to help launch their careers. By bridging classroom learning with real-world opportunities, the event highlighted the vibrant communities ready to welcome the next generation of healthcare professionals – and inspired students to see their future in rural practice.

Community & Collaboration: NAMP Students Thrive in Edson



NAMP students recently spent an inspiring day in Edson, exploring rural healthcare, connecting with the community and engaging with local youth. The experience highlighted the strength of collaboration and mentorship in shaping future physicians.

A heartfelt thank you to clinical mentors Dr. Oishi and Dr. Julie Saby (MD, CCFP), Medical Resident Michael and dedicated hospital staff for their guidance and support. Appreciation also goes to Sanaya Saken and the Edson Attraction and Retention Team for creating a meaningful and engaging visit.

As an Integrated Community Clerkship (ICC) site, Edson offers students a unique, hands-on learning experience—following patients through their care journey, gaining exposure across multiple specialties and becoming part of the community they serve.

Experiences like this continue to prepare NAMP students with the skills, confidence, and connection needed to become the next generation of physicians.



Navigating the Research Ethics Process in Medical Research

On February 27, the Northern Alberta Medical Program hosted a session in its Research Talk Series titled "Navigating the Research Ethics Process in Medical Research." The presentation was led by Charmaine Kabatoff, Manager of Research Ethics at the University of Alberta and President of the Canadian Association of Research Ethics Boards.



Drawing on nearly 25 years of experience in research ethics administration, Kabatoff shared practical guidance on navigating the ethics review process and emphasized the importance of ethical and inclusive practices in health research. The hybrid session welcomed students, physicians and healthcare

providers who attended both in person at the Grande Prairie Regional Hospital and virtually.



Are you conducting research and interested in hosting a student for shadowing? Clinics or physicians involved in research who would like to offer student shadowing opportunities are welcome to email us at namptssr@ualberta.ca to discuss possibilities.



Inspire the next generation of physicians by teaching in the University of Alberta's MD Program, an innovative medical school dedicated to training diverse, competent and compassionate physician leaders to serve the health needs of all Albertans. Share your expertise, shape future healthcare leaders, and make a lasting impact where it's needed most!

Teach in the MD Program

NAMP Opportunities

The Northern Alberta Medical Program has a number of exciting opportunities for faculty, administrative support staff and preceptors!

[Leadership Positions](#)

[Administrative Positions](#)

[Teaching Opportunities](#)



Questions?

We would love to hear from you!

Contact the NAMP team at:
NAMPInformation@ualberta.ca



Northern Alberta Medical Program

The Northern Alberta Medical Program (NAMP), a medical education partnership between the University of Alberta and Northwestern Polytechnic, respectfully acknowledges that we are primarily situated on Treaty 8 territory, traditional lands of diverse First Nations and home of Métis peoples. We respect the sovereignty, lands, histories, languages, knowledge systems and cultures of all First Nations, Métis and Inuit nations.

You are receiving this email because you are subscribed to the NAMP mailing list.

[Unsubscribe](#)

Register

Friday, May 22, 9:00 AM - 4:00 PM

Online

Anyone can view and join.



Rural Health Policy: Mobilizing Strengths, Building Capacity

May 22, 2026, Athabasca, AB (hybrid event)



Friday, May 22, 9:00 AM Upcoming

Rural Health Policy: Mobilizing Strengths, Building Capacity (a hybrid event)

Location: [Athabasca University, Academic Research Centre, 1 University Dr, Athabasca, AB T9S 3A3](#)

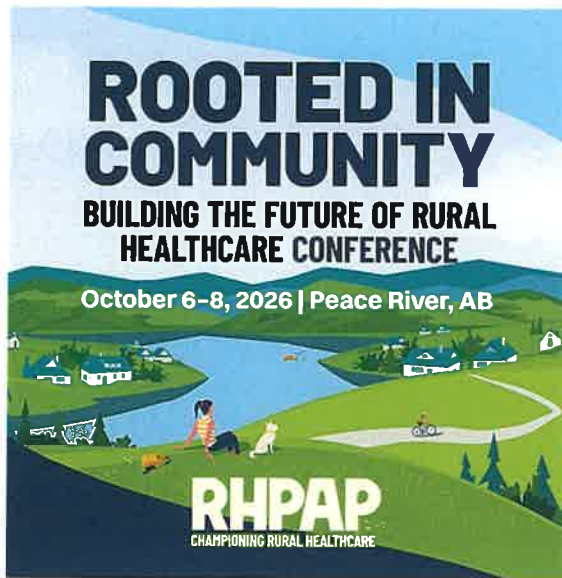
Program: This hybrid event will be a mix of plenary presentations and interactive panels focusing on community capacity building, innovative delivery options and health workforce. This event is being conducted by the Institute of Health Economics (IHE) in partnership with Athabasca University and is supported through grant funding and assistance to the IHE from Alberta Primary and Preventative Health Services, Acute Care Alberta, and Health Quality Alberta. Registration provides for in-person and virtual options.

08.50-d)

info

From: RhPAP <info@rhpap.ca>
Sent: April 8, 2026 10:03 AM
To: Teresa Tupper
Subject: Connected to Rural: Tickets on sale now for the 2026 RHPAP Conference, dental hygienist on wheels to help ease patients' anxiety, pain with RHPAP support





Early bird tickets are on sale now! Join us in Peace River this October 6-8, 2026

The RHPAP Conference brings together healthcare providers, community and government leaders, learners, and rural health champions from across Alberta to explore how strong communities build a resilient and vibrant future for rural healthcare.

Purchase your tickets today and save \$75!

[Learn more about the Conference](#)

Hygienist on wheels to help ease patients' anxiety, pain with RHPAP support

April is Oral Health Month, a time to recognize health professionals who provide oral care to patients year-round.

Marilyn Alexander's dream was to bring dental care to rural Alberta patients who had trouble accessing traditional care in a brick-and-mortar clinic.



[To Read the Full Story, Click Here](#)

INITIATIVES

Apply for a Rural Community Attraction, Integration and Retention Grant

Rural Alberta Attraction & Retention (A&R) committees are invited to apply for RHPAP's Rural Community Attraction, Integration and Retention Grant. This \$1,000 grant supports local AIR Committees in their efforts to attract, integrate, and retain health professionals in their regions.

[Learn More](#)

The next REAL cycle opens May 6!

Allied health professionals and nurses can apply to have continuing education costs covered through the REAL program. The next application cycle is open May 6 through till June 17.

[Learn More](#)

EVENTS

Let's Go Rural! High School Event

APRIL 8, 2026 | SYLVAN LAKE, AB

The event, organized by RHPAP in partnership with the Town of Sylvan Lake and local health professionals, aims to introduce students to the dynamic world of rural healthcare while showcasing the wide range of local opportunities available.

[Click Here To Learn More](#)

Let's Go Rural! High School Event

APRIL 14, 2026 | SLAVE LAKE, AB

The event, organized by RHPAP in partnership with the Town of Slave Lake and local health professionals, aims to introduce students to the dynamic world of rural healthcare while showcasing the wide range of local opportunities available.

[Click Here To Learn More](#)

33rd Annual SRPC Rural and Remote Medicine Conference

APRIL 16-18, 2026 | QUEBEC CITY, QC

RHPAP will be attending the 33rd Annual SRPC Rural and Remote Medicine Conference. This year's theme highlights the ingenuity and adaptability that rural practice demands. In communities where resources are limited, physicians often become innovators, finding creative solutions, blending skills, and thinking outside the box to deliver excellent care.

[Click Here To Learn More](#)



Highlights from the 2024 RHPAP Rural Community Conference in Wainwright

Curious about what's in store for the 2026 RHPAP Conference? Take a look at highlights from the previous Conference, and mark your calendars to join us in Peace River, October 6-8, 2026!

[To Watch the Video, Click Here](#)

RHPAP
CHAMPIONING RURAL HEALTHCARE

Connect with us



info

North Peace Applied Research Association

In-person Meeting at Manning Legion Hall

March 26th, 2026

Chairman Kris Nicklason welcomes members those attending.

Present: Kris Nicklason, Willy Stahl, Dave Klassen, Michael Scott, Gary These, Andrew Hardy, Arianne Bos, Koos Bos, Aline Bos, Pete Stahl, Arie Loogman, Doug Jaeger, Orrist Fedoruk, Aiden Bell

Staff: Josée Aitken, Altaf Hussian, Amber Hamelin-Aardema, Naomi Price, Mohammad Khodaei

1. Call to Order

Chairman Kris Nicklason called the meeting to order at 10:09 AM.

2. Adoption of Agenda

Michael Scot moved that the agenda be adopted as presented.

3. Adoption of Minutes

Doug Jaeger moved to approve the minutes of the March 26th, 2025, Annual General Meeting as presented.

4. Review of 2025 Financial Statements

Josée Aitken presented the circulated 2025 reviewed financial statements.

Arie Loogman moved to approve the 2025 reviewed financial statement completed by MNP. Seconded by Gary These. Carried.

5. New Business

a) Nominations & Election of Board of Directors:

i) One position was up for renewal, Kris Nicklason as Board Chair as his first term. Kris was willing to stay on board for another term.

ii) Chair Kris Nicklason asked for nominations, followed by poll asking if anyone has a nomination.
- Dave Klassen nominated Kris Nicklason to stay on, seconded by Willie Stahl. Kris allowed his name to stand and agreed.

iii) Michael Scott moved to cease nominations. Seconded by Dave Klassen.

iv) Kris Nicklason accepted the position for another term.

b) Set of 2026 NPARA Membership Fees

i) Michael made a motion to keep the membership fees as follows:

- Individual - \$40
- Farm - \$70
- Corporation/business - \$200

Motion was seconded by Kris Nicklason

c) A conversation following this was started on the importance of research and applied research associations (ARAs). This included how we need to continue advocating for research and research in the north and innovations and extension towards agriculture. Conservation was followed with related communication surrounding funding, support, and collaboration.

6. Name Auditors

Garry These moved that NPARA retain Meyers Norris Penny in Peace River to review the NPARA financial records for 2026. Seconded by Dave Klassen. Carried.

7. Adjournment

Kris Nicklason moved the meeting be adjourned at 10:57 AM. Seconded by Arianne Bos. Carried.

Josée Aitken & Altaf Hussian gave a presentation on past, current & future programming. Ends at 11:40 AM.

Lunch was at 11:40 AM

Shaun Haney of Real Agriculture, presented following Lunch at 12:30

08.60-a)

info

Minutes – NPARA Board Meeting
March 26th, 2026, In-Person Meeting

Present: Kris Nicklason, Michael Scott, Willie Stahl, Arie Loogman, Arianne Bos, Gary These, Dave Klassen

Absent: Andrew Hardy

Staff: Josée Aitken

- 1) Kris Nicklason called the meeting to order at 1:53 PM
- 2) Arianne Bos moved to adopt the agenda
- 3) Michael Scott moved to accept the minutes from March 11th
- 4) Election of board member positions
 - a) Kris Nicklason agreed to keeping his position as Chair
- 5) New Business
 - a) Updated prices editorial with the move up Magazine – for the summer edition
 - 2 page business profile - \$2250 – more of an interview
 - Full page ad \$1750

Motion: Kris Nicklason made a motion to approve doing a business profile with the Move Up Magazine.

Seconded by Arianne Bos.

- b) Increase Mastercard limits
 - Looking to increase Josee's Mastercard to \$10,000
 - Have Amber's and Altaf's Mastercard to \$5,000 each
 - Would increase the total limit to \$20,000
 - Not likely to happen often, but current limit is \$10,000

Motion: Willie Stahl made a motion to increase Josee's Mastercard to \$20,000 and keep Amber and Altaf's card at what they are at. Seconded by Dave Klassen.

- 6) Next Meeting Date – June 3rd 9:00am at the Research Farm – following seeding
- 7) Adjournment

Kris Nicklason motioned to adjourn the meeting at 2:00 pm

08.60-61

info

From: Alberta Community Development <communitydevelopmentunit@4182000.brevosend.com>
Sent: April 7, 2026 1:01 PM
To: Teresa Tupper
Subject: April in Bloom: Learning, Tools & Connections!

[View in browser](#)



April in Bloom: Learning, Tools & Connections!

Spring has arrived!

As the season gets underway, it provides a valuable opportunity to advance new ideas, enhance skills, and foster meaningful connections. We're pleased to highlight upcoming CDU webinars for spring 2026, along with practical tools and resources designed to support Alberta's nonprofit and voluntary sector.

Discover what's blooming this season and find the supports that will help your organization thrive!

Spring 2026 Webinars



Learn from anywhere.

Click on any session below to access the registration page. All webinars are hosted on Zoom and are free to attend. To view all of our webinar offerings, visit our Eventbrite page <http://albertacdu.eventbrite.com/>

If you have any questions, send us an email at communitydevelopment@gov.ab.ca

We look forward to seeing you at a session soon!

08.60 -c)

Spring 2026 Schedule of Webinars!

Below is the webinar schedule for Spring 2026.

Basic Facilitation Skills

"Basic Facilitation Skills" is a series of four webinars on April 13, 14, 15 & 16. To get the most out of the learning experience, we suggest attending all four sessions. You need to register for each session separately.

- Basic Facilitation Skills – Session 1 of 4 – Monday, April 13, 2026 (9:30 – 11:30 a.m.)
<https://1982700758341.eventbrite.ca>
- Basic Facilitation Skills – Session 2 of 4 – Tuesday, April 14, 2026 (9:30 – 11:30 a.m.)
<https://1982785337319.eventbrite.ca>
- Basic Facilitation Skills – Session 3 of 4 – Wednesday, April 15, 2026 (9:30 – 11:30 a.m.)
<https://1982786174824.eventbrite.ca>
- Basic Facilitation Skills – Session 4 of 4 – Thursday, April 16, 2026 (9:30 – 11:30 a.m.)
<https://1982787199890.eventbrite.ca>

The Role of Board Executives

Choose one of the options of the **"The Role of the Board Treasurer"** webinar listed below:

- The Role of the Board Treasurer – Tuesday, April 21, 2026 (7:00 – 9:00 p.m.)
<https://1982788030374.eventbrite.ca>
- The Role of the Board Treasurer – Wednesday, April 22, 2026 (1:30 – 3:30 p.m.)
<https://1982788497772.eventbrite.ca>

Succession Planning

Choose one of the options of the **"Succession Planning in Non-profit Organizations"** webinar listed below:

- Succession Planning in Non-profit Organizations – Tuesday, April 28, 2026 (7:00 – 8:30 p.m.) <https://1982789537883.eventbrite.ca>
- Succession Planning in Non-profit Organizations – Wednesday, April 29, 2026 (1:30 – 3:00 p.m.) <https://1982789808693.eventbrite.ca>

Artificial Intelligence (AI) and the Non-Profit Voluntary Sector

- Demystifying AI for Non-Profits – Tuesday, May 5, 2026 (10:00 – 11:30 a.m.)
<https://1982791576982.eventbrite.ca>

Non-Profit Board Governance

Choose one of the options of the **"Understanding Your Legal Landscape"** webinar listed below:

- Understanding Your Legal Landscape – Tuesday, May 12, 2026 (7:00 – 8:30 p.m.)
<https://1982793260016.eventbrite.ca>
- Understanding Your Legal Landscape – Wednesday, May 13, 2026 (1:30 – 3:00 p.m.)
<https://1982793717384.eventbrite.ca>

Choose one of the options of the **"Board Roles and Responsibilities"** webinar listed below:

- Board Roles and Responsibilities – Tuesday, May 19, 2026 (7:00 – 8:30 p.m.)
<https://1982794929008.eventbrite.ca>
- Board Roles and Responsibilities – Wednesday, May 20, 2026 (1:30 – 3:00 p.m.)
<https://1982795614057.eventbrite.ca>

Choose one of the options of the **"Legal Responsibilities"** webinar listed below:

- Legal Responsibilities – Tuesday, June 2, 2026 (7:00 – 8:30 p.m.)
<https://1982797003212.eventbrite.ca>
- Legal Responsibilities – Wednesday, June 3, 2026 (1:30 – 3:00 p.m.)
<https://1982797736405.eventbrite.ca>

Choose one of the options of the **"Financial Responsibilities"** webinar listed below:

- Financial Responsibilities – Tuesday, June 9, 2026 (7:00 – 8:30 p.m.)
<https://1982798517742.eventbrite.ca>
- Financial Responsibilities – Wednesday, June 10, 2026 (1:30 – 3:00 p.m.)
<https://1982798743417.eventbrite.ca>

Choose one of the options of the “**Risk Management**” webinar listed below:

- Risk Management – Tuesday, June 16, 2026 (7:00 – 8:30 p.m.) <https://1982799200785.eventbrite.ca>
- Risk Management – Wednesday, June 17, 2026 (1:30 – 3:00 p.m.)
<https://1982799666177.eventbrite.ca>

Grant Writing

Choose one of the options of the “**Grant Writing 101**” webinar listed below:

- Grant Writing 101 – Tuesday, May 26, 2026 (7:00 – 9:00 p.m.)
<https://1982796090482.eventbrite.ca>
- Grant Writing 101 – Wednesday, May 27, 2026 (1:30 – 3:30 p.m.)
<https://1982796421472.eventbrite.ca>

Strategic Planning

Choose one of the options of the “**Strategic Thinking, then Strategic Planning**” webinar listed below:

- Strategic Thinking, then Strategic Planning – Tuesday, June 23, 2026 (7:00 – 9:00 p.m.)
<https://1982800264968.eventbrite.ca>
- Strategic Thinking, then Strategic Planning – Wednesday, June 24, 2026 (1:30 – 3:30 p.m.)
<https://1982801442490.eventbrite.ca>

Alberta Non-profit Learning Centre

The Alberta Non-profit Learning Centre (NPLC) provides a collection of resources to support governance, operations, program delivery and services in the community.

What's New at the NPLC?



Discover the newest additions to the Alberta Non-Profit Learning Centre. Recently added some new learning opportunities to support your work. Explore them today! To find these resources, visit the Alberta Non-Profit Learning Centre at <https://alberta.ca/NonProfitLearning>

New online courses

- The Nine Principles of Good Governance
<https://nonprofitlearning.alberta.ca/unlock/a7w9GK8>

New Board Governance Guides

- Committees
<https://nonprofitlearning.alberta.ca/unlock/6zZwITl>
- Writing a Grant Proposal
<https://nonprofitlearning.alberta.ca/unlock/CSyjFXI>
- Understanding Financial Statements
<https://nonprofitlearning.alberta.ca/unlock/jG3btzW>

New recorded webinar

- French Role of the Board Treasurer
<https://nonprofitlearning.alberta.ca/unlock/GAWMTIk>

[Visit the Non-profit Learning Centre](https://nonprofitlearning.alberta.ca)

Board Leadership Calgary (BLC) 2026

Board Leadership Calgary (BLC) is back again! BLC is an in-person learning event, connecting non-profit leaders with key topics, information and networking related to your work in the non-profit sector.



Topic areas this year are scheduled to include: board governance basics, funding & fundraising, volunteerism, leadership & problem-solving, innovation and non-profit marketing.

BLC is a learning collaborative that was formed in 2013 to organize affordable and accessible learning opportunities for board members and staff of non-profits in Calgary and area.

General tickets are \$85. Food and refreshments are included. For more information and to register visit: <https://boardleadershipcalgary.ca/>

2026 National Volunteer Week



National Volunteer Week (April 19–25, 2026) is a time to celebrate the incredible impact volunteers have in communities across Alberta. Every day, volunteers share their time and talents to support local organizations, strengthen communities, and foster connections. This week offers an opportunity to recognize these important contributions and thank the volunteers who make a difference. Volunteer Alberta encourages individuals, organizations, and communities to take a moment to show their appreciation—whether by sharing a thank-you message, publicly recognizing a volunteer, or celebrating the many ways volunteering enriches our province. Albertans interested in getting involved are encouraged to connect with a local volunteer centre or community organization to learn about National Volunteer Week celebrations or volunteer opportunities in their area. Please visit Volunteer Alberta's [website](#) for more details.

How Can Albertans Find Volunteer Opportunities?

VolunteerConnector is Alberta's largest volunteer opportunity platform, designed to make it easy for people across the province to discover meaningful ways to get involved in their communities. Through one simple search, volunteers can explore thousands of opportunities with nonprofits, charities, and community groups throughout Alberta—whether they are looking for one-time events, skills-based roles, remote opportunities, or long-term commitments. The platform makes volunteering more accessible by allowing people to filter opportunities by location, cause area, schedule, and interests, helping them quickly find roles that fit their lives and passions. By connecting tens of thousands of Albertans with organizations that rely on volunteer support, VolunteerConnector strengthens communities, helps nonprofits reach the people they need, and makes it easier than ever for anyone in Alberta to contribute their time, skills, and care to causes that matter. Check it out by going to volunteerconnector.org.

Other News



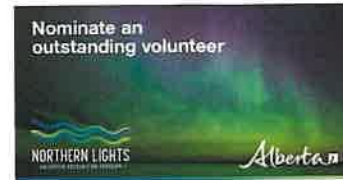
Grants, Funding and Supports for Non-Profits

The Community Engagement Branch at Alberta Arts, Culture and Status of Women has a variety of supports for the Non-Profit Voluntary Sector. For more information about funding, resources, and available services, visit **Grants, Funding and Supports for Non-profits** at <https://www.alberta.ca/grants-funding-and-supports-for-non-profits>



Facilitation Services

Need help guiding group decisions? The Community Development Unit offers facilitation services for non-profits—like strategic planning workshops—led by trained, neutral facilitators. We bring the tools, guide the process, and keep things moving. Sessions are customized, well-organized, and available online, in-person, or hybrid. Dates may be limited, based on demand and availability, so reach out early! Email communitydevelopment@gov.ab.ca



Northern Lights Volunteer Recognition Program

Shine the spotlight on the Everyday Heroes in your community! Consider nominating a special volunteer for **Northern Lights Volunteer Recognition Program** honours at <https://www.alberta.ca/alberta-northern-lights-volunteer-recognition-program>. Online nominations are accepted throughout the year. Share their story and help us to say "thank you" to Albertans who are making a difference and making all our lives better!

Community Engagement Branch
Government of Alberta | 10405 Jasper Avenue | Edmonton
communitydevelopment@gov.ab.ca | <https://www.alberta.ca/community-development-unit>

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Thank You

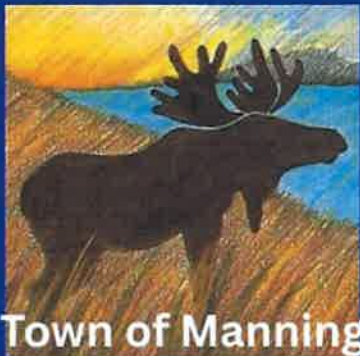
2026 U18 B Provincial Sponsors



CNL REC BOARD



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We extend our deepest gratitude to the **County of Northern Lights South Recreation Board** for their generous support of the North Peace Performing Arts Festival.

Your contribution as a 2026 Benefactor helps us continue to celebrate and nurture artistic talent in our community. Your commitment to the arts makes a lasting impact, and we are truly grateful!

Thank you for supporting the power of music, creativity, and performance!

[#NPPAF](#) [#ThankYou](#) [#ArtsSupport](#) [#CommunitySpirit](#)

THANK
YOU



SOUTH RECREATION BOARD

2026 Sponsor Recognition

Benefactor (\$1,500+)

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info

Dear County of Northern Lights,

On behalf of everyone at the Royal Canadian Legion Branch No. 26 in Peace River, I would like to sincerely thank you for your generous donation toward our Legion Mural Project.

Your support is helping us bring this project to life as we celebrate our 100th anniversary. The mural will serve as a lasting tribute to our veterans and a meaningful addition to our community space. We are proud to recognize the County of Northern Lights as one of our valued supporters, and your organization will be included on the donor plaque displayed alongside the mural.

Thank you again for your generosity and commitment to our Legion and the community.

Regards,

Brian Whelen

President, Royal Canadian Legion Branch No. 62, Peace River

RECEIVED

MAR 25 2026

**COUNTY OF
NORTHERN LIGHTS**

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MYCA
MANNING YOUTH
CENTRE ASSOCIATION



*Thank
you!*



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Grimshaw Municipal Library

March 2026 MONTHLY REPORT

- Schools were off for three days early this month for Teacher's Convention. We made 75 Spring Surprise craft kits to help kids keep busy. 60 kits went out from here, and 15 went to Berwyn to be distributed from their library.
- Staff continued with the online anti-phishing training course from PLS, and also used the convention days to take webinars on best practices for weeding collections, "The Importance of Monsters: How Engaging in the Horror Genre Sparks Bravery" for middle-school readers, the Access to Information Act and Protection of Privacy Act, and migrating our book-keeping from a desktop program to an online platform. Still working with PLS to navigate the new program for the public computers. We also attended the Business Bites event hosted by Community Futures to promote the job board and upcoming Mile Zero Fan Summit, and appeared as a delegation to the County of Northern Lights to discuss the current Plan of Service.
- 32 patrons made use of the Thursday evening hours, which did not include any special events. Public computers were in use for 54 hours in March.
- Donated silent auction/raffle baskets to the Grimshaw Legion for ABNWT Command Mixed Darts Tournament, and to the Brownvale Community & District Library. Started accepting donations for the Peace River Regional Women's Shelter used book sale.
- Submitted the annual Indigenous Services report to Peace Library System, in support of the grant funds received. We access those funds from PLS when providing services directly to residents of Duncan's First Nation, such as when our programmer visits the daycare each month.
- The second annual Spring Break Garage Sale fundraiser happened March 30 - April 4, after collecting and sorting donations for weeks previous. Staff and volunteers set up Friday evening, Saturday and Sunday, then the sale ran from Monday-Saturday. Sales are at just over \$4000. Excellent foot traffic, and lots of happy bargain hunters. Also showed three afternoon movies (Smurfs, Elio, and Zootopia 2) that week to 39 people.



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PROGRAMS:

- **AFTER SCHOOL:** 41 kids and adults were here for three Wednesday afternoons, for watercolour painting, scratch art with painted CD discards, and clothes pin Easter puppets.
- **BOOK BUDDIES:** The group has moved on to the letter W, and that meant stories and crafts around whales, webs, and walruses. Danielle was away one week, and then the program was cancelled during the garage sale. So three weeks brought in 15 children, and 11 adults.
- **BUSY BEES (outreach):** Danielle went to Enlightened Beginnings



day care, Duncan's First Nation day care, and Grimshaw Play School, as well as ECS classes from Holy Family and Grimshaw Public School to read Spike, the Mixed Up Monster and Axolotl Finds a Bottle to 59 kids and 11 adults, and made bright green axolotl puppets. 236 pre-cut axolotl arms!

- **CHESS:** Four players for three sessions of chess this month.
- **CIRCLE OF FRIENDS**

(outreach): Twenty one residents and staff at Long term Care and Stone Brook made beaded perennial potted plants,



as we tried to bring spring just a little closer to reality...

- **CHARACTER**

SPOTLIGHT: Robert

Munsch's Paper Bag Princess is celebrated all over the world during the first week of March, so we took our cue, and made Elizabeth our Character Spotlight this month. Each kit contained not just the needed craft supplies to have the dragon fly around

Elizabeth using magnets to make it look magic, but also a paper crown, dragon tattoo, and printed fortune teller from Annick Press, the publishers of the Canadian classic picture book.

- **LITTLE LEARNERS:** Four Friday mornings that brought 32 kids and 30 adults here in total. The majority of attendees are from right in Grimshaw, the next largest group being MD135 residents, then people from County of Northern Lights, Peace River, and Fairview.



SUBSCRIBE FROM \$0.99/WEEK

SPONSOR CONTENT

Investing today for Ontario's prosperous clean energy future

JULIE O'DRISCOLL, EXECUTIVE DIRECTOR, ONTARIO'S NUCLEAR ADVANTAGE

CONTENT FROM: NUCLEAR POWER REPORT

PUBLISHED APRIL 3, 2026



ISTOCK

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We all feel it at the grocery store and when we pay our monthly bills. The rising cost of living is the defining challenge for families across Ontario today. In this environment, it is easy to view any talk of infrastructure spending as just another unwelcome cost. However, there is a distinct difference between cost and investment.

Investing in Ontario's nuclear industry is one of our greatest defences against economic instability. We are the owners of a world-class industry that reliably powers our homes, schools and factories. Our nuclear sector is an inheritance that provides us with price stability and energy security that is the envy of our global peers.

Recent discussions regarding proposed rate increases for Ontario power customers must be viewed through this lens. Any vital public infrastructure – be it a new bridge, hospital or wastewater plant – requires an upfront commitment. We don't view a new hospital as a "cost" to the taxpayer; we see it as an investment in our family's health. The same thinking must apply to our energy grid.

Nuclear energy uniquely offers a significant return on investment that stays right here in Ontario. While many other energy sources rely on global supply chains by importing solar panels, wind turbines or fuels from overseas, nuclear is a "Made-in-Ontario" success story. Thanks in large part to our world-renowned refurbishment projects, the industry currently contributes more than \$22-billion to Canada's GDP annually.

This isn't an abstract number. It represents union jobs, robust domestic supply chains and high-tech manufacturing. It represents high-skilled graduates from Ontario schools. And it represents the production of life-saving medical isotopes in our



Julie O'Driscoll, Executive Director,
Ontario's Nuclear Advantage

SUPPLIED

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CANDU fleet, putting Ontario at the forefront of a rapidly growing and vitally important nuclear medicine industry.

The money Ontario residents invest through their energy bills does not flow to faceless multinational corporations. It flows into local plants, engineering firms and the pockets of the nearly 90,000 highly skilled workers and taxpayers who make up our domestic workforce. This is sound industrial policy in action.

By choosing to invest in our nuclear fleet today, we are ensuring that Ontario's industry is not left behind, providing the stable, high-capacity power required to fuel our economic growth for the next half-century and beyond.



Darlington Nuclear Generating Station, Ontario
SUPPLIED

We can see the consequences of the alternative approach in Europe. In a recent statement, German Chancellor Friedrich Merz called his country's nuclear phase-out a "serious strategic mistake." He noted that Germany is now undertaking the most expensive energy transition in the entire world. They are

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struggling with rapid deindustrialization due in large part to high energy prices and insufficient capacity, all because they turned their backs on nuclear power.

Ontario avoided that trap. While our current investments may appear significant, they pale in comparison to the financial and environmental toll we would be facing if we had decided to focus solely on variable renewables backed by imported fossil fuels. Nobody is questioning that solar and wind technologies will play a complementary role to nuclear in Ontario's clean energy future; however, the naïve suggestion that they are a comparable and "cheaper" option to nuclear ignores the reality that the long-term economic payout of nuclear power is many times greater.

Worry over today's costs cannot be an excuse for "quick-fix" solutions that lead to surging bills and energy insecurity tomorrow. We are spending today to ensure our children inherit a province that is energy-independent, secure and economically vibrant.

Decades ago, our parents and grandparents made the same choice. They invested in our original nuclear fleet and then again in successful refurbishments, providing us with a competitive advantage we have benefitted from for more than 50 years. Now, it is our turn. By supporting these investments, we are securing a future of clean air, high-paying jobs and a world-class industry that belongs to every resident of this province.

Let's take pride in what we've built. Ontario's nuclear industry is not a cost to be managed. It is an inheritance to be nurtured for the benefit of all.

For more information: Visit [Ontario's Nuclear Advantage](#)

Advertising feature produced by [Randall Anthony Communications](#). The Globe's editorial department was not involved.